

**CITY OF WHITEWATER
COMMON COUNCIL AGENDA**

Common Council Meeting

Tuesday, March 1, 2011 – 6:30 p.m.

City of Whitewater Municipal Building Community Room
312 W. Whitewater Street Whitewater, Wisconsin

CALL TO ORDER, ROLL CALL, AND PLEDGE OF ALLEGIANCE.

CONSENT AGENDA:

CA-A	Approval of Council Minutes of February 17, 2011
CA-B	Approval of Payment of Invoices Processed through 2/24/11.
CA-C	Acknowledgment of Receipt and Filing of: * Library Minutes of 01/10/2011. *CDA Minutes of 01/24/11. *January, 2011 Financial Reports. *Technology Park Board Minutes of 02/09/2011.
CA-D	Expedited approval of the following items, per city staff recommendation: R-2, R-3, O-1

REPORTS:

City Manager	1) Recognition of City employees John Alvarado and Melody Lentz; 2) Public Information Meeting on March 8 for North St. project.
CDA Coordinator	1) Report on April 18, 2011 Energy Event.
Finance Director	1) Borrowing for Water and Sewer Utilities.
City Clerk	1) Report on 2011 Property Assessments, Open Book, and Board of Review

HEARING OF CITIZEN COMMENTS. No formal Common Council Action will be taken during this meeting although issues raised may become a part of a future agenda. Participants are allotted a three- minute speaking period. Specific items listed on the agenda may not be discussed at this time; however citizens are invited to speak to those specific issues at the time the Council discusses that particular item.

RESOLUTIONS:

R-1	Authorizing Execution of Quit Claim Deed relative to City of Whitewater Cravath Street Water Tower Real Estate (to correct real estate errors) (City Attorney Request).
*R-2	Adoption of 25 X 25 Plan for Energy Independence (CDA Coordinator/City Manager Request).
*R-3	Recommending Amendment to Tax Incremental District #4 Project Plan (Distressed Designation) [CDA Coordinator].

ORDINANCES: First Reading

*O-1	No Parking on the West side of Executive Court – Executive Drive north to terminus (DPW Director Request).
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ORDINANCES: Second Reading NONE

CONSIDERATIONS:

C-1	Discussion and Possible Direction regarding Downtown Parking Regulations (Councilmember Singer Request).
C-2	Approval of Contract with Strand Associates for North Street Project Engineering Proposal (DPW Director Request).
C-3	Discussion and Possible Direction regarding Civil Service / Employee Grievance Process Ordinance (Councilmember Singer Request).
C-4	Discussion and Possible Direction regarding Performance or Merit Pay for City Employees.

	(Councilmember Singer Request).
C-5	Councilmember Requests for Future Agenda Items.
C-6	ADJOURN.

- . *Items denoted with asterisks will be approved on the Consent Agenda unless any council member requests that it be removed for individual discussion.

MEMORANDUM

TO: Common Council

FROM: Kevin Brunner, City Manager

DATE: February 24, 2011

RE: Comments on March 1, 2011 Agenda Items

1. Authorizing Execution of Quit Claim Deed relative to City of Whitewater Cravath Street Water Tower Real Estate (to correct real estate errors). I recommend approval. The City Attorney has requested us to correct a real estate error on the City owned Water Tower real estate.
2. Adoption of 25 X 25 Plan for Energy Independence. I recommend approval. I briefed the Common Council on this plan at the December 21st meeting. The plan has been submitted to the Governor's Office of Energy Independence as a requirement of the grant that was received by the City and School District to produce this plan.

I want to emphasize that in adopting this plan, you are not committing the City to implementing the plan. It is for future guidance only. Obviously, implementation of the various plan items will be dependent upon the future ability of the city and the school district to fund projects and the respective returns on investment that they might generate.

3. Recommending Amendment to Tax Incremental District #4 Project Plan. Unfortunately, the State of Revenue has required that the previous recommendation to amend the TID #4 Project Plan made to the Tax Increment Joint Review Board (JRB) must be made in the form of a resolution. Hence, we have included a formal resolution recommending this action by the JRB for your approval again. This will also mean the Joint Review Board will need to formally approve a resolution approving the amendment based upon this amendment submitted by the Common Council. This item has been starred for expedited approval because it was previously approved by the Council.
4. No Parking on the West side of Executive Court – Executive Drive north to terminus. I recommend approval.
5. Discussion and Possible Direction regarding Downtown Parking Regulations. Downtown Whitewater Executive Director Tami Brodnicki has been invited to attend this meeting to discuss this item. We implemented a number of changes to reduce the amount of enforcement of downtown parking regulations in recent years, however, we have received one complaint from the owner of Fat Jack's regarding enforcement on a recent Saturday afternoon. The Police Chief and Public Works Director will be present to discuss concerns about enforcement of downtown parking at the meeting.
6. Approval of Contract with Strand Associates for North Street Project Engineering Proposal. I recommend approval. We only received one engineering proposal for the North Street Project and it

was from Strand and Associates and, as such, we recommend approval. It was a requirement of the Plan CDBG Grant application that we solicit proposals for this engineering work.

7. **Discussion and Possible Direction regarding Civil Service / Employee Grievance Process Ordinance.** As you all know, we have a pretty extensive personnel policy manual that covers all of our city employees in the absence of policies that are not currently addressed in collective bargaining agreements. This personnel policy manual guides us in our employment relations. There is a disciplinary process contained in the personnel policy manual copy which is contained in your agenda packet for your information as well as copies of the grievance procedures that we have in current collective bargaining agreements.

With regard to civil service provisions that might affect city employees in the absence of collective bargaining agreements, I am not very familiar with this concept. I studied it many years ago in graduate school but I have never been part of a civil service system. The Governor's budget repair bill does reference civil service, however, we would need to further research this to see how this might be implemented at the local level.

8. **Discussion and Possible Direction regarding Performance or Merit Pay for City Employees.** Obviously I'm very much in favor of this concept since I go through an extensive performance review each year by the City Council and City Staff. I am more than happy to work towards the development of such a performance or merit pay program for city employees if directed by the City Council. The only caveat I will make is that these systems can be difficult to establish and equitably administer in the public sector due to the fact that in some cases it may be difficult to adequately measure performance of some positions.

If any of you have any questions regarding these items in advance of the council meeting, please do not hesitate to contact me.

**ABSTRACT/SYNOPSIS OF THE ESSENTIAL ELEMENTS OF THE OFFICIAL ACTIONS OF
THE COMMON COUNCIL OF THE CITY OF WHITEWATER, WALWORTH AND
JEFFERSON COUNTIES, WISCONSIN.**

February 17, 2011

The regular meeting of the Common Council was called to order at 6:30 p.m. by Council President Singer. MEMBERS PRESENT: Binnie, Singer, Kienbaum, Olsen, Stewart, Winship. MEMBERS ABSENT: Butler. LEGAL COUNSEL PRESENT: Wallace McDonell.

APPROVAL OF PAYMENT OF INVOICES. It was moved by Olsen and seconded by Binnie to approve payment of city invoices in the total sum of \$145,673.55. AYES: Kienbaum, Olsen, Winship, Binnie, Singer, Stewart. NOES: None. ABSENT: Butler.

APPROVAL OF MINUTES. It was moved by Olsen and seconded by Binnie to approve the Council minutes of 2/7/11 and to acknowledge receipt and filing of the following: Police Department Consolidated Monthly Report for December, 2010; Park and Recreation Minutes of 12/6/2010; Urban Forestry Minutes of 9/29/10, 10/12/10, 11/9/2010, 12/21/2010; Report of Manually Produced Checks for January 2011; Plan Commission Minutes of 12/13/2010; and Technology Park Board Minutes of 11/10/10, 12/08/10 and 01/12/11. AYES: Kienbaum, Winship, Binnie, Singer, Stewart, Olsen. NOES: None. ABSENT: Butler.

REPORTS: City Manager Brunner distributed the 2010 City Management Plan and announced that 87% of the management plan goals were completed. Downtown Whitewater ("DTWW") Director Tami Brodnicki presented DTWW's annual report.

RESOLUTION ADOPTING A CITIZEN PARTICIPATION PLAN (NORTH STREET PROJECT). Approval of a Citizen Participation Plan is required as a part of the North Street bridge and street project.

RESOLUTION ADOPTING A CITIZEN PARTICIPATION PLAN

WHEREAS, the City of Whitewater has applied for a Community Development Block Grant; and

WHEREAS, the State of Wisconsin Department of Commerce and the U.S. Department of Housing and Urban Development require recipients of Community Development Block Grant monies to have in place a Citizen Participation Plan; and

WHEREAS, the Citizen Participation Plan shall encourage citizen participation (especially by persons of low- to moderate-income), provide citizens reasonable and timely access to local meetings and information, provide for technical assistance, provide for public hearings and provide for a complaint procedure; and

WHEREAS, the City of Whitewater has prepared and publicly reviewed a Citizen Participation Plan;

NOW THEREFORE BE IT RESOLVED, that the City of Whitewater officially adopts the Citizen Participation Plan.

Resolution introduced by Council member Olsen, who moved its adoption. Seconded by Council member Binnie. AYES: Olsen, Winship, Binnie, Singer, Kienbaum, Stewart. NOES: None. ABSENT: Butler. ADOPTED: February 17, 2011.

Kevin M. Brunner, City Manager

Michele R. Smith, City Clerk

APPROVAL OF REQUEST FROM TRANSIENT MERCHANT, JUSTIN NOTHEM, TO BE AUTHORIZED TO SELL FROM A FOOD CART ON SIDEWALK ADJACENT TO CRAVATH LAKE PARK. Justin Nothem has been approved for a transient merchant license and authorized to sell at the downtown locations approved by the City Manager. Nothem has requested approval to sell at one additional location – across from the Mitchell's/Pumpers tavern at 158 Whitewater Street. This property is part of Cravath Lake Park. The Park and Recreation Board has expressed support for Nothem's request. It was moved by Olsen and seconded by Winship to approve Nothem's request to sell on the sidewalk located in Cravath Lake Park. It was noted that Council action is not required on this request, but that City Manager Brunner wanted Council's opinion on the location. AYES: Olsen, Winship, Binnie, Singer, Kienbaum. NOES: Stewart. ABSENT: Butler.

APPROVAL OF ENGINEERING SERVICES CONTRACT FOR RECONSTRUCTION OF THE FIVE POINTS INTERSECTION. It was moved by Olsen and seconded by Winship to approve the Proposal from Strand Associates, for a sum not to exceed \$20,400, for engineering services for the Five Points Intersection Improvement Project. AYES: Olsen, Winship, Binnie, Singer, Kienbaum, Stewart. NOES: None. ABSENT: Butler.

APPROVAL OF CHANGE ORDER #7 FOR WASTEWATER EQUIPMENT PROJECT 4-2009. It was moved by Olsen and seconded by Binnie to approve Change Order #7 with KBK Services, Inc., in the total sum of \$11,501.33, for items that have been added to the project. AYES: Olsen, Winship, Binnie, Singer, Kienbaum, Stewart. NOES: None. ABSENT: Butler.

DONATION OF RETIRED FIRE ENGINE #1222 TO GATEWAY TECHNICAL COLLEGE. City Manager Brunner stated that since the council agenda was set, he has been informed that there may be a collector interested in purchasing this retired fire engine. Due to the requirements of the grant received for the replacement engine, engine #1222 cannot be put back into service anywhere in the world. It was moved by Winship and seconded by Binnie to postpone action on the disposition of the fire engine until additional information regarding a potential sale can be obtained. AYES: Olsen, Winship, Binnie, Singer, Kienbaum, Stewart. NOES: None. ABSENT: Butler.

DISCUSSION AND POSSIBLE DIRECTION REGARDING CITY PLANNING PROCESS AND RELATED FEES. City Manager Brunner, Code Enforcement Director Parker, and Mark Roffers of Vandewalle have come up with some recommendations that would increase efficiency in development plan reviews and control developer costs. It was agreed that Vandewalle will reduce their travel time costs for the City. The City will no longer bill the developer for a portion of Vandewalle's travel time expenses. Vandewalle will also use a new plan commission report template, which will result in more thorough discussions of why recommendations are made, and to create a strong paper trail for the future. It was also agreed that there will be fewer reviews and less formal reviews of simple projects (those reviews will be done "in house"). Reports for those developers who have submitted all of their materials will be presented earlier, and Roffers' attendance at Plan Commission meetings will be reduced, when possible. An incentive for a preliminary or conceptual review will be implemented. Those developers submitting conceptual plans will receive the first \$200 in fees at no cost to the applicant. No formal action was taken.

COUNCILMEMBER REQUEST FOR FUTURE AGENDA ITEMS. Councilmember Singer requested discussion regarding a Civil Service Employee Grievance Ordinance, discussion regarding performance or merit pay, and discussion and possible action regarding building permit fees. Councilmember Kienbaum requested updated information on the City's budget status. Councilmember Singer requested information on the financial effect of Governor Walker's proposed budget repair bill on the City. Councilmember Olsen requested an update on the 2011 assessments and the 2011 Board of Review and Open Book.

EXECUTIVE SESSION. It was moved by Singer and seconded by Olsen to Adjourn to EXECUTIVE SESSION, not to reconvene, per Wisconsin Statutes 19.85(1)(c) "Considering employment, promotion, compensation or performance evaluation data of any public employee over which the governmental body has jurisdiction or exercises responsibility." Item to be Discussed: Annual City Manager Performance Evaluation. AYES: Olsen, Winship, Binnie, Singer, Kienbaum, Stewart. NOES: None. ABSENT: Butler. The meeting adjourned at 7:45 p.m.

Respectfully submitted,

Michele R. Smith
City Clerk

Report Criteria:

Detail report.
Invoices with totals above \$0.00 included.
Paid and unpaid invoices included.

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	GL Account Number
ABLE TECH SERVICES LLC						
491	ABLE TECH SERVICES LLC	50084	WASTEWATER/GASKET MATE	03/02/2011	134.35	620-82850-357
Total ABLE TECH SERVICES LLC:					134.35	
ADVANCE PRINTING INC						
1295	ADVANCE PRINTING INC	13987	CDA/NIMM BUSINESS CARDS	03/02/2011	75.00	920-56500-310
1295	ADVANCE PRINTING INC	13987	WASTEWATER/REEL & GWALT	03/02/2011	150.00	620-82820-310
Total ADVANCE PRINTING INC:					225.00	
ALL PEST CONTROL						
4613	ALL PEST CONTROL	2011-1213	COMMUNITY BLDG/ PEST CON	03/02/2011	57.00	100-51600-245
Total ALL PEST CONTROL:					57.00	
ALPHA TERRA SCIENCE INC						
5899	ALPHA TERRA SCIENCE INC	112356	DPW/2010 SAFETY CONSULTIN	03/02/2011	3,060.00	100-53100-345
Total ALPHA TERRA SCIENCE INC:					3,060.00	
AMERICAN LITHOGRAPH & PUBLISHING INC						
1798	AMERICAN LITHOGRAPH & PU	241473-01	REC/PROGRAM BROCHURE	03/02/2011	1,649.00	100-56210-310
Total AMERICAN LITHOGRAPH & PUBLISHING INC:					1,649.00	
AQUA MASTER						
3871	AQUA MASTER	61881	PARKS/FOUNTAIN REPAIR	03/02/2011	4,568.75	100-53270-359
3871	AQUA MASTER	61882	PARKS/FOUNTAIN REPAIR	03/02/2011	157.00	100-53270-359
Total AQUA MASTER:					4,725.75	
AT&T LONG DISTANCE						
4746	AT&T LONG DISTANCE	4746-030211	SAFETY BDLG/PHONE	03/02/2011	207.81	100-51600-225
4746	AT&T LONG DISTANCE	4746-030211	CABLE/LONG DISTANCE	03/02/2011	24.60	200-55110-225
Total AT&T LONG DISTANCE:					232.41	
AUER STEEL & HEATING SUPPLY						
662	AUER STEEL & HEATING SUPP	4023638	SAFETY BLDG/HEAT & AIR	03/02/2011	594.47	100-51600-244
662	AUER STEEL & HEATING SUPP	4028985	SAFETY BLDG/HEAT & AIR	03/02/2011	280.42	100-51600-244
Total AUER STEEL & HEATING SUPPLY:					874.89	
BADGER POPCORN & CONCESSION						
3180	BADGER POPCORN & CONCES	294792	PARKS/SUPPLIES	03/02/2011	40.00	100-53270-340
3180	BADGER POPCORN & CONCES	295091	PARKS/KETTLE REPAIR	03/02/2011	121.25	100-53270-340
3180	BADGER POPCORN & CONCES	295328	PARKS/OIL	03/02/2011	31.65	100-53270-340
Total BADGER POPCORN & CONCESSION:					192.90	
BANDT COMMUNICATIONS INC						
858	BANDT COMMUNICATIONS INC	64284	FIRE/NEW TRUCK EQUIPMENT	03/02/2011	1,558.40	210-52200-810

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	GL Account Number
858	BANDT COMMUNICATIONS INC	64869	FIRE/NEW TRUCK EQUIPMENT	03/02/2011	7,416.21	210-52200-810
858	BANDT COMMUNICATIONS INC	64874	FIRE/NEW TRUCK EQUIPMENT	03/02/2011	7,573.12	210-52200-810
858	BANDT COMMUNICATIONS INC	64889	FIRE/NEW TRUCK EQUIPMENT	03/02/2011	458.44	210-52200-810
Total BANDT COMMUNICATIONS INC:					17,006.17	
BENDLIN FIRE EQUIP INC						
159	BENDLIN FIRE EQUIP INC	66740	FIRE/OPERATING SUPPLIES	03/02/2011	450.00	100-52200-340
159	BENDLIN FIRE EQUIP INC	66777	FIRE/CAPITAL EQUIPMENT	03/02/2011	1,032.18	100-52200-810
Total BENDLIN FIRE EQUIP INC:					1,482.18	
BEST TEST AUTO ELECTRIC						
457	BEST TEST AUTO ELECTRIC	7903	STREET/SHOP HEATER	03/02/2011	90.00	100-53230-340
Total BEST TEST AUTO ELECTRIC:					90.00	
BOBCAT OF MADISON INC						
6144	BOBCAT OF MADISON INC	25000	PARKS/BROOM RENTAL	03/02/2011	1,233.34	100-53270-359
Total BOBCAT OF MADISON INC:					1,233.34	
BUCKINGHAM, TODD						
424	BUCKINGHAM, TODD	2/7/11	STREET/VEHICLE PARTS	03/02/2011	325.00	100-53230-352
Total BUCKINGHAM, TODD:					325.00	
CARDINAL TRACKING INC						
875	CARDINAL TRACKING INC	46431	POLICE/RMS INTEGRATION BA	03/02/2011	6,400.00	100-43508-52
875	CARDINAL TRACKING INC	94904	IT/PD TICKET TRAC	03/02/2011	2,477.70	100-51450-245
Total CARDINAL TRACKING INC:					8,877.70	
CARGILL INCORPORATED						
4331	CARGILL INCORPORATED	3081149	STREET/DEICER	03/02/2011	11,281.52	100-53320-460
Total CARGILL INCORPORATED:					11,281.52	
CDW GOVERNMENT INC						
1234	CDW GOVERNMENT INC	VZP2058	CDA/CAMERA CASE	03/02/2011	16.98	900-56500-341
1234	CDW GOVERNMENT INC	WBD2972	CDA/CAMERA CASE	03/02/2011	399.99	900-56500-341
1234	CDW GOVERNMENT INC	WGM3434	IT/POWER SUPPLY REPLACEM	03/02/2011	44.22	100-51450-246
1234	CDW GOVERNMENT INC	WGR4291	IT/POWER SUPPLY REPLACEM	03/02/2011	88.44	100-51450-246
1234	CDW GOVERNMENT INC	WJR9908	POLICE GRANT/MDC CABELIN	03/02/2011	169.52	100-43508-52
1234	CDW GOVERNMENT INC	WJR9908	TECH PARK/TV CABELING	03/02/2011	1,072.74	440-57663-839
1234	CDW GOVERNMENT INC	WJR9908	IT/CDA PC REPLACEMENT PAR	03/02/2011	415.93	100-51450-246
1234	CDW GOVERNMENT INC	WKJ8246	POLICE GRANT/MDC POWER &	03/02/2011	87.93	100-43508-52
1234	CDW GOVERNMENT INC	WKK2574	IT/TABLE	03/02/2011	359.70	100-51450-310
1234	CDW GOVERNMENT INC	WKR1733	POLICE GRANT/MDC MOUNTS	03/02/2011	3,039.34	100-43508-52
1234	CDW GOVERNMENT INC	WKR1733	TECH PARK/TV CABELING	03/02/2011	1,834.13	440-57663-839
1234	CDW GOVERNMENT INC	WKT3972	IT/LANDESK SUITE	03/02/2011	7,866.75	100-51450-247
1234	CDW GOVERNMENT INC	WKX1082	IT/ADOBE ACROBAT UPGRADE	03/02/2011	974.56	100-51450-246
1234	CDW GOVERNMENT INC	WKX1082	IT/VIDEO CARD REPLACEMENT	03/02/2011	150.78	100-51450-246
1234	CDW GOVERNMENT INC	WLH0602	POLICE GRANT/MDC PAPER	03/02/2011	1,197.31	100-43508-52
1234	CDW GOVERNMENT INC	WLS8447	TECH PARK/LCD CABELING	03/02/2011	112.81	440-57663-839
1234	CDW GOVERNMENT INC	WLW5760	POLICE GRANT/MDC CLEANER	03/02/2011	6.04	100-43508-52
1234	CDW GOVERNMENT INC	WLW5760	TECH PARK/LCD MOUNT	03/02/2011	191.49	440-57663-839
1234	CDW GOVERNMENT INC	WMJ1996	TECH PARK/LCD PC	03/02/2011	359.09	440-57663-839

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	GL Account Number
Total CDW GOVERNMENT INC:					18,387.75	
CHARTER COMMUNICATIONS						
1571	CHARTER COMMUNICATIONS	1571	LIBRARY/INTERNET	03/02/2011	64.99	220-55110-218
1571	CHARTER COMMUNICATIONS	1571	CABLE/INTERNET SVC	03/02/2011	141.97	200-55110-225
1571	CHARTER COMMUNICATIONS	1571	CITY HALL/INTERNET	03/02/2011	141.97	100-51600-225
Total CHARTER COMMUNICATIONS:					348.93	
CHENE, STEVEN						
2567	CHENE, STEVEN	EMERGENCY	RESCUE/TEXT BOOK REIMBUR	03/02/2011	386.27	100-52300-154
Total CHENE, STEVEN:					386.27	
CLEAN MATS						
1033	CLEAN MATS	24261	PARKS/SHOP SUPPLIES	03/02/2011	39.24	100-53270-340
1033	CLEAN MATS	24295	WASTEWATER/SHOP RAGS	03/02/2011	34.39	620-62840-340
Total CLEAN MATS:					73.63	
DALEE WATER CONDITIONING						
208	DALEE WATER CONDITIONING	208-030211	STREET/SHOP SUPPLIES	03/02/2011	25.00	100-53230-340
208	DALEE WATER CONDITIONING	208-030211	CABLE/OPERATING SUPPLIES	03/02/2011	8.95	200-55110-340
Total DALEE WATER CONDITIONING:					33.95	
DIVERSIFIED BENEFIT SVC INC						
4192	DIVERSIFIED BENEFIT SVC INC	123529	FINANCE/FEB SVC	03/02/2011	450.10	100-51500-217
Total DIVERSIFIED BENEFIT SVC INC:					450.10	
DUCK CREEK ENGINEERING INC						
6147	DUCK CREEK ENGINEERING IN	16304	GEN ADMN/OLD STONE MILL D	03/02/2011	3,000.00	100-51400-790
6147	DUCK CREEK ENGINEERING IN	16305	GEN ADMN/TRIPP LAKE DAM H	03/02/2011	3,000.00	100-51400-790
Total DUCK CREEK ENGINEERING INC:					6,000.00	
DUNSMOOR DOORS INC						
74	DUNSMOOR DOORS INC	2034	FIRE/BLDG REPAIR	03/02/2011	180.00	100-52200-245
Total DUNSMOOR DOORS INC:					180.00	
EMERGENCY APPARATUS MTN INC						
4512	EMERGENCY APPARATUS MTN	53022	FIRE/1990 GRUMMAN ICE DAM	03/02/2011	20,481.61	100-52200-241
4512	EMERGENCY APPARATUS MTN	53564	FIRE/VEHICLE MAINTENANCE	03/02/2011	206.95	100-52200-241
Total EMERGENCY APPARATUS MTN INC:					20,688.56	
EMS INDUSTRIAL INC						
5041	EMS INDUSTRIAL INC	0620533	WASTEWATER/PISTA GRIT MO	03/02/2011	258.50	620-62850-367
Total EMS INDUSTRIAL INC:					258.50	
ENERGY CENTER OF WISCONSIN						
6081	ENERGY CENTER OF WISCON	10087079	GEN ADMN/25X2025 GRANT	03/02/2011	2,500.00	100-51400-790

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	GL Account Number
Total ENERGY CENTER OF WISCONSIN:					2,500.00	
FACILITY ENGINEERING						
6100	FACILITY ENGINEERING	100505-4	LIBRARY ROOF/BIDDING	03/02/2011	430.00	450-57500-830
6100	FACILITY ENGINEERING	100505-4	LIBRARY ROOF/CONSTRUCTIO	03/02/2011	1,100.00	450-57500-830
Total FACILITY ENGINEERING:					1,530.00	
FIRE-RESCUE SUPPLY LLC						
3886	FIRE-RESCUE SUPPLY LLC	3248	RESCUE/OPERATING SUPPLIE	03/02/2011	175.00	100-52300-340
3886	FIRE-RESCUE SUPPLY LLC	3252	FIRE/VEHICLE MAINTENANCE	03/02/2011	31.50	100-52200-241
3886	FIRE-RESCUE SUPPLY LLC	3261	FIRE/OPERATING SUPPLIES	03/02/2011	300.00	100-52200-340
3886	FIRE-RESCUE SUPPLY LLC	3274	FIRE/OPERATING SUPPLIES	03/02/2011	145.00	100-52200-340
Total FIRE-RESCUE SUPPLY LLC:					651.50	
FORT HEALTHCARE EAP						
3437	FORT HEALTHCARE EAP	2011 1ST POR	COURT/EMPLOYEE ASSISTAN	03/02/2011	5.25	100-51200-153
3437	FORT HEALTHCARE EAP	2011 1ST POR	GEN ADMN/EMPLOYEE ASSIST	03/02/2011	26.25	100-51400-153
3437	FORT HEALTHCARE EAP	2011 1ST POR	FINANCE/EMPLOYEE ASSISTA	03/02/2011	26.25	100-51500-153
3437	FORT HEALTHCARE EAP	2011 1ST POR	GEN BLDG/EMPLOYEE ASSIST	03/02/2011	15.75	100-51600-153
3437	FORT HEALTHCARE EAP	2011 1ST POR	POLICE ADMN/EMPLOYEE ASSI	03/02/2011	31.50	100-52100-153
3437	FORT HEALTHCARE EAP	2011 1ST POR	POLICE PATROL/EMPLOYEE A	03/02/2011	89.25	100-52110-153
3437	FORT HEALTHCARE EAP	2011 1ST POR	POLICE INV/EMPLOYEE ASSIST	03/02/2011	21.00	100-52120-153
3437	FORT HEALTHCARE EAP	2011 1ST POR	NEIGHBORHOOD SVC/EMPLOY	03/02/2011	5.25	100-52400-153
3437	FORT HEALTHCARE EAP	2011 1ST POR	DISPATCH/EMPLOYEE ASSIST	03/02/2011	47.25	100-52600-153
3437	FORT HEALTHCARE EAP	2011 1ST POR	DPW/EMPLOYEE ASSISTANCE	03/02/2011	10.50	100-53100-153
3437	FORT HEALTHCARE EAP	2011 1ST POR	PARKS/EMPLOYEE ASSISTANC	03/02/2011	10.50	100-53270-153
3437	FORT HEALTHCARE EAP	2011 1ST POR	STREET/EMPLOYEE ASSISTAN	03/02/2011	42.00	100-53300-153
3437	FORT HEALTHCARE EAP	2011 1ST POR	LIBRARY/PROGRAM ASSISTAN	03/02/2011	57.75	100-55110-153
3437	FORT HEALTHCARE EAP	2011 1ST POR	REC/EMPLOYEE ASSISTANCE	03/02/2011	10.50	100-55210-153
3437	FORT HEALTHCARE EAP	2011 1ST POR	SENIORS/EMPLOYEE ASSISTA	03/02/2011	5.25	100-55310-153
3437	FORT HEALTHCARE EAP	2011 1ST POR	PLANNING/EMPLOYEE ASSIST	03/02/2011	5.25	100-56300-153
3437	FORT HEALTHCARE EAP	2011 1ST POR	CDA/EMPLOYEE ASSISTANCE	03/02/2011	5.25	900-56500-151
3437	FORT HEALTHCARE EAP	2011 1ST POR	CABLE/EMPLOYEE ASSISTANC	03/02/2011	5.25	200-55110-153
3437	FORT HEALTHCARE EAP	2011 1ST POR	WATER/EMPLOYEE ASSISTAN	03/02/2011	21.00	610-61926-150
3437	FORT HEALTHCARE EAP	2011 1ST POR	WASTEWATER/EMPLOYEE ASS	03/02/2011	52.50	620-62820-120
Total FORT HEALTHCARE EAP :					493.50	
FRANK BROS INC						
1438	FRANK BROS INC	48449	STREET/SAND	03/02/2011	307.52	100-53320-460
Total FRANK BROS INC:					307.52	
GANGLER, JOSEPH						
6138	GANGLER, JOSEPH	MATC REIMBU	RESCUE/EMT BASIC CLASS &	03/02/2011	754.42	100-52300-154
Total GANGLER, JOSEPH:					754.42	
GEMPLER'S						
1589	GEMPLER'S	1016815964	PARKS/SAFETY ITEMS	03/02/2011	479.20	100-53270-310
Total GEMPLER'S:					479.20	
GEN COMMUNICATIONS INC						
119	GEN COMMUNICATIONS INC	914310	RESCUE/PAGER PARTS	03/02/2011	8.00	100-52300-242

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	GL Account Number
Total GEN COMMUNICATIONS INC:					8.00	
GRAHAM, ARTHUR						
822	GRAHAM, ARTHUR	REIMBURSEM	RESCUE/OPERATING SUPPLIE	03/02/2011	352.89	100-52300-340
Total GRAHAM, ARTHUR:					352.89	
GRAINGER						
367	GRAINGER	9453008976	WASTEWATER/RBC BLDG #3 T	03/02/2011	21.78	620-62860-357
Total GRAINGER:					21.78	
GRAY'S INC						
962	GRAY'S INC	28493	STREET/SNOW PLOW REPAIR	03/02/2011	310.00	100-53320-353
962	GRAY'S INC	28602	STREET/SNOW PLOW REPAIR	03/02/2011	1,153.04	100-53320-353
Total GRAY'S INC:					1,463.04	
HACH CO						
211	HACH CO	7095753	WASTEWATER/PROBE & STAN	03/02/2011	362.95	620-62870-340
Total HACH CO:					362.95	
HOMETOWN NEWS LIMITED PTNRSHIP						
1879	HOMETOWN NEWS LIMITED PT	025623	CROSSING GD/AD	03/02/2011	57.60	100-52130-340
Total HOMETOWN NEWS LIMITED PTNRSHIP:					57.60	
IDC/NETWURX						
242	IDC/NETWURX	469696	WASTEWATER/INTERNET	03/02/2011	147.00	620-62840-342
Total IDC/NETWURX:					147.00	
JEFFERSON COUNTY						
3023	JEFFERSON COUNTY	2-9-11	GEN ADMN/WATER MARK CAR	03/02/2011	45.00	100-51400-310
Total JEFFERSON COUNTY:					45.00	
KAESTNER AUTO ELECTRIC CO						
2836	KAESTNER AUTO ELECTRIC C	124970	STREET/SNOW EQUIP REPAIR	03/02/2011	303.21	100-53320-353
Total KAESTNER AUTO ELECTRIC CO:					303.21	
KENOSHA COUNTY UW EXTENSION						
6145	KENOSHA COUNTY UW EXTEN	HECKERT	PARKS/GROUNDS MTN COURS	03/02/2011	50.00	100-53270-154
Total KENOSHA COUNTY UW EXTENSION:					50.00	
LAB SAFETY SUPPLY INC						
368	LAB SAFETY SUPPLY INC	1016760224	STREET/SAFETY GLASSES	03/02/2011	543.02	100-53230-340
Total LAB SAFETY SUPPLY INC:					543.02	
LAKESIDE INTERNATIONAL TRUCKS						
3670	LAKESIDE INTERNATIONAL TR	218896	STREET/SNOW PLOW REPAIR	03/02/2011	1,467.04	100-53320-353
3670	LAKESIDE INTERNATIONAL TR	219201	STREET/SNOW PLOW REPAIR	03/02/2011	378.54	100-53320-353
3670	LAKESIDE INTERNATIONAL TR	220346	STREET/CREDIT	03/02/2011	277.00	100-53320-353

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	GL Account Number
Total LAKESIDE INTERNATIONAL TRUCKS:					1,568.58	
LAWSON PRODUCTS INC						
289	LAWSON PRODUCTS INC	0100244	WASTEWATER/WELDING STIC	03/02/2011	192.06	620-62840-340
289	LAWSON PRODUCTS INC	9982698	PARKS/EQUIPMENT REPAIRS	03/02/2011	64.68	100-53270-242
Total LAWSON PRODUCTS INC:					256.74	
LINCOLN CONTRACTORS SUPP INC						
165	LINCOLN CONTRACTORS SUP	8353330	PARKS/SUPPLIES	03/02/2011	752.10	100-53270-213
Total LINCOLN CONTRACTORS SUPP INC:					752.10	
LOWRICH PROPERTY MAINTENANCE						
5708	LOWRICH PROPERTY MAINTEN	1189	NEIGHBORHOOD SVC/SNOW S	03/02/2011	225.00	100-52400-219
5708	LOWRICH PROPERTY MAINTEN	1190	NEIGHBORHOOD SVC/SNOW S	03/02/2011	70.00	100-52400-219
5708	LOWRICH PROPERTY MAINTEN	1191	NEIGHBORHOOD SVC/SNOW S	03/02/2011	490.00	100-52400-219
5708	LOWRICH PROPERTY MAINTEN	1192	NEIGHBORHOOD SVC/SNOW S	03/02/2011	385.00	100-52400-219
5708	LOWRICH PROPERTY MAINTEN	1193	NEIGHBORHOOD SVC/SNOW SH	03/02/2011	350.00	100-52400-219
Total LOWRICH PROPERTY MAINTENANCE:					1,520.00	
MADISON TRUCK EQUIPMENT INC						
1461	MADISON TRUCK EQUIPMENT I	1-45863	STREET/SNOW PLOW REPAIR	03/02/2011	90.15	100-53320-353
Total MADISON TRUCK EQUIPMENT INC:					90.15	
MAILFINANCE INC						
4196	MAILFINANCE INC	H2284692	POLICE ADMN/MAIL MACHINE	03/02/2011	82.78	100-52100-310
4196	MAILFINANCE INC	H2284692	COUNCIL/MAIL MACHINE	03/02/2011	82.78	100-51100-310
4196	MAILFINANCE INC	H2284692	GEN ADMN/MAIL MACHINE	03/02/2011	82.78	100-51400-340
4196	MAILFINANCE INC	H2284692	PLANNING/MAIL MACHINE	03/02/2011	82.78	100-56300-310
4196	MAILFINANCE INC	H2284692	COURT/MAIL MACHINE	03/02/2011	27.59	100-51200-340
4196	MAILFINANCE INC	H2284692	FINANCE/MAIL MACHINE	03/02/2011	55.19	100-51500-310
4196	MAILFINANCE INC	H2284692	WATER/MAIL MACHINE	03/02/2011	55.19	610-61921-310
4196	MAILFINANCE INC	H2284692	WASTEWATER/MAIL MACHINE	03/02/2011	55.20	620-62820-310
4196	MAILFINANCE INC	H2284692	CDA/MAIL MACHINE	03/02/2011	27.59	900-56500-311
Total MAILFINANCE INC:					551.88	
MATC						
3697	MATC	1760888	RESCUE/SIMES EMT REFRESH	03/02/2011	125.05	100-52300-154
3697	MATC	1764876	RESCUE/HARMON MED TECH	03/02/2011	89.25	100-52300-154
Total MATC:					214.30	
MID-AMERICAN RESEARCH CHEMICAL CORP						
3571	MID-AMERICAN RESEARCH CH	0434757-IN	WASTEWATER/WEED KILLER	03/02/2011	199.75	620-62860-357
Total MID-AMERICAN RESEARCH CHEMICAL CORP:					199.75	
MIDSTATE EQUIPMENT-JANESVILLE						
1470	MIDSTATE EQUIPMENT-JANES	038253-01	PARKS/JOHN DEERE SWEEPE	03/02/2011	250.00	100-53270-242
Total MIDSTATE EQUIPMENT-JANESVILLE:					250.00	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	GL Account Number
MUNICIPAL CODE CORPORATION						
5550	MUNICIPAL CODE CORPORATI	00203881	LEGISLATIVE/ANNUAL CODE VI	03/02/2011	500.00	100-51100-295
Total MUNICIPAL CODE CORPORATION:					500.00	
NCL OF WISCONSIN INC						
369	NCL OF WISCONSIN INC	282333	WASTEWATER/LAB SUPPLIES	03/02/2011	1,337.44	620-62870-340
369	NCL OF WISCONSIN INC	282533	WASTEWATER/LAB SUPPLIES	03/02/2011	26.77	620-62870-340
Total NCL OF WISCONSIN INC:					1,364.21	
NORTH WOODS SUPERIOR CHEMICAL						
1947	NORTH WOODS SUPERIOR CH	48906	PARKS/OPERATING SUPPLIES	03/02/2011	61.58	100-53270-340
Total NORTH WOODS SUPERIOR CHEMICAL:					61.58	
NSI SOLUTIONS INC						
5403	NSI SOLUTIONS INC	278447	WASTEWATER/PROFICIENCY T	03/02/2011	225.00	620-62870-295
Total NSI SOLUTIONS INC:					225.00	
OFFICE DEPOT						
4146	OFFICE DEPOT	549309947001	WASTEWATER/BATTERY CLOC	03/02/2011	26.42	620-62820-310
Total OFFICE DEPOT:					26.42	
ORION COMMUNICATIONS INC						
4627	ORION COMMUNICATIONS INC	2334	GEN BLDG/COORDINATION CA	03/02/2011	250.00	100-51600-225
4627	ORION COMMUNICATIONS INC	2349	INNOVATION CTR/INSTALL PH	03/02/2011	187.50	920-56500-225
Total ORION COMMUNICATIONS INC:					437.50	
PER MAR SECURITY SERVICES						
260	PER MAR SECURITY SERVICES	614547	INNOVATION CTR/SECURITY M	03/02/2011	696.00	920-56500-215
Total PER MAR SECURITY SERVICES:					696.00	
PETE'S TIRE SERVICE INC						
727	PETE'S TIRE SERVICE INC	49477	STREET/TRUCK #5 REPAIRS	03/02/2011	115.00	100-53320-353
Total PETE'S TIRE SERVICE INC:					115.00	
PMI						
5492	PMI	0274605	RESCUE/OPERATING SUPPLIE	03/02/2011	161.25	100-52300-340
5492	PMI	0275450	RESCUE/OPERATING SUPPLIE	03/02/2011	791.30	100-52300-340
Total PMI:					952.55	
RICOH AMERICAS CORP						
90	RICOH AMERICAS CORP	12707736	RESCUE/COPIER	03/02/2011	60.61	100-52300-310
90	RICOH AMERICAS CORP	12707737	FIRE/COPIER	03/02/2011	27.39	100-52200-310
90	RICOH AMERICAS CORP	12729274	WATER/COPIER	03/02/2011	25.91	610-61903-310
Total RICOH AMERICAS CORP:					113.91	
ROBIN'S TRUCKING LLC						
4290	ROBIN'S TRUCKING LLC	1311	STREET/SNOW HAULING	03/02/2011	1,381.25	100-53320-295

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	GL Account Number
Total ROBIN'S TRUCKING LLC:					1,381.25	
ROCK RIVER STORMWATER GROUP						
5387	ROCK RIVER STORMWATER G	#9	STORMWATER/2011 MEMBERS	03/02/2011	5,000.00	630-63440-320
Total ROCK RIVER STORMWATER GROUP:					5,000.00	
ROCKFORD RIGGING INC						
6084	ROCKFORD RIGGING INC	0328474-IN	WASTEWATER/HOIST CHAIN	03/02/2011	176.00	620-62840-340
Total ROCKFORD RIGGING INC:					176.00	
SHADOW FAX INC						
2800	SHADOW FAX INC	INV095032	PARKS/INK	03/02/2011	134.40	100-53270-310
2800	SHADOW FAX INC	INV095032	FINANCE/TONER	03/02/2011	98.00	100-51500-310
2800	SHADOW FAX INC	INV095148	FINANCE/INK	03/02/2011	167.00	100-51500-310
Total SHADOW FAX INC:					399.40	
SOUTHERN LAKES NEWSPAPERS						
1844	SOUTHERN LAKES NEWSPAPE	1 YEAR SUBS	FINANCE/SUBSCRIPTION	03/02/2011	31.00	100-51500-310
Total SOUTHERN LAKES NEWSPAPERS:					31.00	
STRAND ASSOCIATES INC						
358	STRAND ASSOCIATES INC	0083717	TECH PARK/OTHER SVC	03/02/2011	1,134.98	440-57663-841
358	STRAND ASSOCIATES INC	0083718	STORMWATER/CITY SLAMM C	03/02/2011	2,117.83	630-63440-295
358	STRAND ASSOCIATES INC	0083719	STORMWATER/UWW MGMT PL	03/02/2011	1,786.99	630-63440-295
358	STRAND ASSOCIATES INC	0083876	WASTEWATER/IMPROVEMENT	03/02/2011	18,437.49	620-62810-820
358	STRAND ASSOCIATES INC	0083877	TECH PARK/BASIC SVC	03/02/2011	903.76	440-57663-841
358	STRAND ASSOCIATES INC	0083878	WASTEWATER/USER CHARGE	03/02/2011	2,441.59	620-62810-820
358	STRAND ASSOCIATES INC	0083879	PLANNING/2010 PROJECT MYL	03/02/2011	332.15	100-56300-219
358	STRAND ASSOCIATES INC	0083879	PLANNING/DETENTION BASINS	03/02/2011	42.76	100-56300-219
358	STRAND ASSOCIATES INC	0083879	PLANNING/WALMART EXPANSI	03/02/2011	273.57	100-56300-219
358	STRAND ASSOCIATES INC	0083879	TRATT ST/SIDEWALK & PATH	03/02/2011	78.16	494-57500-821
358	STRAND ASSOCIATES INC	0083879	PLANNING/INDIAN MOUND SUR	03/02/2011	195.55	100-56300-219
358	STRAND ASSOCIATES INC	0083879	PLANNING/NORTH ST	03/02/2011	1,446.01	100-56300-219
358	STRAND ASSOCIATES INC	0083879	WASTEWATER/E SIDE SANITA	03/02/2011	356.75	620-62820-219
358	STRAND ASSOCIATES INC	0083943	WASTEWATER/GAS BOILER	03/02/2011	4,271.80	620-62810-820
Total STRAND ASSOCIATES INC:					31,819.49	
TESTAMERICA LABORATORIES INC						
570	TESTAMERICA LABORATORIES	61007526	WASTEWATER/BOD ANALYSIS	03/02/2011	42.00	620-62870-295
Total TESTAMERICA LABORATORIES INC:					42.00	
THOMSON, AARON						
4026	THOMSON, AARON	WLIA CONFER	DPW/PARKING	03/02/2011	8.40	100-53100-154
Total THOMSON, AARON:					8.40	
TRI COUNTY COOLING & HEATING LLC						
5283	TRI COUNTY COOLING & HEATI	1000	COMM BLDG/HEAT & AIR	03/02/2011	864.58	100-51600-244
Total TRI COUNTY COOLING & HEATING LLC:					864.58	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	GL Account Number
UNITED PARCEL SERVICE						
19	UNITED PARCEL SERVICE	00000X36X807	FINANCE/CLAPPER	03/02/2011	11.83	100-51500-310
19	UNITED PARCEL SERVICE	00000X36X807	WATER/SVC CHARGE	03/02/2011	20.00	610-61921-310
Total UNITED PARCEL SERVICE:					31.83	
VANDEWALLE & ASSOCIATES						
27	VANDEWALLE & ASSOCIATES	201101048	PLANNING/JAN SVC	03/02/2011	2,192.50	100-56300-219
Total VANDEWALLE & ASSOCIATES:					2,192.50	
VEOLIA ES SOLID WASTE MIDWEST						
2542	VEOLIA ES SOLID WASTE MID	A10000336942	WASTEWATER/GRIT DISPOSAL	03/02/2011	275.11	620-62840-340
Total VEOLIA ES SOLID WASTE MIDWEST:					275.11	
VORPAGEL SERVICE INC						
41	VORPAGEL SERVICE INC	28859	SAFETY BLDG/HEAT & AIR	03/02/2011	958.71	100-51600-244
41	VORPAGEL SERVICE INC	29025	LIBRARY/BLDG HTG & AIR CON	03/02/2011	29.90	100-55111-244
Total VORPAGEL SERVICE INC:					988.61	
VWR INTERNATIONAL						
5098	VWR INTERNATIONAL	44581276	WASTEWATER/GLUCOSE GLU	03/02/2011	42.71	620-62870-340
Total VWR INTERNATIONAL:					42.71	
WAL CO-SHERIFF'S DEPT						
125	WAL CO-SHERIFF'S DEPT	JANUARY 201	COURT/PRISON CONFINEMENT	03/02/2011	330.00	100-51200-293
Total WAL CO-SHERIFF'S DEPT:					330.00	
WALWORTH COUNTY						
336	WALWORTH COUNTY	20110000017	GEN ADMN/COPIES	03/02/2011	15.00	100-51400-310
Total WALWORTH COUNTY:					15.00	
WALWORTH COUNTY GVT - UW EXT						
6005	WALWORTH COUNTY GVT - U	106119	25X2025 GRANT/PLAN REPORT	03/02/2011	4,322.31	100-51400-790
6005	WALWORTH COUNTY GVT - U	FINANCIAL	25X2025 GRANT/TRAVEL EXPE	03/02/2011	37.00	100-51400-790
Total WALWORTH COUNTY GVT - UW EXT:					4,359.31	
WAUSAU EQUIPMENT CO INC						
387	WAUSAU EQUIPMENT CO INC	141912	STREET/SNOW PLOW REPAIR	03/02/2011	740.21	100-53320-353
Total WAUSAU EQUIPMENT CO INC:					740.21	
WE ENERGIES						
6146	WE ENERGIES	5510002453	GEN BLDG/BLDG REPAIR	03/02/2011	495.06	100-51600-245
Total WE ENERGIES:					495.06	
WEBERPAL, DEBRA						
3207	WEBERPAL, DEBRA	3207-030211	SENIORS/REIMBURSEMENT	03/02/2011	19.32	100-46733-55
Total WEBERPAL, DEBRA:					19.32	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	GL Account Number
WHITEWATER AQUATIC CENTER						
1822	WHITEWATER AQUATIC CENTE	JC245	20X2025 GRANT/VESTA TECH	03/02/2011	6,210.00	100-51400-790
Total WHITEWATER AQUATIC CENTER:					6,210.00	
WHITEWATER FIRE DEPT						
284	WHITEWATER FIRE DEPT	284-030211	FIRE/OFFICE SUPPLIES	03/02/2011	70.13	100-52200-310
284	WHITEWATER FIRE DEPT	284-030211	FIRE/OPERATING SUPPLY	03/02/2011	341.35	100-52200-340
284	WHITEWATER FIRE DEPT	284-030211	FIRE/EMPLOYEE ED & TRNG	03/02/2011	1,720.00	100-52200-154
Total WHITEWATER FIRE DEPT:					2,131.48	
WHITEWATER GLASS CO INC						
408	WHITEWATER GLASS CO INC	2-10-11	STREET/#18 SIDE GLASS REIN	03/02/2011	50.00	100-53320-353
408	WHITEWATER GLASS CO INC	2-10-11	STREET/GLASS	03/02/2011	24.91	100-53320-353
Total WHITEWATER GLASS CO INC:					74.91	
WHITEWATER UNIFIED SCHOOL DIST						
2492	WHITEWATER UNIFIED SCHOO	JC184	20X2025 GRANT/VESTA TECH	03/02/2011	11,065.00	100-51400-790
Total WHITEWATER UNIFIED SCHOOL DIST:					11,065.00	
YES EQUIPMENT SERVICES INC						
5765	YES EQUIPMENT SERVICES IN	INV00132759	STREET/SNOW EQUIPMENT RE	03/02/2011	357.67	100-53320-353
Total YES EQUIPMENT SERVICES INC:					357.67	
Grand Totals:					187,272.04	

Dated: 2/24/11

Finance Director: *Carrie M DeKemper*

Report Criteria:
 Detail report.
 Invoices with totals above \$0.00 included.
 Paid and unpaid invoices included.

**Irvin L. Young Memorial Library
Board of Trustees Regular Meeting
White Memorial Room
Monday, January 10, 2011, 6:30 pm**

Present: Julie Caldwell, Laura Jacobs, Donna Nosek, Rose Mary Leaver (sec.), Jim Winship
Absent: Vicki Santacroce, Sharon Knight, Jim Winship
Administrative Staff present: Stacey Lunsford, Diane Jaroch
Also present: James Mulcahy

1. President Nosek called the meeting to order at 6:30 p.m.
2. The consent agenda was approved. Jacobs/Leaver. Ayes: Caldwell, Nosek, Jacobs, Leaver. Noes: None.
3. The December 2010 circulation and service reports reflecting a 7% circulation increase over December 2009 were acknowledged. Caldwell/Jacobs. Ayes: Nosek, Jacobs, Caldwell, Leaver. Noes: None.
4. The treasurer's report for December 2010 was acknowledged. Leaver/Caldwell. Ayes: Nosek, Jacobs, Caldwell, Leaver. Noes: None.
5. Citizen input regarding matters not on agenda; no action at this meeting: None.
6. OLD BUSINESS
 - a) The board reviewed the 2010 Goals and Objectives. Two objectives were not accomplished: *Plan and implement an Adult Summer Reading Program* (cancelled because of retirement of Adult Services Librarian) and *Provide a basic computer knowledge and troubleshooting workshop for staff* (not held because of scheduling problems). The computer workshop will be rescheduled in 2011.
7. NEW BUSINESS
 - a) Goals and Objectives for 2011 were approved. Jacobs, Caldwell. Ayes: Nosek, Caldwell, Jacobs, Leaver. Noes: None.
 - b) A proposal from Technology Assurance Corporation for old computer equipment was approved. Technology Assurance Corporation has previously bought computer equipment that the library was ready to discard, or traded in-kind for newer equipment. Leaver/Jacobs. Ayes: Caldwell, Nosek, Jacobs, Leaver. Noes: None.
8. DIRECTOR'S REPORT
 - a) The Playaways (a new audiobook format) have been put out for circulation. Staff have been trained in handling procedures.
 - b) The library now has a Sony Reader to accompany the Barnes & Noble NOOK and the Amazon Kindle. All staff are familiarizing themselves with the three e-readers and hope to have them circulating by the end of the month.
9. Board reports: None.
10. Board member requests for future agenda items: None
11. The next regular board meeting will be held on February 14, 2011, at 6:30 pm
12. The meeting was adjourned on a Jacobs/Leaver motion at 7:30 p.m.



Whitewater CDA - MINUTES

Monday, January 24, 2011

4:30 PM - PUBLIC HEARING TID 4

5:30 PM - CDA Board of Directors

1st Floor Community Room - 312 W Whitewater Street

Whitewater, WI 53190

1. Call to order and roll call

Tom Miller motioned to open the meeting at 4:30PM.

Present: Jim Allen, Jeff Knight, Alan Marshall, Tom Miller, Patrick Singer, Jim Stewart (@ 4:36PM)

Absent: Al Stanek

Others Present: Mary Nimm, Kevin Brunner, Dean Fischer, Lynne Binnie, Brad Viegut (City Financial Advisor Robert W Baird & Associates), Jim Caldwell, Mike Vandebosh (WCEDA), Dennis Heling (Jefferson County Economic Development Alliance), Dan Kilkenney (Delavan, WI), Wayne Redinius (Town of Richmond), Gary Lengyl (IC Manager)

2. Approval of the Agenda

Jim Allen motioned to approve the agenda. Singer seconded.

Ayes: Allen, Knight, Marshall, Miller, Singer, Stewart

Nays: None

Absent: Stanek

3. Public Hearing and Presentation of TID 4 Plan Amendment (Distressed TID Designation)

The Public Hearing started with Nimm presenting slides 1, 2 & 3 telling of the History of Whitewater's TID 4.

Brad Viegut from Robert W Baird and Associated talked about the TID Legislation as it relates to Distressed TID's and noted that the "value of the TID's is insufficient to pay off debt"

Brunner finished the presentation by making the case for Whitewater's distress within the district.

Viegut - although projections only need 4 years to recover costs, predict a close by 2021

Jim Caldwell - talked about the importance and need to move ahead on debt restructuring. Whitewater has not escaped downturn in economy. Strength of the municipality is no stronger than our tax base and the businesses it serves. There are caps on lenders in commercial real estate. Limits to new project financing. New techniques needed and may slow recovery process. Seeing more in manufacturing in internal, not in new buildings or expansion. Restructuring debt to accommodate level of cash flows to keep operation solvent and continue to do business. Legislation makes sense to Whitewater. I support and encourage approval of Distressed TID.

Paul Kenning - Fair Haven Senior Living - "But For" the TID, we would have never been able to accomplish building of Prairie Village. We have experienced a severe growth drop. Will be difficult to accomplish expansion until economy grows.

Lynne Binnie, Whitewater Common Council - in favor of TID 4 Designation - Whitewater was a 'poster child' in front of State Legislature. Adopted nearly unanimously in Senate. Degree of risk involved. City has proven prudent in taking risks and has closed TIDs before their statutory closing dates, returning increment funds back and adding tax base that might never have occurred but for the infrastructure investments.

Dan Kilkenney, Delavan, WI - when TID's are proposed, the impact on overlapping districts shall be determined. Asked these questions - Debt payments starting when? Overlapping jurisdictions deferred revenue? What other costs other than this debt will be paid going forward?

Wayne Redenius, chair town of Richmond - was interested in JRB, was not able to participate. What effect action has on WWUSD, Walworth Co, Gateway?

Viegut - if the TID closes in 2017 what is the value? Estimate is \$111,000,000.

Brunner - at this time, proposed amendment is not proposing additional expenditures. Can we stop anything? Remaining expenses: finish tech park infrastructure; IC @ 95%; extension of starin road - all three have to be finished. One other - \$132,000 set aside for Business Park asphalt surface course could be eliminated if need be. Very little to save in expenditures. In the best-case scenario, the district could be closed on-time, making pretty large assumptions. We have been good in stewardship in management of TID's. All we are asking for is the ability to extend the district if we need to.

Knight - value added back to the tax rolls - what would be the action had that not been put on the tax rolls in 2005?

Viegut - the TID would be generating approx \$600k in annual revenue to cover expenditures. It's possible we wouldn't need to extend the life.

4. Discussion and Possible Recommendation of TID 4 Plan Amendment to Common Council

Knight – map show area removed in 2005?

Jim Allen motioned to move forward with the TID 4 Designation as a Distressed TID. Marshall seconded.

Ayes: Allen, Marshall, Miller, Singer, Stewart, Knight

Nays: None

Absent: Stanek

The motion to move forward and recommend that TID 4 be Designated as a Distressed TID to the Common Council passed on a 6-0 vote.

5. Recess Until 5:25PM

6. Reconvene and Roll Call

Tom Miller motioned to RE-open the meeting at 5:25PM.

Present: Jim Allen, Jeff Knight, Alan Marshall, Tom Miller, Patrick Singer, Jim Stewart

Absent: Al Stanek

Others Present: Mary Nimm, Kevin Brunner, Jim Caldwell, Mitch Simon

7. HEARING OF CITIZEN COMMENTS. *No formal CDA Action will be taken during this meeting although issues raised may become a part of a future agenda. Items on the agenda may not be discussed at this time.*

NO CITIZEN COMMENTS

8. Approval of the December 13 and December 22, 2010 Minutes

Alan Marshall motioned to approve the December 13 and December 22 minutes. Jim Allen seconded.

Ayes: Allen, Marshall, Miller, Singer, Stewart, Knight

Nays: None

Absent: Stanek

The motion to approve the minutes passed on a voice-vote.

9. November, 2010 and December, 2010 Financials

There was little discussion on the financials as there was little activity.

10. Discussion and Possible Action on Seeking Requests for Proposals (RFP's) for the Development of the Former Alpha Cast Site

Nimm started the discussion noting that with the extension of Starin Road there has been some interest in the development of the former Alpha Cast property and she is looking for direction from the CDA on how to proceed with the potential development of the property.

Brunner – public discussion with neighborhood?

Stewart – money available? Benefit TID?

Brunner – structure RFP, property available, Master Plan for development, etc...

Singer – Comp Plan Designation?

Brunner – Nimm will speak with Environmental Consultant

Knight – ownership? Start discussions, go slow

Allen – need to look at, need to bring neighborhood up to speed

Marshall – move ahead, talk with neighborhood

Miller – property vacant, if purchaser wants to buy it, we ought to discuss

Brunner – at next CDA meeting invite neighborhood, review comp plan for reaction, prepare RFP and see what comes before us

Miller – meet with developer and look at offer

Brunner – touch base with owner of salvage yard. Determine value?

Nimm will discuss development options with the Environmental Consultant(s) and start the appraisal process. Item will be back next month to discuss further.

11. Discussion and Possible Action on Whitewater Technology Park MOU

Discussed prior to item #10

Brunner – this is the second time before CDA. Changes made based on review of initial document. Sent to TPB and approved at 1/12/11 meeting. TPB made two changes: separate article 2 into two articles; specify the 2.08 IT Services – IT provided to tenants to extent provided by CDA/City. Did send to Attorney Simon for review and

comment. This has been approved by TPB and ready for CDA review and consideration with recommendation to CC.
Knight - TPB understanding was to be reviewed by Attorney Simon.

Mitch Simon - short agreement, in order to address certain items, I am not in a position to render an opinion. Does the Grant authorize delegation of authority approvals by EDA? Much due diligence needed by my office in order to get a background and render an opinion on MOU.

Allen - what we were really looking for was for our protection that the CDA was covered under the "What if"?

Simon - General review: CDA pays for?, 6-month termination?, delegation to spend \$ and others to fund is risky and binding on future members of the Board.

Allen - it is our responsibility to do our due diligence

Knight - hoping for discussion on performance standards, reviews after given periods of time... what happens when things go wrong, something to cover in the "event" that does occur.

Simon - can offer assistance in formalizing standards, but not familiar with items dealt with, no background

Allen - perplexed, thought it might be a longer document, needs more work

Brunner - City Attorney did draft, product of two years of work. Idea as the TPB Inc would be the lead group to operate the IC and TP at risk to the CDA and City if the TP doesn't perform. The building will be opening soon and we will need a document to start the operation.

Singer - is it our duty to open a building with a bad document or to wait until we have the correct document?

Allen - no reservations moving forward with document as long as it can be amended as needed.

Marshall - recommend go with MOU but able to make changes as needed.

Stewart - 1.02 extension of term - can change. After CC has final approval, this is 'our' document. This is a starting point.

Caldwell - narrow scope of review asked for by CC to two-party relationships/Involvement.

Simon - MOU versus Agreement - by not calling it an Agreement, can't render opinion. Once approved, it is an agreement 6-mo notice is way out. Kind of a 6-mo agreement of "sorts".

Knight - concern is "what if" there is a problem, have temporary agreement and have EDA opinion that we are not in violation of Grant Rules. Several issues should be in agreement in advance. Concern is the "open checkbook".

Simon - in developing those standards, with the exception of disclaimer to EDA, perhaps agreement has a shorter termination agreement. Is the very delegation in compliance with the Federal Grant Documents?

Singer - 3.03 Insurance: is it traditional where the City is covering the ... and Liability? Annual Contribution: \$20k/yr with no fixed term - given how tough budget seems to be in the future, where is this coming from? Is this a priority? Return on \$20k? Guarantee on lease rates to help cash-flow the building?

Brunner - discussion of TPB cash or direct contributions to make the TP work. \$20k put into pro-forma city has a stake and the UW would contribute to the operation. Sharing risk with UW and City/Community. TPB is 3 members and 4 members from UWW.

Knight - chaired sources and uses committee, there was \$20k allocated from City for 5yrs, assumed city component would increase to \$50k. Benefit of tax increment would off-set City's contribution. Long-term goal is to bring in value. Measurement terms/performance standards should be built into the agreement to make the cases as to why contributions shall be continued.

Brunner - could be 6 mo agreement, need operating structure, can be refined as we move forward. Subsequent agreement between TPB and UWW.

Simon - unusual that the hiring of and paying for the manager isn't writing directly into the agreement? May be silent on purpose. Looks like City is the "Bank Roll", doesn't address the contribution by the University.

Brunner - easier for University to manage MOU's than to manage Agreements

Simon - short term, preliminary sign-off from EDA.

Knight - add language saying the Board is required to follow all the requirements of the EDA Grant?

Simon - is delegating authority compliant with Grant Requirements? Removal of ownership rights is threatening to "actual owner". Shorter-term contract is feasible.

Caldwell - short-term approval, 1: 3-parties of agreement, 2: subject to EDA, 3: pro-forma's attached to MOU

Knight - concern that as future and people change, contributions change. Think that the establishment of the TP and IC is a positive for all involved. Had we not done this, we would be at a severe disadvantage with other Business Parks.

Brunner - 501c3 (TPB) provision in by-laws is that the Chancellor has to be the President of the TPB/Corporation.

Singer - we need to make sure the City is protected moving forward.

Allen - we are looking to protect the interest of all parties should any concerns be raised in the future.

Brunner - envision subsequent MOU between TPB and UWW might address some of the concerns. Need to create an organizational structure. Come back in 6-mo after several attorney's review.

Simon - TPB is a 501c3, requirement for UWW participation, if there is a change in heart at UWW it will defeat the purpose of the mission. Termination of the MOU is a way of disempowering an entity if need be.

Knight - give chance to prove acceptability, given the current economy. Time to prove.

Marshall - motioned to adopt the MOU with term of the contract through 12/31/2011, with review of the performance and guidelines of grant as well as city responsibility of funds, and if during the initial period EDA determines the MOU is not in compliance, the agreement shall be subject to termination immediately. Allen Seconded.

Ayes: Allen, Knight, Marshall, Miller, Stewart

Nays: Singer

Absent: Stanek

The motion to approve the MOU as noted above passed on a 5-1 roll-call vote.

12. Technology Park Updates

a. Innovation Center Updates

Brunner - building is 99% complete. January 28 is target date. Punch-list items yet to complete. First tenants will be moving in on or about Feb 10. Grand opening in perhaps late March, 2011.

b. Innovation Manager Appointment - Gary Lengyl, new innovation manager introduced. New to WW. Spent 26 years in High-Tech industry. Experience in project management and relationship building.

c. Economic Development Administration Update

Nimm noted no reimbursement as of to date.

Singer - short-term borrowing?

Stewart - send picture to EDA.

d. Infrastructure Updates

i. Starin Road Extension

Brunner - finished in early spring, second lift of asphalt yet to complete

ii. Tech Park Infrastructure

Brunner - 4 remaining items, final asphalt on Howard Rd, Greenway Ct and construct E Main Ct., multi-use trail to be finalized.

13. Discussion and Possible Action on 2010 Annual Report

Nimm noted that the version of the Annual Report in front of the board is a very preliminary version and asked the Board what they wanted to see included in the report.

Knight - requirement for annual report? Update numbers of value of TID to community, and jobs created - show impact on potential increase in taxes without TID, show school district impact as well

14. Housing Subcommittee Report

Knight - action at last meeting was to move forward with funding for Housing Demolition of Distressed Properties.

Brunner - two notices issued to property owners

Knight - action at last meeting to issue orders. Next piece, reconcile what is still distressed. Work with Planning Commission on advanced rules once property hits Distressed. Determine housing break-even analysis. Understand housing market in Whitewater.

15. CDA Coordinator Updates

a. Homeownership Readiness Focus Groups

Nimm noted that she attended a regional meeting hosted by WHEDA discussing Homeownership Readiness and the potential for State-Wide coordination of educational opportunities.

b. City Planning Services

Nimm reported that she and Brunner are requesting a proposal from Vandewalle, the City Planners as it relates to creating and defining an Economic Vision for the City.

c. Lakes Area Realtor Photo Simulation Grant Project

Nimm reported that this project, three years in the making has finally been awarded to the City of Whitewater. More to come in February.

16. Future Agenda Items

Nothing

17. Adjourn to closed session at approximately 6:15PM not to reconvene per Wisconsin State Statutes 19.85 (1)(e). Deliberating or negotiating the purchasing of public properties, the investing of public funds, or conducting other specified public business, whenever competitive or bargaining reasons require a closed session

Tom Miller motioned to adjourn to closed session at 6:55PM.

Present: Jim Allen, Jeff Knight, Alan Marshall, Tom Miller, Patrick Singer, Jim Stewart

Absent: Al Stanek

Others Present: Mary Nimm, Kevin Brunner

- a. Possible loan with Superior Analytical

Respectfully Submitted,

Mary S Nimm
CDA Coordinator

DRAFT



Doug Saubert
Finance Director
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Whitewater, WI 53190

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TO: City Manager and Common Council Members

FROM: Doug Saubert 

RE: January 2011 Financial Statements

DATE: February 21, 2011

Attached are the following financial statements/summary information for January 2011:

1. Summary of Cash/Investment Balance and Fund Balance for all funds
2. Summary of Investment Balances – All Funds
3. General Fund – Fund #100
4. TID #4 – Fund #440
5. Water Utility – Fund #610
6. Wastewater Utility – Fund #620
7. Storm Water Utility – Fund #630

If you have any questions, please do not hesitate to contact me.

CITY OF WHITEWATER
 CASH/INVESTMENT - FUND BALANCE
 As of January 31,2011

CA-C

FUND NAME	FUND #	CASH/INVESTMENT BALANCES	FUND BALANCE
General Fund	100	2,233,886	2,712,989
Cable T.V.	200	121,801	150,133
27th Payroll	205	105,072	105,072
Parking Permit Fund	208	27,804	27,804
Fire/Rescue Equipment Revolving	210	33,925	33,925
DPW Equipment Revolving	215	89,164	108,164
Police Vehicle Revolving	216	8,601	8,601
Government Equipment	217	41,192	41,192
Library Special Revenue	220	442,881	441,122
Skate Park Fund	225	3,211	3,211
Solid Waste/Recycling	230	1,226	26,334
Ride-Share Grant Fund	235	49,568	38,502
Parkland Acquisition	240	7,446	7,446
Parkland Development	245	4,511	4,511
Forestry Fund	250	27,921	27,921
Sick Leave Severence Fund	260	316,418	310,448
Lakes Improvement Fund	272	475	475
Street Repair Revolving Fund	280	57,244	57,244
Heldt Trust-Rescue	290	52,771	52,771
Heldt Trust-Police	295	19,590	14,365
Debt Service Fund	300	286,598	306,899
TID #4	440	3,216	(877,127)
TID #5	445	8,498	8,498
TID #6	446	136,823	136,823
TID #7	447	(62)	(62)
TID #8	448	17,590	17,590
TID #9	449	2,267	2,267
Capital Projects-LSP	450	315,510	665,219
Birge Fountain Restoration	452	24,692	24,692
Newcomb/Milwaukee Intersection	454	7,672	7,672
Whiton/Main St. Traffic Signal	458	0	0
Depot Restoration Project	459	0	0
Fire Station Expansion Project	460	497	497
Cravath Lakefront Electric Upgrade	461	0	0
Multi-Use Trail Extension	466	75,882	75,882
Tripp Lake Park Improvements	469	0	0
Taft Street Reconstruction	472	3,098	3,098
Clay St. Recom.-Green to Dann	493	10,916	10,916
Tratt St-Multi-Use Trail	494	0	(766)
Water Utility	610	788,840	8,944,710
Wastewater Utility	620	2,079,642	6,762,639
Stormwater Utility	630	73,127	1,015,253
Tax Collection	800	3,703,870	707
Rescue Squad Equip/Education	810	271,475	271,475
Rock River Stormwater Group	820	25,813	25,813
CDA Fund	900	29,762	16,038
CDA Program Fund	910	1,820,830	3,762,086
Grand Totals		13,331,263	25,353,049

CITY OF WHITEWATER
BALANCE SHEET
JANUARY 31, 2011

CA-C

GENERAL FUND

	BEGINNING BALANCE	ACTUAL THIS MONTH	ACTUAL THIS YEAR	ENDING BALANCE
<u>ASSETS</u>				
100-11100 CASH	438,952.11	(280,905.80)	(280,905.80)	158,046.31
100-11150 PETTY CASH	1,050.00	.00	.00	1,050.00
100-11300 INVESTMENTS	1,308,344.64	766,444.77	766,444.77	2,074,789.41
100-11900 POSTAGE ADVANCE BALANCE	4,339.67	(1,388.61)	(1,388.61)	2,951.06
100-12100 TAXES RECEIVABLE - CURRENT Y	2,856,656.00	.00	.00	2,856,656.00
100-12300 TAXES RECEIVABLE/DELINQUENT	27,180.36	(318.72)	(318.72)	26,861.64
100-12301 ALLOWANCE FOR DEL PROP TAXES	(7,000.00)	.00	.00	(7,000.00)
100-12620 SPECIAL ASSESSMENTS/PAVING	274.00	.00	.00	274.00
100-12621 SPECIAL ASSESSMENTS/CURB & G	7,581.47	.00	.00	7,581.47
100-12622 SPECIAL ASSESSMENTS/SIDEWALK	2,473.84	.00	.00	2,473.84
100-12623 SPECIAL ASSESSMENTS/SEWER	202,097.45	.00	.00	202,097.45
100-12624 SPECIAL ASSESSMENTS/WATER	17,894.78	.00	.00	17,894.78
100-12626 A/R - SNOW	1,660.00	2,130.00	2,130.00	3,790.00
100-12627 A/R - MISC	(3,307.10)	.00	.00	(3,307.10)
100-12629 SPECIAL ASSESSMENT-REFUSE ENCL	7,374.70	.00	.00	7,374.70
100-13100 AMBULANCE RECEIVABLE	129,745.06	8,341.45	8,341.45	138,086.51
100-13101 ACCOUNTS RECEIVABLE/RETIRES	226.55	707.64	707.64	934.19
100-13102 ACCOUNTS REC-WW SCHOOL DIST	15,723.62	(15,473.62)	(15,473.62)	250.00
100-13103 ACCTS REC-CITY/COUNTY/LOCAL	12,880.64	(3,823.35)	(3,823.35)	9,057.29
100-13104 A/R-ENG,PLAN,DESIGN,MISC SER	13,097.48	4,126.93	4,126.93	17,224.41
100-13106 ACCOUNTS RECEIVABLE-OTHER	388.34	27,626.63	27,626.63	28,014.97
100-13108 A/R--FEMA-STATE-FEDERAL	2,500.00	.00	.00	2,500.00
100-13110 ALLOWANCE-UNCOLLECTABLE ACCTS	(216,470.00)	.00	.00	(216,470.00)
100-13115 A/R-AMBULANCE BILLING SERVICE	212,589.46	25,056.05	25,056.05	237,645.51
100-13120 A/R--MOBILE HOMES	40,680.94	(3,320.80)	(3,320.80)	37,360.14
100-13122 A/R--TOTERS	910.00	425.00	425.00	1,335.00
100-13125 A/R--FALSE ALARMS	312.38	250.00	250.00	562.38
100-13132 A/R--STREET LIGHTS	(50.00)	.00	.00	(50.00)
100-13134 A/R--SIGNAL DAMAGE	25.00	.00	.00	25.00
100-13137 A/R-TREE REMOVAL	.00	1,500.00	1,500.00	1,500.00
100-13138 A/R--TREE DAMAGE	1,897.04	.00	.00	1,897.04
100-13150 A/R-TREASURER	27,049.17	(26,726.30)	(26,726.30)	322.87
100-13170 A/R--RE-INSPECTION FEES	1,825.00	400.00	400.00	2,225.00
100-13180 A/R--FACILITY RENTAL	730.00	.00	.00	730.00
100-13500 ACTIVENET RECEIVABLE	1,304.01	(134.08)	(134.08)	1,169.93
100-14500 DUE FROM CDA	65.95	11.26	11.26	77.21
100-15140 ADVANCE TO SOLID WASTE-FD 230	41,388.68	.00	.00	41,388.68
100-15204 DUE FROM CABLE T.V. FUND-200	3.97	10.86	10.86	14.83
100-15206 DUE FROM SICK LEAVE SEV-FD260	5,970.02	.00	.00	5,970.02
100-15400 DUE FROM CAPT PROJ FUND	9,990.00	.00	.00	9,990.00
100-15401 DUE FROM TID # 4	215,148.74	.00	.00	215,148.74
100-15600 DUE FROM SEWER UTILITY	832.93	4.64	4.64	837.57
100-15601 DUE FROM WATER UTILITY	3,490.58	.00	.00	3,490.58
100-15800 DUE FROM TAX COLLECTION	200,050.64	.00	.00	200,050.64
100-15805 DUE FROM STORMWATER-FD 630	2,677.08	.00	.00	2,677.08
TOTAL ASSETS	5,590,555.20	504,943.95	504,943.95	6,095,499.15

LIABILITIES AND EQUITY

INVESTMENT DETAIL							
FUND	BANK	TYPE	ORIG DATE	DUE DATE	TERM	AMOUNT	INT RATE
General Fund	CLASS	MBIA				1,014,088.22	0.21
	Assoc.Bank	PublicFund				1,060,701.19	0.35
Cable TV	Assoc.Bank	PublicFund				89,847.94	0.35
	1st Citizens	CD	02/26/2010	02/24/2011	12 mos.	15,000.00	1.55
27th Payroll	CLASS	MBIA				1,318.00	0.21
	Assoc.Bank	PublicFund				23,258.88	0.35
	1st Citizens	CD	03/11/2010	03/10/2011	12 mos.	50,000.00	1.55
	Commercial	CD	12/29/2010	12/29/2011	12 mos.	30,000.00	1.21
Parking	State of Wis	Pool				15,145.04	0.21
	Assoc.Bank	PublicFund				5,023.34	0.35
Fire Equipment	CLASS	MBIA				32,197.02	0.21
DPW Equip.	Assoc.Bank	PublicFund				87,191.87	0.35
Police Vehicle	Assoc.Bank	PublicFund				1,624.30	0.35
Gov Equipment	Assoc. Bank	PublicFund				40,060.03	0.35
Library	CLASS	MBIA				18,527.95	0.21
	Assoc.Bank	PublicFund				6,314.72	0.35
	State of Wis	Pool				96,398.19	0.21
Taxi	Assoc. Bank	PublicFund				40,705.52	0.35
Parkland Acq.	Assoc.Bank	PublicFund				7,445.52	0.35
Parkland Devel.	Assoc.Bank	PublicFund				4,511.37	0.35
Forestry Fund	Assoc.Bank	PublicFund				25,520.51	0.35
Sick Lv.Severnc	CLASS	MBIA				109,539.95	1.21
	State of Wis	Pool				10,247.44	0.19
	1st Citizens	CD	12/29/2009	06/29/2011	18 mos.	30,000.00	1.85
	1st Citizens	CD	12/29/2009	12/29/2011	24 mos.	10,205.00	2.05
	Commercial	CD	12/29/2010	12/29/2011	12 mos.	50,555.00	1.26
	1st Citizens	CD	03/11/2010	03/10/2011	12 mos.	40,000.00	1.55
	1st Citizens	CD	03/11/2009	03/06/2011	24 mos.	50,000.00	3.00
Street Repairs	Assoc.Bank	PublicFund				57,243.56	0.35
HeldtTrust-Res.	Assoc.Bank	PublicFund				25,599.10	0.35
	1st Citizens	CD	03/10/2010	03/10/2011	12 mos.	25,000.00	1.55
HeldtTrust-PD	Assoc Bank	PublicFund				10,012.13	0.35
Debt Service	Assoc.Bank	PublicFund				216,044.84	0.35
	CLASS	MBIA				30,023.75	1.21
TIF #6	Assoc Bank	PublicFund				125,154.08	0.35
TIF #8	Assoc.Bank	PublicFund				10,022.73	0.35
Capital Projects	CLASS	MBIA				129,287.92	1.21
	Assoc.Bank	PublicFund				360.71	0.35
	Assoc.Bank	PublicFund				245,458.60	0.35
Birge Fountain	Assoc.Bank	PublicFund				3,486.59	0.35
	1st Citizens	CD	03/11/2010	03/10/2011	12 mos.	10,000.00	1.55
Water Operatng	CLASS	MBIA				160,430.82	1.21
	Assoc. Bank	PublicFund				50,016.89	0.35
	State of Wis	Pool				87,931.31	0.19
	1st Citizens	CD	09/29/2009	09/29/2011	24 mos.	2,380.31	2.15
Water Debt Srv	Assoc. Bank	PublicFund				50,016.89	0.35
Water Debt Srv	CLASS	MBIA				50,190.32	1.21
Water Constrct	State of Wis	Pool				93,936.21	0.19
Water Reserve	State of Wis	Pool				21,500.00	0.19
	1st Citizens	CD	09/29/2009	09/29/2011	24 mos.	30,000.00	2.15
	1st Citizens	CD	03/11/2009	03/06/2011	24 mos.	70,000.00	3.00
Sewer Operatng	State of Wis	Pool				112,315.68	0.19
	Assoc.Bank	PublicFund				255,410.58	0.35

INVESTMENT DETAIL							
FUND	BANK	TYPE	ORIG DATE	DUE DATE	TERM	AMOUNT	INT RATE
Sewer Debt Srv	State of Wis	Pool				40,023.29	0.19
	Assoc. Bank	PublicFund				140,091.91	0.35
	CLASS	MBIA				30,027.82	1.21
Sewer Equipmt	Assoc. Bank	PublicFund				415,443.22	0.35
	CLASS	MBIA				25,184.93	1.21
	Commercial	CD	02/26/2010	02/26/2011	12 mos.	50,000.00	1.62
	Commercial	CD	02/09/2010	02/09/2011	12 mos.	75,000.00	1.65
	1st Citizens	CD	03/11/2010	03/10/2011	12 mos.	80,000.00	1.55
	1st Citizens	CD	09/29/2009	09/29/2011	24 mos.	270,952.88	2.15
	1st Citizens	CD	07/06/2010	07/06/2011	12 mos.	25,000.00	1.25
Sewer Deprectn	1st Citizens	CD	07/06/2010	07/06/2011	12 mos.	25,000.00	1.25
2000 Resrv Acc.	State of Wis	Pool				4,750.00	0.19
	Assoc Bank					118,250.00	0.35
Sewer Connect	State of Wis	Pool				77,271.84	0.19
	Assoc. Bank	PublicFund				99,632.34	0.35
	1st Citizens	CD	03/10/2010	03/10/2011	12 mos.	100,000.00	1.55
Storm Water	Assoc. Bank	PublicFund				38,761.19	0.35
	Tax Collection	CLASS				300,200.20	1.21
Rescue Squad	Assoc. Bank	PublicFund				1,500,262.08	0.35
	Commercial	CD	10/24/2010	04/27/2011	6 mos.	76,034.00	1.10
	1st Citizens	CD	03/10/2010	03/10/2011	12 mos.	30,000.00	1.55
	Commercial	CD	09/18/2009	03/15/2011	12 mos.	91,250.69	1.87
TOTAL						8,425,386.41	

CITY OF WHITEWATER
BALANCE SHEET
JANUARY 31, 2011

CA-C

GENERAL FUND

	BEGINNING BALANCE	ACTUAL THIS MONTH	ACTUAL THIS YEAR	ENDING BALANCE
<u>LIABILITIES</u>				
100-21100 ACCOUNTS PAYABLE	88,471.61	(62,663.88)	(62,663.88)	25,807.73
100-21106 WAGES CLEARING	140,003.85	(140,003.85)	(140,003.85)	.00
100-21511 SOCIAL SECURITY TAXES PAYABL	1,986.07	146.80	146.80	2,132.87
100-21513 WIS WITHHOLDING TAX PAYABLE	49.23	.00	.00	49.23
100-21520 WIS RETIREMENT PAYABLE	55,419.98	(1,103.77)	(1,103.77)	54,316.21
100-21530 HEALTH INSURANCE PAYABLE	(33,336.29)	361.16	361.16	(32,975.13)
100-21531 LIFE INSURANCE PAYABLE	1,205.88	(16.81)	(16.81)	1,189.07
100-21532 WORKERS COMP PAYABLE	(10,721.14)	8,681.61	8,681.61	(2,039.53)
100-21533 ICI INSURANCE PAYABLE	(1,257.55)	(24.37)	(24.37)	(1,281.92)
100-21550 UNION DUES DEDUCTION PAYABLE	.00	(338.00)	(338.00)	(338.00)
100-21575 FLEXIBLE SPENDING-125-MEDICAL	30,673.12	17,117.86	17,117.86	47,790.98
100-21576 FLEX SPEND-125-DEPENDENT CARE	1,440.27	217.53	217.53	1,657.80
100-21585 DENTAL INSURANCE PAYABLE	557.43	(3.53)	(3.53)	553.90
100-21590 OTHER DEDUCTIONS PAYABLE	11,991.55	.00	.00	11,991.55
100-21593 CELL PHONE DEDUCTIONS	1,770.00	90.00	90.00	1,860.00
100-21620 SUNSHINE FUND-DONATION/GIFT	244.96	(2.00)	(2.00)	242.96
100-21630 ACTIVENET - CUST ACCT CREDIT	467.76	15.00	15.00	482.76
100-21650 DEPOSITS-BLDG/ZONING/SITE	8,300.00	.00	.00	8,300.00
100-21660 DEPOSITS-STREET OPENING PERMIT	3,100.00	.00	.00	3,100.00
100-21680 DEPOSITS-FACILITY RENTALS	5,993.33	.00	.00	5,993.33
100-21690 MUNICIPAL COURT LIABILITY	16,711.63	17,205.09	17,205.09	33,916.72
100-21695 COURT-BANK CLOSE OUT-11/8/10	3,045.77	.00	.00	3,045.77
100-23102 SR CITZ FUND RAISING SPECIAL	6,561.76	11.00	11.00	6,572.76
100-23103 SR CITZ MEMORIALS	2,727.09	.00	.00	2,727.09
100-23104 GIFTS FOR RECR EQUIP	1,300.00	.00	.00	1,300.00
100-24213 SALES TAX DUE STATE	148.93	(175.49)	(175.49)	(26.56)
100-24501 DUE TO CDA-FD 900	129.25	.00	.00	129.25
100-25206 DUE TO SOLID WASTE/RECYCLE-230	150.00	.00	.00	150.00
100-25300 DUE TO DEBT SERVICE FUND	20,300.00	.00	.00	20,300.00
100-25600 DUE TO SEWER UTILITY	18,045.30	.00	.00	18,045.30
100-25601 DUE TO WATER UTILITY	12,897.68	.00	.00	12,897.68
100-25602 DUE TO STORMWATER UTILITY-630	2,733.40	.00	.00	2,733.40
100-25801 DUE TO TAX COLLECTION FUND	15,380.12	.00	.00	15,380.12
100-26100 ADVANCE INCOME	2,856,656.00	.00	.00	2,856,656.00
100-26101 DEFERRED REVENUE	21,040.53	(21,040.53)	(21,040.53)	.00
100-26103 DEFERRED REV-UNIV. GARDENS	26,726.30	(26,726.30)	(26,726.30)	.00
100-26200 DEFERRED SPECIAL ASSESSMENTS	237,696.24	.00	.00	237,696.24
100-26300 DEFERRED REVENUE-AMBULANCE	42,153.00	.00	.00	42,153.00
TOTAL LIABILITIES	3,590,763.06	(208,252.48)	(208,252.48)	3,382,510.58
<u>FUND EQUITY</u>				
100-34202 DES FUND BAL/SAFETY GRANT	974.92	.00	.00	974.92
100-34203 DES FD BAL/CRIME PROVENTION	5,201.31	.00	.00	5,201.31
100-34300 FUND BALANCE	1,992,015.91	.00	.00	1,992,015.91
100-34301 RESIDUAL EQUITY TRANSFER	1,600.00	.00	.00	1,600.00
UNAPPROPRIATED FUND BALANCE: REVENUE OVER EXPENDITURES - YTD	.00	713,196.43	713,196.43	713,196.43
BALANCE - CURRENT DATE	.00	713,196.43	713,196.43	713,196.43
TOTAL FUND EQUITY	1,999,792.14	713,196.43	713,196.43	2,712,988.57

CITY OF WHITEWATER
BALANCE SHEET
JANUARY 31, 2011

GENERAL FUND

	BEGINNING BALANCE	ACTUAL THIS MONTH	ACTUAL THIS YEAR	ENDING BALANCE
TOTAL LIABILITIES AND EQUITY	5,590,555.20	504,943.95	504,943.95	6,095,499.15

CITY OF WHITEWATER
REVENUES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>TAXES</u>					
100-41110-00 LOCAL TAX LEVY	944,398.80	944,398.80	2,402,258.00	1,457,859.20	39.3
100-41111-00 DEBT SERVICE TAX LEVY	.00	.00	454,398.00	454,398.00	.0
100-41113-00 RESCINDED TAXES-REAL ESTATE	.00	.00	500.00	500.00	.0
100-41114-00 USE VALUE PENALTY	.00	.00	700.00	700.00	.0
100-41140-00 MOBILE HOME FEES	20,886.40	20,886.40	21,000.00	113.60	99.5
100-41210-00 ROOM TAX-GROSS AMOUNT	8,331.98	8,331.98	40,000.00	31,668.02	20.8
100-41220-00 STATE SALES TAX RETAINED	.00	.00	100.00	100.00	.0
100-41320-00 IN LIEU OF TAXES WW MANOR	26,726.30	26,726.30	26,238.00	(488.30)	101.9
TOTAL TAXES	1,000,343.48	1,000,343.48	2,945,194.00	1,944,850.52	34.0
<u>SPECIAL ASSESSMENTS</u>					
100-42010-00 INTEREST ON SP ASSESS.	.00	.00	5,000.00	5,000.00	.0
100-42100-61 WATER MAINS	.00	.00	2,000.00	2,000.00	.0
100-42200-62 SEWER MAINS & LATERALS	.00	.00	6,500.00	6,500.00	.0
100-42300-53 ST CONST. - PAVING	.00	.00	900.00	900.00	.0
100-42310-53 CURB & GUTTER	.00	.00	6,500.00	6,500.00	.0
100-42320-53 SIDEWALKS	.00	.00	10,000.00	10,000.00	.0
100-42400-53 SNOW REMOVAL	2,745.00	2,745.00	7,000.00	4,255.00	39.2
100-42500-53 WEED CUTTING	.00	.00	500.00	500.00	.0
TOTAL SPECIAL ASSESSMENTS	2,745.00	2,745.00	38,400.00	35,655.00	7.2
<u>INTERGOVERNMENTAL REVENUE</u>					
100-43410-00 SHARED REVENUE-UTILITY	.00	.00	559,897.00	559,897.00	.0
100-43420-00 SHARED REVENUE-BASE	.00	.00	2,952,038.00	2,952,038.00	.0
100-43521-52 STATE AID AMBULANCE	.00	.00	6,645.00	6,645.00	.0
100-43530-53 TRANSPORTATION AIDS	145,646.81	145,646.81	582,754.00	437,107.19	25.0
100-43533-00 STATE-25X25 GRANT	17,767.19	17,767.19	.00	(17,767.19)	.0
100-43536-00 FEDERAL-EDA GRANT-ADMIN.	.00	.00	20,000.00	20,000.00	.0
100-43610-52 UNIVERSITY SERVICES	12,246.51	12,246.51	323,570.00	311,323.49	3.8
100-43663-52 FIRE INS. TAXES	.00	.00	19,055.00	19,055.00	.0
100-43670-60 EXEMPT COMPUTER AID-FR STATE	.00	.00	7,548.00	7,548.00	.0
100-43740-52 WUSD-CROSSING GUARDS	9,541.48	9,541.48	22,750.00	13,208.52	41.9
100-43745-52 WUSD-JUVENILE OFFICIER	.00	.00	37,925.00	37,925.00	.0
100-43770-52 REIMBURSE FROM RURAL FIRE DEPT	.00	.00	5,200.00	5,200.00	.0
TOTAL INTERGOVERNMENTAL REVENUE	185,201.99	185,201.99	4,537,382.00	4,352,180.01	4.1

CITY OF WHITEWATER
REVENUES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>LICENSES & PERMITS</u>					
100-44110-51 LIQUOR & BEER	10.00	10.00	16,560.00	16,550.00	.1
100-44120-51 CIGARETTE	.00	.00	2,300.00	2,300.00	.0
100-44122-51 BEVERAGE OPERATORS	95.00	95.00	1,700.00	1,605.00	5.6
100-44200-51 MISC. LICENSES	875.00	875.00	1,800.00	925.00	48.6
100-44300-53 BLDG/ZONING PERMITS	2,175.00	2,175.00	40,000.00	37,825.00	5.4
100-44310-53 ELECTRICAL PERMITS	2,671.00	2,671.00	8,000.00	5,329.00	33.4
100-44320-53 PLUMBING PERMITS	667.50	667.50	16,000.00	15,332.50	4.2
100-44330-53 HTG-AIR COND. PERMITS	344.00	344.00	6,800.00	6,456.00	5.1
100-44340-53 STREET OPENING PERMITS	.00	.00	200.00	200.00	.0
100-44350-53 SIGN PERMITS	.00	.00	3,000.00	3,000.00	.0
100-44360-53 RE-INSPECTION FEES	.00	.00	9,000.00	9,000.00	.0
100-44900-51 MISC PERMITS	20.00	20.00	700.00	680.00	2.9
TOTAL LICENSES & PERMITS	6,857.50	6,857.50	106,060.00	99,202.50	6.5
<u>FINES & FORFEITURES</u>					
100-45110-52 ORDINANCE VIOLATIONS	(114.00)	(114.00)	330,000.00	330,114.00	.0
100-45111-52 CRIME PREVENTION PROGRAM	.00	.00	2,000.00	2,000.00	.0
100-45114-52 VIOLATIONS PAID-OTHER AGENCIES	.00	.00	300.00	300.00	.0
100-45130-52 PARKING VIOLATIONS	8,922.86	8,922.86	120,000.00	111,077.14	7.4
100-45135-53 REFUSE/RECYCLING TOTES FINES	800.00	800.00	5,000.00	4,200.00	16.0
100-45145-53 RE-INSPECTION FINES	600.00	600.00	.00	(600.00)	.0
TOTAL FINES & FORFEITURES	10,208.86	10,208.86	457,300.00	447,091.14	2.2

CITY OF WHITEWATER
 REVENUES WITH COMPARISON TO BUDGET
 FOR THE 1 MONTHS ENDING JANUARY 31, 2011

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET	
<u>PUBLIC CHARGES FOR SERVICE</u>						
100-46110-51	CLERK	725.00	725.00	850.00	125.00	85.3
100-46120-51	TREASURER	12,157.71	12,157.71	2,000.00	(10,157.71)	607.9
100-46210-52	POLICE DEPT	147.05	147.05	800.00	652.95	18.4
100-46220-52	FALSE ALARMS REVENUES	300.00	300.00	2,000.00	1,700.00	15.0
100-46230-52	AMBULANCE	80,993.20	80,993.20	485,000.00	404,006.80	16.7
100-46240-52	CRASH CALLS	(225.00)	(225.00)	17,000.00	17,225.00	(1.3)
100-46311-53	SALE OF MATERIALS	11.00	11.00	200.00	189.00	5.5
100-46312-51	MISC DEPT EARNINGS	.00	.00	2,000.00	2,000.00	.0
100-46350-51	CITY PLANNER-SERVICES	4,123.75	4,123.75	35,000.00	30,876.25	11.8
100-46550-52	ANIMAL CONTROL	.00	.00	300.00	300.00	.0
100-46730-55	RECR/FEES	3,447.00	3,447.00	48,549.00	45,102.00	7.1
100-46731-55	RECR/CONCESSIONS	.00	.00	900.00	900.00	.0
100-46733-55	SR CITZ OFFSET	139.20	139.20	.00	(139.20)	.0
100-46736-55	ATTRACTION TICKETS	.00	.00	600.00	600.00	.0
100-46738-55	GYMNASTICS PROGRAM FEES	1,479.00	1,479.00	11,063.00	9,584.00	13.4
100-46740-55	FITNESS PROGRAM FEES	.00	.00	15,451.00	15,451.00	.0
100-46741-55	CONTRACTUAL-OTHER	1,173.00	1,173.00	4,300.00	3,127.00	27.3
100-46743-51	FACILITY RENTALS	2,086.00	2,086.00	30,000.00	27,914.00	7.0
TOTAL PUBLIC CHARGES FOR SERVICE		106,556.91	106,556.91	656,013.00	549,456.09	16.2
<u>MISCELLANEOUS REVENUE</u>						
100-48100-00	INTEREST INCOME	489.64	489.64	8,000.00	7,510.36	6.1
100-48200-00	LONG TERM RENTALS	2,800.00	2,800.00	9,800.00	6,800.00	29.2
100-48410-00	WORKERS COMP DIVIDEND	.00	.00	2,000.00	2,000.00	.0
100-48420-00	INSURANCE DIVIDEND	.00	.00	10,000.00	10,000.00	.0
100-48441-00	FOCUS ON ENERGY-STAFFING GRANT	3,107.00	3,107.00	.00	(3,107.00)	.0
100-48525-55	REC-BUSINESS SPONSORSHIP	.00	.00	14,250.00	14,250.00	.0
100-48530-55	REC-HANGING BASKETS	.00	.00	5,000.00	5,000.00	.0
100-48700-00	WATER UTILITY TAXES	.00	.00	235,000.00	235,000.00	.0
TOTAL MISCELLANEOUS REVENUE		6,396.64	6,396.64	283,850.00	277,453.36	2.3

CITY OF WHITEWATER
 REVENUES WITH COMPARISON TO BUDGET
 FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET	
<u>OTHER FINANCING SOURCES</u>						
100-49260-00	WATER DEPT TRANSFER	.00	.00	6,000.00	6,000.00	.0
100-49261-00	WWT DEPT TRANSFER	.00	.00	10,000.00	10,000.00	.0
100-49262-00	TID #4-TRANSFER-ADMINISTRATION	.00	.00	75,000.00	75,000.00	.0
100-49264-00	CABLE TV-TRANSFER-ADMIN	.00	.00	22,000.00	22,000.00	.0
100-49265-00	STORMWATER-TRANSFER-PLANNING	.00	.00	7,500.00	7,500.00	.0
100-49266-00	GIS TRANSFER-UTILITIES	.00	.00	7,500.00	7,500.00	.0
100-49267-00	PARKING PERMIT-FD208-TRANSFER	.00	.00	2,000.00	2,000.00	.0
100-49268-00	PARKING MAINT.-FD 208-ADMIN.	.00	.00	20,000.00	20,000.00	.0
100-49269-00	FORESTRY-FD 208-TRANSFER	.00	.00	10,000.00	10,000.00	.0
100-49270-00	TID #8-TRANSFER-ADMINISTRATION	.00	.00	5,000.00	5,000.00	.0
100-49300-00	FUND BALANCE APPLIED	.00	.00	75,000.00	75,000.00	.0
TOTAL OTHER FINANCING SOURCES		.00	.00	240,000.00	240,000.00	.0
TOTAL FUND REVENUE		1,318,310.38	1,318,310.38	9,264,199.00	7,945,888.62	14.2

CITY OF WHITEWATER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>LEGISLATIVE</u>					
100-51100-111 SALARIES/PERMANENT	1,360.27	1,360.27	18,022.00	16,661.73	7.6
100-51100-114 WAGES/PART-TIME/PERMANENT	2,100.00	2,100.00	25,200.00	23,100.00	8.3
100-51100-117 LONGEVITY PAY	.00	.00	400.00	400.00	.0
100-51100-150 MEDICARE TAX/CITY SHARE	49.74	49.74	632.00	582.26	7.9
100-51100-151 SOCIAL SECURITY/CITY SHARE	212.37	212.37	2,704.00	2,491.63	7.9
100-51100-152 RETIREMENT	157.79	157.79	2,137.00	1,979.21	7.4
100-51100-153 HEALTH INSURANCE	477.22	477.22	5,842.00	5,364.78	8.2
100-51100-154 PROFESSIONAL DEVELOPMENT	.00	.00	200.00	200.00	.0
100-51100-155 WORKERS COMPENSATION	6.37	6.37	109.00	102.63	5.8
100-51100-156 LIFE INSURANCE	.71	.71	9.00	8.29	7.9
100-51100-157 L-T DISABILITY INSURANCE	3.71	3.71	45.00	41.29	8.2
100-51100-160 125 PLAN CONTRIBUTION-CITY	200.00	200.00	200.00	.00	100.0
100-51100-295 CODIFICATION OF ORDINANCES	.00	.00	2,500.00	2,500.00	.0
100-51100-310 OFFICE SUPPLIES	62.25	62.25	4,500.00	4,437.75	1.4
100-51100-320 PUBLICATION-MINUTES	.00	.00	12,000.00	12,000.00	.0
100-51100-710 CHAMBER OF COMMERCE GRANT	.00	.00	3,600.00	3,600.00	.0
100-51100-715 TOURISM COMMITTEE-ROOM TAX	.00	.00	28,000.00	28,000.00	.0
100-51100-720 DOWNTOWN WHITEWATER GRANT	.00	.00	12,500.00	12,500.00	.0
TOTAL LEGISLATIVE	4,630.43	4,630.43	118,600.00	113,968.57	3.9
<u>CONTINGENCIES</u>					
100-51110-910 COST REALLOCATIONS	.00	.00	46,600.00	46,600.00	.0
TOTAL CONTINGENCIES	.00	.00	46,600.00	46,600.00	.0

CITY OF WHITEWATER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>COURT</u>					
100-51200-111 SALARIES/PERMANENT	2,317.75	2,317.75	58,651.00	56,333.25	4.0
100-51200-112 WAGES/OVERTIME	13.44	13.44	1,244.00	1,230.56	1.1
100-51200-117 LONGEVITY PAY	.00	.00	1,000.00	1,000.00	.0
100-51200-150 MEDICARE TAX/CITY SHARE	59.02	59.02	970.00	910.98	6.1
100-51200-151 SOCIAL SECURITY/CITY SHARE	252.37	252.37	4,148.00	3,895.63	6.1
100-51200-152 RETIREMENT	562.42	562.42	7,895.00	7,332.58	7.1
100-51200-153 HEALTH INSURANCE	505.96	505.96	6,000.00	5,494.04	8.4
100-51200-154 PROFESSIONAL DEVELOPMENT	.00	.00	1,000.00	1,000.00	.0
100-51200-155 WORKERS COMPENSATION	12.99	12.99	167.00	154.01	7.8
100-51200-156 LIFE INSURANCE	2.29	2.29	27.00	24.71	8.5
100-51200-157 L-T DISABILITY INSURANCE	11.95	11.95	143.00	131.05	8.4
100-51200-214 FINANCIAL/BONDING SERVICES	.00	.00	100.00	100.00	.0
100-51200-219 OTHER PROFESSIONAL SERVICES	128.42	128.42	1,000.00	871.58	12.8
100-51200-293 PRISONER CONFINEMENT	.00	.00	4,500.00	4,500.00	.0
100-51200-310 OFFICE SUPPLIES	650.45	650.45	3,000.00	2,349.55	21.7
100-51200-320 SUBSCRIPTIONS/DUES	100.00	100.00	135.00	35.00	74.1
100-51200-330 TRAVEL EXPENSES	.00	.00	800.00	800.00	.0
100-51200-340 OPERATING SUPPLIES	.00	.00	200.00	200.00	.0
TOTAL COURT	4,617.06	4,617.06	90,980.00	86,362.94	5.1
<u>LEGAL</u>					
100-51300-166 BENEFITS-P/R-CITY ATTORNEY	238.22	238.22	.00	(238.22)	.0
100-51300-212 GENERAL CITY SERVICES	2,897.18	2,897.18	36,814.00	33,916.82	7.9
100-51300-214 MUNI COURT LEGAL SERVICES	2,241.20	2,241.20	28,925.00	26,683.80	7.8
100-51300-219 UNION ATTORNEY-PROF SERV	.00	.00	7,500.00	7,500.00	.0
TOTAL LEGAL	5,376.60	5,376.60	73,239.00	67,862.40	7.3

CITY OF WHITEWATER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

GENERAL FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>GENERAL ADMINISTRATION</u>						
100-51400-111	SALARIES/PERMANENT	6,758.72	6,758.72	182,105.00	175,346.28	3.7
100-51400-112	SALARIES/OVERTIME	31.48	31.48	.00	(31.48)	.0
100-51400-115	INTERNSHIP PROGRAM	.00	.00	1,500.00	1,500.00	.0
100-51400-118	ELECTION INSPECTORS	.00	.00	13,000.00	13,000.00	.0
100-51400-117	LONGEVITY PAY	.00	.00	1,950.00	1,950.00	.0
100-51400-150	MEDICARE TAX/CITY SHARE	193.51	193.51	2,734.00	2,540.49	7.1
100-51400-151	SOCIAL SECURITY/CITY SHARE	418.06	418.06	11,690.00	11,271.94	3.6
100-51400-152	RETIREMENT	1,545.39	1,545.39	21,248.00	19,700.61	7.3
100-51400-153	HEALTH INSURANCE	3,189.84	3,169.84	39,378.00	36,206.16	8.1
100-51400-154	PROFESSIONAL DEVELOPMENT	200.00	200.00	3,000.00	2,800.00	6.7
100-51400-155	WORKERS COMPENSATION	33.94	33.94	471.00	437.06	7.2
100-51400-156	LIFE INSURANCE	6.39	6.39	78.00	71.61	8.2
100-51400-157	L-T DISABILITY INSURANCE	32.46	32.46	390.00	357.54	8.3
100-51400-160	125 PLAN CONTRIBUTION-CITY	1,237.50	1,237.50	1,263.00	25.50	98.0
100-51400-218	ANIMAL CONTROL CONTRACT	.00	.00	1,500.00	1,500.00	.0
100-51400-219	ASSESSOR SERVICES	17,940.00	17,940.00	39,000.00	21,060.00	46.0
100-51400-225	MOBILE COMMUNICATIONS	.00	.00	900.00	900.00	.0
100-51400-310	OFFICE SUPPLIES	225.59	225.59	11,500.00	11,274.41	2.0
100-51400-320	SUBSCRIPTIONS/DUES	2,936.42	2,936.42	4,493.00	1,556.58	65.4
100-51400-330	TRAVEL EXPENSES	.00	.00	1,500.00	1,500.00	.0
100-51400-340	OPERATING SUPPLIES	.00	.00	3,500.00	3,500.00	.0
100-51400-790	CELEBRATIONS/AWARDS	.00	.00	1,000.00	1,000.00	.0
TOTAL GENERAL ADMINISTRATION		34,729.30	34,729.30	342,196.00	307,466.70	10.2
<u>INFORMATION TECHNOLOGY</u>						
100-51450-111	SALARIES/PERMANENT	3,558.52	3,558.52	49,256.00	45,897.48	7.2
100-51450-150	MEDICARE TAX/CITY SHARE	51.61	51.61	714.00	662.39	7.2
100-51450-151	SOCIAL SECURITY/CITY SHARE	220.63	220.63	3,054.00	2,833.37	7.2
100-51450-152	RETIREMENT	412.79	412.79	5,714.00	5,301.21	7.2
100-51450-153	HEALTH INSURANCE	912.90	912.90	10,955.00	10,042.10	8.3
100-51450-154	EMPLOYEE EDUCATION & TRAININ	.00	.00	1,000.00	1,000.00	.0
100-51450-155	WORKERS COMPENSATION	8.84	8.84	123.00	114.16	7.2
100-51450-156	LIFE INSURANCE	.53	.53	6.00	5.47	8.8
100-51450-157	L-T DISABILITY INSURANCE	9.06	9.06	109.00	99.94	8.3
100-51450-160	125 PLAN CONTRIBUTION-CITY	375.00	375.00	375.00	.00	100.0
100-51450-244	NETWORK HDW MTN	(265.89)	(265.89)	19,081.00	19,346.89	(1.4)
100-51450-245	NETWORK SOFTWARE MTN	7,420.00	7,420.00	30,343.00	22,923.00	24.5
100-51450-246	NETWORK OPERATING SUPP	.00	.00	6,000.00	6,000.00	.0
100-51450-247	SOFTWARE UPGRADES	450.00	450.00	7,668.00	7,218.00	5.9
100-51450-310	OFFICE SUPPLIES	.00	.00	500.00	500.00	.0
TOTAL INFORMATION TECHNOLOGY		13,153.99	13,153.99	134,898.00	121,744.01	9.8

CITY OF WHITEWATER
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CA-C

GENERAL FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>FINANCIAL ADMINISTRATION</u>						
100-51500-111	SALARIES/PERMANENT	3,953.90	3,953.90	93,196.00	89,242.10	4.2
100-51500-112	SALARIES/OVERTIME	106.31	106.31	500.00	393.69	21.3
100-51500-114	WAGES/PART-TIME/PERMANENT	200.00	200.00	.00	(200.00)	.0
100-51500-117	LONGEVITY PAY	.00	.00	700.00	700.00	.0
100-51500-150	MEDICARE TAX/CITY SHARE	122.70	122.70	1,456.00	1,333.30	8.4
100-51500-151	SOCIAL SECURITY/CITY SHARE	524.69	524.69	6,225.00	5,700.31	8.4
100-51500-152	RETIREMENT	919.25	919.25	10,950.00	10,030.75	8.4
100-51500-153	HEALTH INSURANCE	1,559.82	1,559.82	16,224.00	14,664.38	9.6
100-51500-154	PROFESSIONAL DEVELOPMENT	275.00	275.00	2,000.00	1,725.00	13.8
100-51500-155	WORKERS COMPENSATION	15.71	15.71	250.00	234.29	6.3
100-51500-156	LIFE INSURANCE	2.31	2.31	25.00	22.69	9.2
100-51500-157	L-T DISABILITY INSURANCE	19.86	19.86	214.00	194.14	9.3
100-51500-160	125 PLAN CONTRIBUTION-CITY	420.00	420.00	350.00	(70.00)	120.0
100-51500-214	AUDIT SERVICES	.00	.00	30,000.00	30,000.00	.0
100-51500-217	CONTRACT SERVICES-125 PLAN	.00	.00	3,700.00	3,700.00	.0
100-51500-222	ASSESSMENT-TAXES-DUE TOWNSHIPS	.00	.00	500.00	500.00	.0
100-51500-310	OFFICE SUPPLIES	577.39	577.39	15,000.00	14,422.61	3.9
100-51500-330	TRAVEL EXPENSES	.00	.00	1,600.00	1,600.00	.0
100-51500-650	BANK FEES/CREDIT CARD FEES	1,074.23	1,074.23	8,000.00	6,925.77	13.4
100-51500-810	CAPITAL EQUIPMENT	.00	.00	1,500.00	1,500.00	.0
TOTAL FINANCIAL ADMINISTRATION		9,770.97	9,770.97	192,390.00	182,619.03	5.1
<u>INSURANCE/RISK MANAGEMENT</u>						
100-51540-511	BUILDINGS/CONTENTS INSURANCE	.00	.00	14,200.00	14,200.00	.0
100-51540-512	VEHICLES/EQUIPMENT INSURANCE	.00	.00	37,000.00	37,000.00	.0
100-51540-513	LIABILITY-GENL/PUBLIC OFFICIAL	.00	.00	46,000.00	46,000.00	.0
100-51540-514	POLICE PROFESSIONAL LIAB INS	.00	.00	17,300.00	17,300.00	.0
100-51540-515	BOILER/EQUIP BREAKDOWN INS	.00	.00	4,000.00	4,000.00	.0
TOTAL INSURANCE/RISK MANAGEMENT		.00	.00	118,500.00	118,500.00	.0

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GENERAL FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>GENERAL BUILDINGS & PLANT</u>						
100-51600-111	SALARIES/PERMANENT	3,208.72	3,208.72	78,149.00	74,940.28	4.1
100-51600-112	SALARIES/OVERTIME	.00	.00	1,008.00	1,008.00	.0
100-51600-117	LONGEVITY PAY	.00	.00	1,280.00	1,280.00	.0
100-51600-118	UNIFORM ALLOWANCES	.00	.00	415.00	415.00	.0
100-51600-150	MEDICARE TAX/CITY SHARE	88.23	88.23	1,166.00	1,077.77	7.6
100-51600-151	SOCIAL SECURITY/CITY SHARE	377.24	377.24	4,988.00	4,608.76	7.6
100-51600-152	RETIREMENT	719.99	719.99	9,328.00	8,608.01	7.7
100-51600-153	HEALTH INSURANCE	1,504.46	1,504.46	18,404.00	16,899.54	8.2
100-51600-154	PROFESSIONAL DEVELOPMENT	.00	.00	200.00	200.00	.0
100-51600-155	WORKERS COMPENSATION	207.21	207.21	2,637.00	2,429.79	7.9
100-51600-156	LIFE INSURANCE	4.49	4.49	53.00	48.51	8.5
100-51600-157	L-T DISABILITY INSURANCE	15.72	15.72	192.00	176.28	8.2
100-51600-160	125 PLAN CONTRIBUTION-CITY	672.55	672.55	630.00	(42.55)	106.8
100-51600-221	MUNICIPAL UTILITIES	1,957.68	1,957.68	11,925.00	9,967.32	16.4
100-51600-222	ELECTRICITY	1,440.76	1,440.76	78,866.00	77,425.24	1.8
100-51600-224	GAS	4,989.69	4,989.69	41,000.00	36,010.31	12.2
100-51600-225	MOBILE COMMICATIONS	1,235.84	1,235.84	27,000.00	25,764.16	4.6
100-51600-244	BUILDING HEATING & AIR CONDI	.00	.00	15,000.00	15,000.00	.0
100-51600-245	BUILDING REPR/MTN	.00	.00	15,000.00	15,000.00	.0
100-51600-246	JANITORIAL SERVICES	.00	.00	78,939.00	78,939.00	.0
100-51600-340	OPERATING SUPPLIES	.00	.00	7,500.00	7,500.00	.0
100-51600-355	BLDG MTN REPR SUPP	.00	.00	13,000.00	13,000.00	.0
100-51600-840	CAPITAL LEASE PAYMENT	33,125.24	33,125.24	66,250.00	33,124.76	50.0
TOTAL GENERAL BUILDINGS & PLANT		49,547.82	49,547.82	472,908.00	423,360.18	10.5

CITY OF WHITEWATER
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		PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>POLICE ADMINISTRATION</u>						
100-52100-111	SALARIES/PERMANENT	15,653.06	15,653.06	386,711.00	371,057.94	4.1
100-52100-112	WAGES/OVERTIME	58.40	58.40	2,000.00	1,941.60	2.9
100-52100-117	LONGEVITY PAY	.00	.00	5,450.00	5,450.00	.0
100-52100-118	UNIFORM ALLOWANCES	(487.75)	(487.75)	2,325.00	2,812.75	(21.0)
100-52100-150	MEDICARE TAX/CITY SHARE	472.28	472.28	6,063.00	5,590.72	7.8
100-52100-151	SOCIAL SECURITY/CITY SHARE	1,023.34	1,023.34	25,926.00	24,902.66	4.0
100-52100-152	RETIREMENT	5,317.94	5,317.94	68,855.00	63,537.06	7.7
100-52100-153	HEALTH INSURANCE	5,597.30	5,597.30	64,168.00	58,570.70	8.7
100-52100-154	PROFESSIONAL DEVELOPMENT	67.95	67.95	4,500.00	4,432.05	1.5
100-52100-155	WORKERS COMPENSATION	585.33	585.33	7,197.00	6,811.67	8.1
100-52100-158	LIFE INSURANCE	17.89	17.89	192.00	174.11	9.3
100-52100-157	L-T DISABILITY INSURANCE	74.07	74.07	848.00	773.93	8.7
100-52100-160	125 PLAN CONTRIBUTION-CITY	1,375.00	1,375.00	1,375.00	.00	100.0
100-52100-219	OTHER PROFESSIONAL SERVICES	.00	.00	4,500.00	4,500.00	.0
100-52100-220	CRIME PROVENTION PROGRAM	.00	.00	4,700.00	4,700.00	.0
100-52100-221	POLICE--DONATIONS/GRANT-OFFSET	.00	.00	2,000.00	2,000.00	.0
100-52100-225	MOBILE COMMUNICATIONS	.00	.00	4,000.00	4,000.00	.0
100-52100-310	OFFICE SUPPLIES	291.93	291.93	10,375.00	10,083.07	2.8
100-52100-320	SUBSCRIPTIONS/DUES	650.00	650.00	1,300.00	650.00	50.0
100-52100-330	TRAVEL EXPENSES	.00	.00	1,000.00	1,000.00	.0
100-52100-340	OPERATING SUPPLIES/COMPUTER	16.88	16.88	5,500.00	5,483.12	.3
TOTAL POLICE ADMINISTRATION		30,713.62	30,713.62	608,985.00	578,271.38	5.0

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		PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>POLICE PATROL</u>						
100-52110-111	SALARIES/PERMANENT	40,329.73	40,329.73	1,006,918.00	966,588.27	4.0
100-52110-112	SALARIES/OVERTIME	4,174.23	4,174.23	78,489.00	74,314.77	5.3
100-52110-117	LONGEVITY PAY	.00	.00	14,000.00	14,000.00	.0
100-52110-118	UNIFORM ALLOWANCES	66.56	66.56	13,500.00	13,433.44	.5
100-52110-119	SHIFT DIFFERENTIAL	1,035.33	1,035.33	13,155.00	12,119.67	7.9
100-52110-150	MEDICARE TAX/CITY SHARE	1,380.52	1,380.52	16,393.00	15,012.48	8.4
100-52110-151	SOCIAL SECURITY/CITY SHARE	2,823.92	2,823.92	70,095.00	67,271.08	4.0
100-52110-152	RETIREMENT	20,103.84	20,103.84	228,175.00	208,071.16	8.8
100-52110-153	HEALTH INSURANCE	17,038.54	17,038.54	202,114.00	185,075.46	8.4
100-52110-154	PROFESSIONAL DEVELOPMENT	154.93	154.93	8,800.00	8,645.07	1.8
100-52110-155	WORKERS COMPENSATION	2,552.44	2,552.44	30,525.00	27,972.56	8.4
100-52110-156	LIFE INSURANCE	14.77	14.77	171.00	156.23	8.6
100-52110-157	L-T DISABILITY INSURANCE	210.74	210.74	2,532.00	2,321.26	8.3
100-52110-160	125 PLAN CONTRIBUTION-CITY	4,250.00	4,250.00	6,500.00	2,250.00	65.4
100-52110-219	OTHER PROFESSIONAL SERVICES	.00	.00	2,800.00	2,800.00	.0
100-52110-241	REPR/MTN VEHICLES	.00	.00	12,000.00	12,000.00	.0
100-52110-242	REPR/MTN MACHINERY/EQUIP	.00	.00	3,200.00	3,200.00	.0
100-52110-249	MISC REPR/MTN SERVICE	.00	.00	600.00	600.00	.0
100-52110-292	RADIO SERVICE	.00	.00	1,300.00	1,300.00	.0
100-52110-330	TRAVEL EXPENSES	7.78	7.78	1,225.00	1,217.22	.6
100-52110-340	OPERATING SUPPLIES	35.00	35.00	3,800.00	3,765.00	.9
100-52110-351	FUEL EXPENSES	.00	.00	22,000.00	22,000.00	.0
100-52110-360	DAAT/FIREARMS	500.00	500.00	8,000.00	7,500.00	6.3
100-52110-810	CAPITAL EQUIPMENT	.00	.00	1,750.00	1,750.00	.0
	TOTAL POLICE PATROL	94,678.33	94,678.33	1,748,042.00	1,653,363.67	5.4

CITY OF WHITEWATER
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		PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>POLICE INVESTIGATION</u>						
100-52120-111	SALARIES/PERMANENT	7,736.06	7,736.06	189,565.00	181,828.94	4.1
100-52120-112	SALARIES/OVERTIME	1,207.37	1,207.37	13,356.00	12,148.63	9.0
100-52120-117	LONGEVITY PAY	.00	.00	3,000.00	3,000.00	.0
100-52120-118	UNIFORM ALLOWANCES	(917.25)	(917.25)	1,950.00	2,867.25	(47.0)
100-52120-119	SHIFT DIFFERENTIAL	18.25	18.25	465.00	446.75	3.9
100-52120-150	MEDICARE TAX/CITY SHARE	242.94	242.94	3,167.00	2,924.06	7.7
100-52120-151	SOCIAL SECURITY/CITY SHARE	531.50	531.50	13,540.00	13,008.50	3.9
100-52120-152	RETIREMENT	3,512.02	3,512.02	42,420.00	38,907.98	8.3
100-52120-153	HEALTH INSURANCE	1,238.40	1,238.40	17,861.00	16,622.60	8.9
100-52120-154	PROFESSIONAL DEVELOPMENT	.00	.00	3,400.00	3,400.00	.0
100-52120-155	WORKERS COMPENSATION	456.49	456.49	5,896.00	5,439.51	7.7
100-52120-156	LIFE INSURANCE	2.58	2.58	31.00	28.42	8.3
100-52120-157	L-T DISABILITY INSURANCE	39.16	39.16	470.00	430.84	8.3
100-52120-180	125 PLAN CONTRIBUTION-CITY	750.00	750.00	250.00	(500.00)	300.0
100-52120-219	OTHER PROFESSIONAL SERVICES	.00	.00	3,500.00	3,500.00	.0
100-52120-241	REPR/MTN VEHICLES	.00	.00	2,000.00	2,000.00	.0
100-52120-292	RADIO SERVICE	.00	.00	600.00	600.00	.0
100-52120-295	MISC CONTRACTUAL SERVICES	.00	.00	900.00	900.00	.0
100-52120-330	TRAVEL EXPENSES	.00	.00	300.00	300.00	.0
100-52120-340	OPERATING SUPPLIES	.00	.00	3,775.00	3,775.00	.0
100-52120-351	FUEL EXPENSES	.00	.00	4,000.00	4,000.00	.0
100-52120-359	PHOTO EXPENSES	.00	.00	1,000.00	1,000.00	.0
	TOTAL POLICE INVESTIGATION	14,817.52	14,817.52	311,448.00	296,628.48	4.8
<u>CROSSING GUARDS</u>						
100-52130-113	SALARIES/TEMPORARY	2,186.52	2,186.52	35,487.00	33,300.48	6.2
100-52130-150	MEDICARE TAX/CITY SHARE	31.71	31.71	515.00	483.29	6.2
100-52130-151	SOCIAL SECURITY/CITY SHARE	135.59	135.59	2,200.00	2,064.41	6.2
100-52130-154	PROFESSIONAL DEVELOPMENT	.00	.00	200.00	200.00	.0
100-52130-155	WORKERS COMPENSATION	70.20	70.20	1,164.00	1,093.80	6.0
100-52130-158	UNEMPLOYMENT COMPENSATION	42.00	42.00	.00	(42.00)	.0
100-52130-340	OPERATING SUPPLIES	.00	.00	450.00	450.00	.0
	TOTAL CROSSING GUARDS	2,466.02	2,466.02	40,018.00	37,549.98	6.2

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<u>COMMUNITY SERVICE PROGRAM</u>						
100-52140-114	WAGES/PART-TIME/PERMANENT	2,568.76	2,568.76	43,506.00	40,937.24	5.9
100-52140-117	LONGEVITY PAY	.00	.00	1,000.00	1,000.00	.0
100-52140-118	UNIFORM ALLOWANCES	(375.00)	(375.00)	1,100.00	1,475.00	(34.1)
100-52140-150	MEDICARE TAX/CITY SHARE	34.94	34.94	731.00	696.06	4.8
100-52140-151	SOCIAL SECURITY/CITY SHARE	149.45	149.45	3,125.00	2,975.55	4.8
100-52140-152	RETIREMENT	268.96	268.96	5,088.00	4,819.04	5.3
100-52140-153	HEALTH INSURANCE	.00	.00	6,000.00	6,000.00	.0
100-52140-155	WORKERS COMPENSATION	85.68	85.68	1,653.00	1,567.32	5.2
100-52140-156	LIFE INSURANCE	1.97	1.97	45.00	43.03	4.4
100-52140-157	L-T DISABILITY INSURANCE	5.73	5.73	83.00	77.27	6.9
100-52140-241	REPAIR/MAINT-VECHICLES	.00	.00	600.00	600.00	.0
100-52140-340	OPERATIONS SUPPLIES	.00	.00	500.00	500.00	.0
100-52140-351	FUEL EXPENSES	.00	.00	3,000.00	3,000.00	.0
100-52140-360	PARKING SERVICES EXPENSES	140.00	140.00	6,500.00	6,360.00	2.2
TOTAL COMMUNITY SERVICE PROGRAM		2,880.49	2,880.49	72,931.00	70,050.51	4.0
<u>FIRE DEPARTMENT</u>						
100-52200-113	WAGES/TEMPORARY	903.00	903.00	44,000.00	43,097.00	2.1
100-52200-150	MEDICARE TAX/CITY SHARE	13.11	13.11	638.00	624.89	2.1
100-52200-151	SOCIAL SECURITY/CITY SHARE	55.99	55.99	2,728.00	2,672.01	2.1
100-52200-152	RETIREMENT	13,438.69	13,438.69	350.00	(13,088.69)	3839.6
100-52200-154	PROFESSIONAL DEVELOPMENT	.00	.00	10,000.00	10,000.00	.0
100-52200-155	WORKERS COMPENSATION	330.00	330.00	4,815.00	4,485.00	6.9
100-52200-158	UNEMPLOYMENT COMPENSATION	8.31	8.31	3,000.00	2,991.69	.3
100-52200-159	LENGTH OF SERVICE AWARD	970.94	970.94	11,225.00	10,254.06	8.7
100-52200-225	MOBILE COMMUNICATIONS	.00	.00	2,200.00	2,200.00	.0
100-52200-241	REPR/MTN VEHICLES	.00	.00	9,500.00	9,500.00	.0
100-52200-242	FIRE EQUIP REPAIRS	.00	.00	4,500.00	4,500.00	.0
100-52200-310	OFFICE SUPPLIES	27.12	27.12	900.00	872.88	3.0
100-52200-340	OPERATING SUPPLIES	28.33	28.33	9,500.00	9,471.67	.3
100-52200-351	FUEL EXPENSES	.00	.00	4,500.00	4,500.00	.0
100-52200-519	INS DUES FROM STATE/TRANSFER	.00	.00	19,055.00	19,055.00	.0
100-52200-790	EMPLOYEE RELATIONS	.00	.00	7,727.00	7,727.00	.0
100-52200-810	CAPITAL EQUIPMENT	735.00	735.00	23,920.00	23,185.00	3.1
TOTAL FIRE DEPARTMENT		16,510.49	16,510.49	158,558.00	142,047.51	10.4

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GENERAL FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>CRASH CREW</u>						
100-52210-113	WAGES/TEMPORARY	.00	.00	7,000.00	7,000.00	.0
100-52210-150	MEDICARE TAX/CITY SHARE	.00	.00	102.00	102.00	.0
100-52210-151	SOCIAL SECURITY/CITY SHARE	.00	.00	434.00	434.00	.0
100-52210-152	RETIREMENT	.00	.00	40.00	40.00	.0
100-52210-154	PROFESSIONAL DEVELOPMENT	.00	.00	3,200.00	3,200.00	.0
100-52210-241	REPR/MTN VEHICLES	.00	.00	600.00	600.00	.0
100-52210-242	REPR/MTN MACHINERY/EQUIP	.00	.00	800.00	800.00	.0
100-52210-340	OPERATING SUPPLIES	89.72	89.72	2,000.00	1,910.28	4.5
100-52210-810	CAPITAL EQUIPMENT	.00	.00	6,300.00	6,300.00	.0
TOTAL CRASH CREW		89.72	89.72	20,476.00	20,386.28	.4
<u>RESCUE SERVICE (AMBULANCE)</u>						
100-52300-113	WAGES/TEMPORARY	12,091.55	12,091.55	205,000.00	192,908.45	5.9
100-52300-150	MEDICARE TAX/CITY SHARE	156.04	156.04	2,973.00	2,816.96	5.3
100-52300-151	SOCIAL SECURITY/CITY SHARE	667.38	667.38	12,710.00	12,042.62	5.3
100-52300-152	RETIREMENT	7,226.78	7,226.78	1,600.00	(5,626.78)	451.7
100-52300-154	PROFESSIONAL DEVELOPMENT	3,179.98	3,179.98	9,000.00	5,820.04	35.3
100-52300-155	WORKERS COMPENSATION	330.00	330.00	4,815.00	4,485.00	6.9
100-52300-158	UNEMPLOYMENT COMPENSATION	836.64	836.64	4,000.00	3,163.36	20.9
100-52300-159	LENGTH OF SERVICE AWARD	519.06	519.06	5,606.00	5,086.94	9.3
100-52300-225	MOBILE COMMUNICATIONS	.00	.00	780.00	780.00	.0
100-52300-241	REPR/MTN VEHICLES	.00	.00	4,000.00	4,000.00	.0
100-52300-242	REPR/MTN MACHINERY/EQUIP	4,179.00	4,179.00	4,000.00	(179.00)	104.5
100-52300-310	OFFICE SUPPLIES	.00	.00	2,200.00	2,200.00	.0
100-52300-340	OPERATING SUPPLIES	192.91	192.91	36,000.00	35,807.09	.5
100-52300-351	FUEL EXPENSES	.00	.00	8,000.00	8,000.00	.0
100-52300-790	EMPLOYEE RELATIONS	.00	.00	3,728.00	3,728.00	.0
100-52300-810	EQUIPMENT	.00	.00	25,730.00	25,730.00	.0
TOTAL RESCUE SERVICE (AMBULANCE)		29,379.32	29,379.32	330,142.00	300,762.68	8.9

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		PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>NEIGHBORHOOD SERVICES</u>						
100-52400-111	SALARIES/PERMANENT	3,637.74	3,637.74	102,240.00	98,602.26	3.6
100-52400-112	WAGES/OVERTIME	72.49	72.49	504.00	431.51	14.4
100-52400-113	PT WAGES-WEEDS & SNOW ENFORC	168.64	168.64	2,250.00	2,081.36	7.5
100-52400-117	LONGEVITY PAY	.00	.00	1,740.00	1,740.00	.0
100-52400-118	UNIFORM ALLOWANCES	.00	.00	110.00	110.00	.0
100-52400-150	MEDICARE TAX/CITY SHARE	109.45	109.45	1,608.00	1,498.55	6.8
100-52400-151	SOCIAL SECURITY/CITY SHARE	468.03	468.03	6,878.00	6,409.97	6.8
100-52400-152	RETIREMENT	801.44	801.44	11,159.00	10,357.56	7.2
100-52400-153	HEALTH INSURANCE	1,404.37	1,404.37	17,641.00	16,236.63	8.0
100-52400-154	PROFESSIONAL DEVELOPMENT	.00	.00	1,500.00	1,500.00	.0
100-52400-155	WORKERS COMPENSATION	207.68	207.68	2,925.00	2,717.32	7.1
100-52400-156	LIFE INSURANCE	8.23	8.23	105.00	96.77	7.8
100-52400-157	L-T DISABILITY INSURANCE	17.90	17.90	225.00	207.10	8.0
100-52400-160	125 PLAN CONTRIBUTION-CITY	471.90	471.90	470.00	(1.90)	100.4
100-52400-218	WEIGHTS & MEASURES CONTRACT	.00	.00	3,600.00	3,600.00	.0
100-52400-219	OTHER PROFESSIONAL SERVICES	.00	.00	14,000.00	14,000.00	.0
100-52400-225	MOBILE COMMUNICATIONS	.00	.00	300.00	300.00	.0
100-52400-310	OFFICE SUPPLIES	45.05	45.05	2,200.00	2,154.95	2.1
100-52400-320	DUES/SUBSCRIPTIONS	30.00	30.00	800.00	770.00	3.8
100-52400-330	TRAVEL EXPENSES	.00	.00	150.00	150.00	.0
100-52400-340	OPERATING SUPPLIES	.00	.00	800.00	800.00	.0
100-52400-351	FUEL EXPENSES	.00	.00	1,800.00	1,800.00	.0
	TOTAL NEIGHBORHOOD SERVICES	7,442.92	7,442.92	173,005.00	165,562.08	4.3
<u>EMERGENCY PREPAREDNESS</u>						
100-52500-154	PROFESSIONAL DEVELOPMENT	315.00	315.00	2,500.00	2,185.00	12.6
100-52500-225	MOBILE COMMUNICATIONS	.00	.00	200.00	200.00	.0
100-52500-242	REPR/MTN MACHINERY/EQUIP	.00	.00	1,500.00	1,500.00	.0
100-52500-295	CONTRACTUAL SERVICES	.00	.00	4,080.00	4,080.00	.0
100-52500-310	OFFICE SUPPLIES	.00	.00	300.00	300.00	.0
100-52500-340	OPERATING SUPPLIES	44.87	44.87	500.00	455.13	9.0
100-52500-810	CAPITAL EQUIPMENT	.00	.00	1,000.00	1,000.00	.0
	TOTAL EMERGENCY PREPAREDNESS	359.87	359.87	10,080.00	9,720.13	3.6

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<u>COMMUNICATIONS/DISPATCH</u>						
100-52600-111	SALARIES/PERMANENT	10,005.88	10,005.88	258,249.00	248,243.12	3.9
100-52600-112	SALARIES/OVERTIME	3,189.40	3,189.40	28,140.00	24,950.60	11.3
100-52600-117	LONGEVITY PAY	.00	.00	6,250.00	6,250.00	.0
100-52600-118	UNIFORM ALLOWANCES	(1,728.26)	(1,728.26)	3,375.00	5,103.26	(51.2)
100-52600-119	SHIFT DIFFERENTIAL	175.00	175.00	3,624.00	3,449.00	4.8
100-52600-150	MEDICARE TAX/CITY SHARE	352.55	352.55	4,512.00	4,159.45	7.8
100-52600-151	SOCIAL SECURITY/CITY SHARE	739.08	739.08	19,295.00	18,555.92	3.8
100-52600-152	RETIREMENT	2,755.36	2,755.36	33,216.00	30,460.64	8.3
100-52600-153	HEALTH INSURANCE	4,667.20	4,667.20	59,526.00	54,858.80	7.8
100-52600-154	PROFESSIONAL DEVELOPMENT	.00	.00	4,000.00	4,000.00	.0
100-52600-155	WORKERS COMPENSATION	61.13	61.13	778.00	716.87	7.9
100-52600-156	LIFE INSURANCE	10.62	10.62	128.00	117.38	8.3
100-52600-157	L-T DISABILITY INSURANCE	55.41	55.41	665.00	609.59	8.3
100-52600-160	125 PLAN CONTRIBUTION-CITY	1,625.00	1,625.00	1,625.00	.00	100.0
100-52600-219	OTHER PROFESSIONAL SERVICES	.00	.00	2,700.00	2,700.00	.0
100-52600-242	REPR/MTN MACHINERY/EQUIP	.00	.00	300.00	300.00	.0
100-52600-292	RADIO SERVICE	13,000.00	13,000.00	13,000.00	.00	100.0
100-52600-295	MISC CONTRACTUAL SERVICES	7,014.98	7,014.98	21,087.00	14,072.02	33.3
100-52600-330	TRAVEL EXPENSES	.00	.00	500.00	500.00	.0
100-52600-340	OPERATING SUPPLIES	.00	.00	2,000.00	2,000.00	.0
100-52600-810	CAPITAL EQUIPMENT	.00	.00	8,760.00	8,760.00	.0
TOTAL COMMUNICATIONS/DISPATCH		41,923.35	41,923.35	471,730.00	429,806.65	8.9
<u>DPW/ENGINEERING DEPARTMENT</u>						
100-53100-111	SALARIES/PERMANENT	1,785.39	1,785.39	20,115.00	18,329.61	8.9
100-53100-113	WAGES/TEMPORARY	.00	.00	3,750.00	3,750.00	.0
100-53100-117	LONGEVITY PAY	.00	.00	290.00	290.00	.0
100-53100-118	UNIFORM ALLOWANCES	.00	.00	25.00	25.00	.0
100-53100-150	MEDICARE TAX/CITY SHARE	24.69	24.69	350.00	325.31	7.1
100-53100-151	SOCIAL SECURITY/CITY SHARE	105.60	105.60	1,498.00	1,392.40	7.1
100-53100-152	RETIREMENT	203.78	203.78	2,327.00	2,123.22	8.8
100-53100-153	HEALTH INSURANCE	475.73	475.73	4,236.00	3,760.27	11.2
100-53100-154	PROFESSIONAL DEVELOPMENT	.00	.00	500.00	500.00	.0
100-53100-155	WORKERS COMPENSATION	16.10	16.10	331.00	314.90	4.9
100-53100-156	LIFE INSURANCE	1.41	1.41	16.00	14.59	8.8
100-53100-157	L-T DISABILITY INSURANCE	4.26	4.26	42.00	37.74	10.1
100-53100-180	125 PLAN CONTRIBUTION-CITY	195.00	195.00	195.00	.00	100.0
100-53100-215	GIS EXPENSES/SUPPLIES/SERVICES	.00	.00	3,600.00	3,600.00	.0
100-53100-225	MOBILE COMMUNICATIONS	.00	.00	1,200.00	1,200.00	.0
100-53100-310	OFFICE SUPPLIES	12.14	12.14	2,500.00	2,487.86	.5
100-53100-345	SAFETY GRANT PURCHASES	.00	.00	4,000.00	4,000.00	.0
100-53100-351	FUEL EXPENSES	.00	.00	300.00	300.00	.0
TOTAL DPW/ENGINEERING DEPARTMENT		2,824.10	2,824.10	45,275.00	42,450.90	6.2

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<u>SHOP/FLEET OPERATIONS</u>					
100-53230-111 WAGES/PERMANENT	4,080.54	4,080.54	58,952.00	54,871.46	6.9
100-53230-117 LONGEVITY PAY	.00	.00	1,120.00	1,120.00	.0
100-53230-150 MEDICARE TAX/CITY SHARE	58.50	58.50	884.00	825.50	6.6
100-53230-151 SOCIAL SECURITY/CITY SHARE	250.05	250.05	3,776.00	3,525.95	6.6
100-53230-152 RETIREMENT	473.33	473.33	6,968.00	6,494.67	6.8
100-53230-153 HEALTH INSURANCE	1,065.76	1,065.76	13,931.00	12,865.24	7.7
100-53230-155 WORKERS COMPENSATION	115.79	115.79	1,699.00	1,583.21	6.8
100-53230-156 LIFE INSURANCE	1.86	1.86	28.00	26.14	6.6
100-53230-157 L-T DISABILITY INSURANCE	10.11	10.11	147.00	136.89	6.9
100-53230-160 125 PLAN CONTRIBUTION-CITY	542.30	542.30	455.00	(87.30)	119.2
100-53230-221 MUNICIPAL UTILITIES EXPENSES	531.71	531.71	2,500.00	1,968.29	21.3
100-53230-222 UTILITIES-NAT GAS & ELECTRIC	3,217.65	3,217.65	19,100.00	15,882.35	16.9
100-53230-241 MOBILE COMMUNICATIONS	34.27	34.27	1,500.00	1,465.73	2.3
100-53230-340 OPERATING SUPPLIES	.00	.00	8,000.00	8,000.00	.0
100-53230-352 VEHICLE REPR PARTS	.00	.00	23,000.00	23,000.00	.0
TOTAL SHOP/FLEET OPERATIONS	10,381.87	10,381.87	142,060.00	131,878.13	7.3
<u>PARK MAINTENANCE</u>					
100-53270-111 SALARIES/WAGES/PERMANENT	2,654.15	2,654.15	101,312.00	98,657.85	2.6
100-53270-112 WAGES/OVERTIME	.00	.00	824.00	824.00	.0
100-53270-113 WAGES/TEMPORARY	.00	.00	35,098.00	35,098.00	.0
100-53270-117 LONGEVITY PAY	.00	.00	2,000.00	2,000.00	.0
100-53270-118 UNIFORM ALLOWANCES	150.00	150.00	500.00	350.00	30.0
100-53270-150 MEDICARE TAX/CITY SHARE	79.80	79.80	2,019.00	1,939.20	4.0
100-53270-151 SOCIAL SECURITY/CITY SHARE	341.20	341.20	8,633.00	8,291.80	4.0
100-53270-152 RETIREMENT	660.68	660.68	12,079.00	11,418.32	5.5
100-53270-153 HEALTH INSURANCE	1,810.86	1,810.86	29,212.00	27,401.14	6.2
100-53270-154 PROFESSIONAL DEVELOPMENT	.00	.00	2,500.00	2,500.00	.0
100-53270-155 WORKERS COMPENSATION	190.54	190.54	4,567.00	4,376.46	4.2
100-53270-156 LIFE INSURANCE	1.74	1.74	28.00	26.26	6.2
100-53270-157 L-T DISABILITY INSURANCE	16.49	16.49	262.00	245.51	6.3
100-53270-158 UNEMPLOYMENT COMPENSATION	155.12	155.12	.00	(155.12)	.0
100-53270-160 125 PLAN CONTRIBUTION-CITY	642.70	642.70	1,000.00	357.30	64.3
100-53270-213 PARK/TERRACE TREE MAINT.	(1,500.00)	(1,500.00)	10,710.00	12,210.00	(14.0)
100-53270-221 MUNICIPAL UTILITIES	1,298.37	1,298.37	7,500.00	6,201.63	17.3
100-53270-222 ELECTRICITY	1,405.58	1,405.58	12,230.00	10,824.42	11.5
100-53270-224 NATURAL GAS	834.07	834.07	3,770.00	2,935.93	22.1
100-53270-242 REPR/MTN MACHINERY/EQUIP	.00	.00	7,140.00	7,140.00	.0
100-53270-245 BUILDING REPR/MTN	.00	.00	5,100.00	5,100.00	.0
100-53270-295 TREES/LANDSCAPING SERVICE	(499.99)	(499.99)	19,060.00	19,559.99	(2.6)
100-53270-310 OFFICE SUPPLIES	.00	.00	500.00	500.00	.0
100-53270-340 OPERATING SUPPLIES	.00	.00	6,000.00	6,000.00	.0
100-53270-351 FUEL EXPENSES	.00	.00	4,000.00	4,000.00	.0
100-53270-359 OTHER REPR/MTN SUPP	.00	.00	6,500.00	6,500.00	.0
TOTAL PARK MAINTENANCE	8,241.31	8,241.31	282,544.00	274,302.69	2.9

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<u>STREET MAINTENANCE</u>						
100-53300-111	WAGES/PERMANENT	10,510.00	10,510.00	235,809.00	225,299.00	4.5
100-53300-112	WAGES/OVERTIME	.00	.00	2,734.00	2,734.00	.0
100-53300-113	WAGES/TEMPORARY	77.94	77.94	13,950.00	13,872.06	.6
100-53300-117	LONGEVITY PAY	.00	.00	4,480.00	4,480.00	.0
100-53300-118	UNIFORM ALLOWANCES	.00	.00	1,750.00	1,750.00	.0
100-53300-150	MEDICARE TAX/CITY SHARE	269.91	269.91	3,775.00	3,505.09	7.2
100-53300-151	SOCIAL SECURITY/CITY SHARE	641.12	641.12	16,141.00	15,499.88	4.0
100-53300-152	RETIREMENT	2,199.90	2,199.90	28,191.00	25,991.10	7.8
100-53300-153	HEALTH INSURANCE	4,076.75	4,076.75	55,720.00	51,643.25	7.3
100-53300-154	PROFESSIONAL DEVELOPMENT	.00	.00	500.00	500.00	.0
100-53300-155	WORKERS COMPENSATION	546.31	546.31	7,341.00	6,794.69	7.4
100-53300-156	LIFE INSURANCE	7.98	7.98	114.00	106.02	7.0
100-53300-157	L-T DISABILITY INSURANCE	45.63	45.63	589.00	543.37	7.8
100-53300-160	125 PLAN CONTRIBUTION-CITY	1,962.00	1,962.00	1,820.00	(142.00)	107.8
100-53300-222	ELECT/TRAFFIC SIGNALS/P-LOTS	988.56	988.56	9,000.00	8,011.44	11.0
100-53300-310	OFFICE SUPPLIES	.00	.00	2,135.00	2,135.00	.0
100-53300-351	FUEL EXPENSES	.00	.00	14,000.00	14,000.00	.0
100-53300-354	TRAFFIC CONTROL SUPP	.00	.00	12,750.00	12,750.00	.0
100-53300-405	MATERIALS/REPAIRS	.00	.00	10,000.00	10,000.00	.0
TOTAL STREET MAINTENANCE		21,326.10	21,326.10	420,799.00	399,472.90	5.1
<u>SNOW AND ICE</u>						
100-53320-111	WAGES/PERMANENT	3,225.35	3,225.35	37,898.00	34,672.65	8.5
100-53320-112	WAGES/OVERTIME	1,132.17	1,132.17	18,834.00	17,701.83	6.0
100-53320-117	LONGEVITY PAY	.00	.00	720.00	720.00	.0
100-53320-150	MEDICARE TAX/CITY SHARE	126.50	126.50	841.00	714.50	15.0
100-53320-151	SOCIAL SECURITY/CITY SHARE	540.89	540.89	3,595.00	3,054.11	15.1
100-53320-152	RETIREMENT	1,045.66	1,045.66	6,664.00	5,618.34	15.7
100-53320-153	HEALTH INSURANCE	2,938.73	2,938.73	8,955.00	6,016.27	32.8
100-53320-155	WORKERS COMPENSATION	289.71	289.71	1,710.00	1,420.29	16.9
100-53320-156	LIFE INSURANCE	6.11	6.11	18.00	11.89	33.9
100-53320-157	L-T DISABILITY INSURANCE	29.95	29.95	95.00	65.05	31.5
100-53320-160	125 PLAN CONTRIBUTION-CITY	708.90	708.90	293.00	(415.90)	242.0
100-53320-295	EQUIP RENTAL	.00	.00	7,500.00	7,500.00	.0
100-53320-351	FUEL EXPENSES	.00	.00	8,000.00	8,000.00	.0
100-53320-353	SNOW EQUIP/REPR PARTS	.00	.00	12,000.00	12,000.00	.0
100-53320-460	SALT & SAND	.00	.00	30,500.00	30,500.00	.0
TOTAL SNOW AND ICE		10,043.97	10,043.97	137,623.00	127,579.03	7.3

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<u>STREET LIGHTS</u>					
100-53420-111 WAGES/PERMANENT	108.42	108.42	4,211.00	4,102.58	2.6
100-53420-117 LONGEVITY PAY	.00	.00	80.00	80.00	.0
100-53420-150 MEDICARE TAX/CITY SHARE	1.81	1.81	63.00	61.39	2.6
100-53420-151 SOCIAL SECURITY/CITY SHARE	6.88	6.88	270.00	263.12	2.6
100-53420-152 RETIREMENT	12.57	12.57	498.00	485.43	2.5
100-53420-153 HEALTH INSURANCE	44.28	44.28	995.00	950.72	4.5
100-53420-155 WORKERS COMPENSATION	2.21	2.21	121.00	118.79	1.8
100-53420-156 LIFE INSURANCE	.09	.09	2.00	1.91	4.5
100-53420-157 L-T DISABILITY INSURANCE	.43	.43	10.00	9.57	4.3
100-53420-160 125 PLAN CONTRIBUTION-CITY	5.70	5.70	33.00	27.30	17.3
100-53420-222 ELECTRICITY	18,447.27	18,447.27	207,900.00	189,452.73	8.9
100-53420-340 OPERATING SUPPLIES	.00	.00	4,900.00	4,900.00	.0
TOTAL STREET LIGHTS	18,829.46	18,629.46	219,083.00	200,453.54	8.5
<u>SIDEWALKS</u>					
100-53430-111 WAGES/PERMANENT	546.21	546.21	7,324.00	6,777.79	7.5
100-53430-117 LONGEVITY PAY	.00	.00	100.00	100.00	.0
100-53430-150 MEDICARE TAX/CITY SHARE	8.61	8.61	116.00	107.39	7.4
100-53430-151 SOCIAL SECURITY/CITY SHARE	36.84	36.84	498.00	461.16	7.4
100-53430-152 RETIREMENT	60.65	60.65	829.00	768.35	7.3
100-53430-153 HEALTH INSURANCE	50.00	50.00	600.00	550.00	8.3
100-53430-155 WORKERS COMPENSATION	19.92	19.92	263.00	243.08	7.6
100-53430-156 LIFE INSURANCE	.59	.59	7.00	6.41	8.4
100-53430-157 L-T DISABILITY INSURANCE	1.33	1.33	16.00	14.67	8.3
100-53430-820 CAPITAL IMPROVEMENTS	.00	.00	17,000.00	17,000.00	.0
TOTAL SIDEWALKS	724.15	724.15	26,753.00	26,028.85	2.7

CITY OF WHITEWATER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

GENERAL FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>LIBRARY</u>						
100-55110-111	SALARIES/PERMANENT	6,295.99	6,295.99	165,742.00	159,446.01	3.8
100-55110-112	LIBRARY-SAL/OT	46.39	46.39	.00	(46.39)	.0
100-55110-113	WAGES/TEMPORARY	1,117.24	1,117.24	20,596.00	19,478.76	5.4
100-55110-114	WAGES/PART-TIME/PERMANENT	5,864.08	5,864.08	164,191.00	158,326.92	3.8
100-55110-117	LONGEVITY PAY	2,813.19	2,813.19	4,000.00	1,186.81	70.3
100-55110-150	MEDICARE TAX/CITY SHARE	404.05	404.05	5,315.00	4,910.95	7.6
100-55110-151	SOCIAL SECURITY/CITY SHARE	968.41	968.41	22,725.00	21,756.59	4.3
100-55110-152	RETIREMENT	3,209.40	3,209.40	38,736.00	35,526.60	8.3
100-55110-153	HEALTH INSURANCE	5,410.68	5,410.68	63,779.00	58,368.32	8.5
100-55110-155	WORKERS COMPENSATION	73.94	73.94	916.00	842.06	8.1
100-55110-156	LIFE INSURANCE	12.28	12.28	128.00	115.72	9.6
100-55110-157	L-T DISABILITY INSURANCE	55.00	55.00	665.00	610.00	8.3
100-55110-158	UNEMPLOYMENT COMPENSATION	37.00	37.00	.00	(37.00)	.0
100-55110-160	125 PLAN CONTRIBUTION-CITY	2,250.00	2,250.00	2,250.00	.00	100.0
100-55110-225	MOBILE COMMUNICATIONS	446.58	446.58	.00	(446.58)	.0
TOTAL LIBRARY		29,004.23	29,004.23	489,043.00	460,038.77	5.9
<u>YOUNG LIBRARY BUILDING</u>						
100-55111-111	SALARIES/PERMANENT	1,084.73	1,084.73	18,880.00	17,795.27	5.8
100-55111-112	SALARIES/OVERTIME	.00	.00	294.00	294.00	.0
100-55111-117	LONGEVITY PAY	.00	.00	300.00	300.00	.0
100-55111-118	UNIFORM ALLOWANCES	.00	.00	100.00	100.00	.0
100-55111-150	MEDICARE TAX/CITY SHARE	15.52	15.52	282.00	266.48	5.5
100-55111-151	SOCIAL SECURITY/CITY SHARE	66.38	66.38	1,207.00	1,140.62	5.5
100-55111-152	RETIREMENT	125.80	125.80	2,259.00	2,133.20	5.6
100-55111-153	HEALTH INSURANCE	334.85	334.85	4,382.00	4,047.15	7.6
100-55111-155	WORKERS COMPENSATION	36.43	36.43	639.00	602.57	5.7
100-55111-156	LIFE INSURANCE	1.12	1.12	14.00	12.88	8.0
100-55111-157	L-T DISABILITY INSURANCE	3.63	3.63	46.00	42.37	7.9
100-55111-160	125 PLAN CONTRIBUTION-CITY	80.55	80.55	150.00	69.45	53.7
100-55111-221	WATER & SEWER	522.93	522.93	2,400.00	1,877.07	21.8
100-55111-222	ELECTRICITY	1,477.53	1,477.53	21,875.00	20,397.47	6.8
100-55111-224	GAS	820.61	820.61	4,930.00	4,109.39	16.7
100-55111-244	BUILDING HEATING & AIR CONDI	.00	.00	4,000.00	4,000.00	.0
100-55111-245	BUILDING REPR/MTN	.00	.00	6,000.00	6,000.00	.0
100-55111-248	JANITORIAL SERVICES	.00	.00	20,700.00	20,700.00	.0
100-55111-355	BLDG MTN REPR SUPP	.00	.00	2,500.00	2,500.00	.0
TOTAL YOUNG LIBRARY BUILDING		4,570.08	4,570.08	90,958.00	86,387.92	5.0

CITY OF WHITEWATER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

GENERAL FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>PARKS ADMINISTRATION</u>						
100-55200-111	WAGES/PERMANENT	2,070.98	2,070.98	27,483.00	25,412.02	7.5
100-55200-150	MEDICARE TAX/CITY SHARE	32.93	32.93	433.00	400.07	7.6
100-55200-151	SOCIAL SECURITY/CITY SHARE	140.79	140.79	1,853.00	1,712.21	7.6
100-55200-152	RETIREMENT	233.27	233.27	3,105.00	2,871.73	7.5
100-55200-153	HEALTH INSURANCE	200.00	200.00	2,400.00	2,200.00	8.3
100-55200-155	WORKERS COMPENSATION	5.63	5.63	75.00	69.37	7.5
100-55200-157	L-T DISABILITY INSURANCE	5.08	5.08	61.00	55.92	8.3
100-55200-219	OTHER PROFESSIONAL SERVICES	.00	.00	7,500.00	7,500.00	.0
TOTAL PARKS ADMINISTRATION		2,688.68	2,688.68	42,910.00	40,221.32	6.3
<u>RECREATION ADMINISTRATION</u>						
100-55210-111	SALARIES/PERMANENT	3,134.70	3,134.70	82,242.00	79,107.30	3.8
100-55210-112	WAGES/OVERTIME	31.48	31.48	.00	(31.48)	.0
100-55210-117	LONGEVITY PAY	.00	.00	450.00	450.00	.0
100-55210-150	MEDICARE TAX/CITY SHARE	98.94	98.94	1,325.00	1,226.06	7.5
100-55210-151	SOCIAL SECURITY/CITY SHARE	422.95	422.95	5,867.00	5,244.05	7.5
100-55210-152	RETIREMENT	715.83	715.83	9,509.00	8,793.17	7.5
100-55210-153	HEALTH INSURANCE	819.78	819.78	9,837.00	9,017.22	8.3
100-55210-154	PROFESSIONAL DEVELOPMENT	.00	.00	2,500.00	2,500.00	.0
100-55210-155	WORKERS COMPENSATION	118.76	118.76	1,585.00	1,466.24	7.5
100-55210-156	LIFE INSURANCE	1.76	1.76	21.00	19.24	8.4
100-55210-157	L-T DISABILITY INSURANCE	15.53	15.53	187.00	171.47	8.3
100-55210-160	125 PLAN CONTRIBUTION-CITY	112.50	112.50	113.00	.50	99.6
100-55210-213	INTERN PROGRAM	.00	.00	1,500.00	1,500.00	.0
100-55210-225	MOBILE COMMUNICATIONS	.00	.00	1,400.00	1,400.00	.0
100-55210-310	OFFICE SUPPLIES	.00	.00	3,000.00	3,000.00	.0
100-55210-320	SUBSCRIPTIONS/DUES	.00	.00	6,000.00	6,000.00	.0
100-55210-324	PROMOTIONS/ADS	.00	.00	1,000.00	1,000.00	.0
100-55210-342	CONCESSION SUPPLIES	.00	.00	450.00	450.00	.0
100-55210-343	POSTAGE	63.52	63.52	1,300.00	1,236.48	4.9
100-55210-650	TRANSACTION FEES-ACTIVENET	424.04	424.04	5,000.00	4,575.96	8.5
100-55210-790	VOLUNTEER AWARDS	.00	.00	1,700.00	1,700.00	.0
TOTAL RECREATION ADMINISTRATION		5,959.79	5,959.79	134,786.00	128,826.21	4.4

CITY OF WHITEWATER
EXPENDITURES WITH COMPARISON TO BUDGET
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CA-C

GENERAL FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>RECREATION PROGRAMS</u>						
100-55300-113	WAGES/TEMPORARY	2,126.42	2,126.42	39,787.00	37,660.58	5.3
100-55300-150	MEDICARE TAX/CITY SHARE	30.83	30.83	576.00	545.17	5.4
100-55300-151	SOCIAL SECURITY/CITY SHARE	131.81	131.81	2,467.00	2,335.19	5.3
100-55300-155	WORKERS COMPENSATION	71.16	71.16	1,305.00	1,233.84	5.5
100-55300-341	PROGRAM SUPPLIES	.00	.00	19,873.00	19,873.00	.0
100-55300-344	CONTRACTUAL-GYMNASTICS EXP	.00	.00	9,300.00	9,300.00	.0
100-55300-345	CONTRACTUAL-FITNESS EXPENSE	.00	.00	13,684.00	13,684.00	.0
100-55300-347	CONTRACTUAL-MISC EXPENSE	.00	.00	2,050.00	2,050.00	.0
100-55300-790	PROGRAM ASSISTANCE	.00	.00	600.00	600.00	.0
TOTAL RECREATION PROGRAMS		2,360.22	2,360.22	89,642.00	87,281.78	2.6
<u>SENIOR CITIZEN'S PROGRAM</u>						
100-55310-111	WAGES/PERMANENT	1,240.73	1,240.73	16,493.00	15,252.27	7.5
100-55310-114	WAGES/PART-TIME/PERMANENT	2,061.00	2,061.00	27,119.00	25,058.00	7.6
100-55310-117	LONGEVITY PAY	500.00	500.00	500.00	.00	100.0
100-55310-150	MEDICARE TAX/CITY SHARE	54.75	54.75	666.00	611.25	8.2
100-55310-151	SOCIAL SECURITY/CITY SHARE	234.12	234.12	2,846.00	2,611.88	8.2
100-55310-152	RETIREMENT	439.26	439.26	5,096.00	4,656.74	8.6
100-55310-153	HEALTH INSURANCE	511.21	511.21	6,196.00	5,684.79	8.3
100-55310-154	PROFESSIONAL DEVELOPMENT	.00	.00	800.00	800.00	.0
100-55310-155	WORKERS COMPENSATION	114.08	114.08	1,280.00	1,165.92	8.9
100-55310-156	LIFE INSURANCE	.11	.11	1.00	.89	11.0
100-55310-157	L-T DISABILITY INSURANCE	8.69	8.69	104.00	95.31	8.4
100-55310-160	125 PLAN CONTRIBUTION-CITY	250.00	250.00	250.00	.00	100.0
100-55310-225	MOBILE COMMUNICATIONS	.00	.00	360.00	360.00	.0
100-55310-320	SUBSCRIPTIONS/DUES	.00	.00	500.00	500.00	.0
100-55310-340	OPERATING SUPPLIES	31.65	31.65	2,000.00	1,968.35	1.6
TOTAL SENIOR CITIZEN'S PROGRAM		5,445.80	5,445.80	64,211.00	58,765.40	8.5
<u>CELEBRATIONS</u>						
100-55320-720	4TH OF JULY CORP	.00	.00	9,500.00	9,500.00	.0
100-55320-790	CELEBRATIONS/AWARDS	.00	.00	5,700.00	5,700.00	.0
TOTAL CELEBRATIONS		.00	.00	15,200.00	15,200.00	.0
<u>COMM BASED CO-OP PROJECTS</u>						
100-55330-760	AQUATIC CENTER CONTRIBUTION	75,000.00	75,000.00	75,000.00	.00	100.0
TOTAL COMM BASED CO-OP PROJECTS		75,000.00	75,000.00	75,000.00	.00	100.0

CITY OF WHITEWATER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

GENERAL FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>PLANNING</u>						
100-56300-111	SALARIES/PERMANENT	2,884.70	2,884.70	38,065.00	35,180.30	7.6
100-56300-112	WAGES/OVERTIME	.00	.00	294.00	294.00	.0
100-56300-117	LONGEVITY PAY	.00	.00	800.00	800.00	.0
100-56300-150	MEDICARE TAX/CITY SHARE	42.72	42.72	585.00	542.28	7.3
100-56300-151	SOCIAL SECURITY/CITY SHARE	182.66	182.66	2,502.00	2,319.34	7.3
100-56300-152	RETIREMENT	329.21	329.21	4,478.00	4,148.79	7.4
100-56300-153	HEALTH INSURANCE	830.32	830.32	9,964.00	9,133.68	8.3
100-56300-155	WORKERS COMPENSATIONN	44.28	44.28	591.00	546.72	7.5
100-56300-156	LIFE INSURANCE	3.28	3.28	39.00	35.72	8.4
100-56300-157	L-T DISABILITY INSURANCE	7.79	7.79	94.00	86.21	8.3
100-56300-160	125 PLAN CONTRIBUTION-CITY	300.00	300.00	300.00	.00	100.0
100-56300-166	BENEFITS-P/R-CITY ATTORNEY	15.21	15.21	.00	(15.21)	.0
100-56300-212	LEGAL	327.97	327.97	4,196.00	3,868.03	7.8
100-56300-219	OTHER PROFESSIONAL SERVICES	(168.04)	(168.04)	30,000.00	30,168.04	(.6)
100-56300-225	MOBILE COMMUNICATIONS	.00	.00	210.00	210.00	.0
100-56300-310	OFFICE SUPPLIES	26.47	26.47	4,100.00	4,073.53	.7
100-56300-320	SUBSCRIPTIONS/DUES	.00	.00	500.00	500.00	.0
<u>TOTAL PLANNING</u>		4,826.57	4,826.57	96,718.00	91,891.43	5.0
<u>TRANSFERS TO OTHER FUNDS</u>						
100-59220-901	TRANSFER-SICK LEAVE SEV-FD260	.00	.00	10,000.00	10,000.00	.0
100-59220-914	TRANSF/FD EQUIP REVOL FD	10,000.00	10,000.00	50,000.00	40,000.00	20.0
100-59220-916	TRANSFER-27TH PAYROLL FD-205	.00	.00	17,250.00	17,250.00	.0
100-59220-918	TRANSF/RECYLING FUND	30,000.00	30,000.00	300,000.00	270,000.00	10.0
100-59220-919	TRANSFER-CDA GRANT-FD900	.00	.00	61,803.00	61,803.00	.0
100-59220-925	TRANSFER/DPW EQUIP REVOL FD	.00	.00	63,442.00	63,442.00	.0
100-59220-926	POLICE VECHICLE REVOLVING-216	.00	.00	25,000.00	25,000.00	.0
100-59220-928	TRANSFER-STREET REPAIR-FD 280	.00	.00	185,000.00	185,000.00	.0
100-59220-994	TRANSFER TO TAXI CAB--FD 21	.00	.00	10,894.00	10,894.00	.0
<u>TOTAL TRANSFERS TO OTHER FUNDS</u>		40,000.00	40,000.00	723,389.00	683,389.00	5.5
<u>TRANSFER TO DEBT SERVICE</u>						
100-59230-990	TRANSFER TO DEBT SERV FUND	.00	.00	454,398.00	454,398.00	.0
<u>TOTAL TRANSFER TO DEBT SERVICE</u>		.00	.00	454,398.00	454,398.00	.0
<u>TRANSFERS TO SPECIAL FUNDS</u>						
100-59240-960	TRANSFER-CIP-LSP-SHARED-450	.00	.00	178,085.00	178,085.00	.0
<u>TOTAL TRANSFERS TO SPECIAL FUNDS</u>		.00	.00	178,085.00	178,085.00	.0

CITY OF WHITEWATER
 EXPENDITURES WITH COMPARISON TO BUDGET
 FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

GENERAL FUND

	<u>PERIOD ACTUAL</u>	<u>YTD ACTUAL</u>	<u>BUDGET AMOUNT</u>	<u>VARIANCE</u>	<u>% OF BUDGET</u>
TOTAL FUND EXPENDITURES	605,113.95	605,113.95	9,264,199.00	8,659,085.05	6.5
NET REVENUE OVER EXPENDITURES	713,196.43	713,196.43	.00	(713,196.43)	.0

CITY OF WHITEWATER
BALANCE SHEET
JANUARY 31, 2011

CA-C

TID DISTRICT #4 FUND

	BEGINNING BALANCE	ACTUAL THIS MONTH	ACTUAL THIS YEAR	ENDING BALANCE
<u>ASSETS</u>				
440-11100 CASH	.00	3,216.27	3,216.27	3,216.27
440-12100 TAXES RECEIVABLE-CURRENT YR	1,647,915.62	.00	.00	1,647,915.62
440-13100 ACCOUNTS RECEIVABLE	.00	1,800.00	1,800.00	1,800.00
440-13280 A/R-PILOT/DEVELOPER'S	206,040.31	(70,313.50)	(70,313.50)	135,726.81
TOTAL ASSETS	1,853,955.93	(65,297.23)	(65,297.23)	1,788,658.70
<u>LIABILITIES AND EQUITY</u>				
<u>LIABILITIES</u>				
440-21100 ACCOUNTS PAYABLE	554,430.44	(548,029.38)	(548,029.38)	6,401.06
440-25100 DUE TO GEN'L FUND	215,148.74	.00	.00	215,148.74
440-25400 DUE TO CAPITAL PROJECTS FUND	48,320.00	.00	.00	48,320.00
440-26101 DEFERRED REVENUE	1,647,915.62	.00	.00	1,647,915.62
440-26106 DEFERRED REVENUE-PILOTS	211,047.06	(211,047.06)	(211,047.06)	.00
440-27700 ADVANCE FR CDA-FD 910-INN CTR	750,000.00	.00	.00	750,000.00
TOTAL LIABILITIES	3,424,861.86	(759,076.44)	(759,076.44)	2,665,785.42
<u>FUND EQUITY</u>				
440-34300 FUND BALANCE	(1,570,905.93)	.00	.00	(1,570,905.93)
UNAPPROPRIATED FUND BALANCE: REVENUE OVER EXPENDITURES - YTD	.00	693,779.21	693,779.21	693,779.21
BALANCE - CURRENT DATE	.00	693,779.21	693,779.21	693,779.21
TOTAL FUND EQUITY	(1,570,905.93)	693,779.21	693,779.21	(877,126.72)
TOTAL LIABILITIES AND EQUITY	1,853,955.93	(65,297.23)	(65,297.23)	1,788,658.70

CITY OF WHITEWATER
REVENUES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

TID DISTRICT #4 FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>TAXES</u>						
440-41110-57	PROPERTY TAX INCREMENT	479,913.18	479,913.18	1,669,440.00	1,189,526.82	28.8
440-41320-57	PILOT/DEVELOPER'S AGREEMENTS	211,047.06	211,047.06	290,267.00	79,219.94	72.7
	TOTAL TAXES	690,960.24	690,960.24	1,959,707.00	1,268,746.76	35.3
<u>INTERGOVERNMENTAL REVENUE</u>						
440-43510-57	EDA GRANT-FEDERAL	.00	.00	1,840,809.00	1,840,809.00	.0
440-43660-57	EXEMPT COMPUTER AID-FR STATE	.00	.00	17,626.00	17,626.00	.0
	TOTAL INTERGOVERNMENTAL REVENUE	.00	.00	1,858,435.00	1,858,435.00	.0
<u>MISCELLANEOUS REVENUE</u>						
440-48100-57	INTEREST INCOME	.00	.00	5,000.00	5,000.00	.0
440-48200-57	RENTAL INCOME-DT	1,800.00	1,800.00	6,000.00	4,200.00	30.0
	TOTAL MISCELLANEOUS REVENUE	1,800.00	1,800.00	11,000.00	9,200.00	16.4
<u>OTHER FINANCING SOURCES</u>						
440-49300-57	FUND BALANCE APPLIED	.00	.00	1,186,850.00	1,186,850.00	.0
	TOTAL OTHER FINANCING SOURCES	.00	.00	1,186,850.00	1,186,850.00	.0
	TOTAL FUND REVENUE	692,760.24	692,760.24	5,015,992.00	4,323,231.76	13.8

CITY OF WHITEWATER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

TID DISTRICT #4 FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>TID #4 PROJECT EXPENSES</u>						
440-57663-212	LEGAL	.00	.00	2,000.00	2,000.00	.0
440-57663-219	MARKETING/PROF SERV	.00	.00	2,500.00	2,500.00	.0
440-57663-317	RENT EXPENSE	.00	.00	6,000.00	6,000.00	.0
440-57663-610	PRINCIPAL ON DEBT	.00	.00	1,060,000.00	1,060,000.00	.0
440-57663-620	INTEREST ON DEBT	.00	.00	521,618.00	521,618.00	.0
440-57663-648	TRANSFER-CDA-ADMIN COST-FIN	.00	.00	120,000.00	120,000.00	.0
440-57663-720	DOWNTOWN WHITEWATER GRANT	.00	.00	12,500.00	12,500.00	.0
440-57663-839	INNOVATION CENTER EXPENSES	(1,018.97)	(1,018.97)	311,250.00	312,268.97	(.3)
440-57663-840	STARIN ROAD EXTENSION EXPENSES	.00	.00	746,443.00	746,443.00	.0
440-57663-841	TECH PARK INFRASTRUCTURE	.00	.00	2,213,681.00	2,213,681.00	.0
440-57663-843	EDA GRANT-ADMINISTRATION	.00	.00	20,000.00	20,000.00	.0
TOTAL TID #4 PROJECT EXPENSES		(1,018.97)	(1,018.97)	5,015,992.00	5,017,010.97	.0
TOTAL FUND EXPENDITURES		(1,018.97)	(1,018.97)	5,015,992.00	5,017,010.97	.0
NET REVENUE OVER EXPENDITURES		693,779.21	693,779.21	.00	(893,779.21)	.0

CITY OF WHITEWATER
BALANCE SHEET
JANUARY 31, 2011

CA-C

WATER UTILITY FUND

	BEGINNING BALANCE	ACTUAL THIS MONTH	ACTUAL THIS YEAR	ENDING BALANCE
<u>ASSETS</u>				
610-11310 SOURCE OF SUPPLY - LAND	3,603.22	.00	.00	3,603.22
610-11311 STRUCTURES & IMPROVEMENTS	30,983.78	.00	.00	30,983.78
610-11314 WELLS	366,520.36	.00	.00	366,520.36
610-11316 SUPPLY MAINS	17,028.80	.00	.00	17,028.80
610-11321 PUMPING PLANT/STRUCTURES	58,639.14	.00	.00	58,639.14
610-11325 ELECTRIC PUMPING EQUIPMENT	97,696.89	.00	.00	97,696.89
610-11326 DIESEL PUMPING EQUIPMENT	51,850.78	.00	.00	51,850.78
610-11328 OTHER PUMPING EQUIPMENT	11,326.93	.00	.00	11,326.93
610-11331 WATER TREATMENT - STRUCTURES	155,594.35	.00	.00	155,594.35
610-11332 WATER TREATMENT - EQUIPMENT	273,081.91	.00	.00	273,081.91
610-11340 TRANSMISSION - LAND	897.98	.00	.00	897.98
610-11342 RESERVOIRS & STANDPIPES	504,482.28	.00	.00	504,482.28
610-11343 MAINS	4,526,212.57	.00	.00	4,526,212.57
610-11345 SERVICES	572,243.61	.00	.00	572,243.61
610-11346 METERS	362,673.85	.00	.00	362,673.85
610-11348 HYDRANTS	443,586.60	.00	.00	443,586.60
610-11389 GENERAL PLANT - LAND	2,225.80	.00	.00	2,225.80
610-11390 GENERAL PLANT - STRUCTURES	92,182.15	.00	.00	92,182.15
610-11391 GENERAL PLANT - OFFICE EQUIP	19,333.83	.00	.00	19,333.83
610-11392 TRANSPORTATION EQUIPMENT	79,448.97	.00	.00	79,448.97
610-11393 STORES EQUIPMENT	392.20	.00	.00	392.20
610-11394 TOOLS,SHOP, & GARAGE EQUIP	33,245.10	.00	.00	33,245.10
610-11395 LABORATORY EQUIPMENT	1,370.75	.00	.00	1,370.75
610-11396 POWER OPERATED EQUIPMENT	37,187.47	.00	.00	37,187.47
610-11397 COMMUNICATION EQUIPMENT	15,082.23	.00	.00	15,082.23
610-11398 MISC EQUIPMENT	5,465.00	.00	.00	5,465.00
610-11399 COMPUTER EQUIPMENT	54,246.33	.00	.00	54,246.33
610-11400 SCADA EQUIPMENT	79,700.00	.00	.00	79,700.00
610-12314 WELLS-CIAC	219,029.00	.00	.00	219,029.00
610-12321 STRUCTURES/IMPROVEMENTS-CIAC	405,058.00	.00	.00	405,058.00
610-12325 ELECTRIC PUMPING EQUIP-CIAC	561,355.00	.00	.00	561,355.00
610-12331 TREATMENT STRUCTURES-CIAC	215,280.00	.00	.00	215,280.00
610-12332 TREATMENT EQUIPMENT-CIAC	814,786.00	.00	.00	814,786.00
610-12343 MAINS-CIAC	4,792,244.19	.00	.00	4,792,244.19
610-12345 SERVICES-CIAC	700,403.09	.00	.00	700,403.09
610-12348 HYDRANTS-CIAC	565,799.68	.00	.00	565,799.68
610-12400 SPECIAL ASSESSMENTS REC	32,706.13	.00	.00	32,706.13
610-13100 WATER COMBINED CASH	196,797.59	131,655.42	131,655.42	328,453.01
610-13110 WATER DEBT SERVICE-CASH	28,238.81	(23,000.00)	(23,000.00)	5,238.81
610-13121 WATER OPERATING CASH	12,544.12	154,655.42	154,655.42	167,199.54
610-13122 WATER CASH OFFSET	(196,797.59)	(131,655.42)	(131,655.42)	(328,453.01)
610-13200 WATER OPERATING FD-INVESTMT	250,696.70	50,062.63	50,062.63	300,759.33
610-13210 WATER DEBT SERVICE-INVEST	50,181.49	50,025.72	50,025.72	100,207.21
610-13220 WATER CONSTRUCT/CIP-INVEST	93,921.13	15.08	15.08	93,936.21
610-13240 WATER RESERVE FUND	121,500.00	.00	.00	121,500.00
610-14200 CUSTOMER ACCOUNTS RECEIVABLE	304,880.13	(267,673.52)	(267,673.52)	37,206.61
610-14250 ACCOUNTS REC.-MISC/SERVICE	2,888.80	.00	.00	2,888.80
610-14510 A/C REC - SEWER UTILITY	49,999.78	.00	.00	49,999.78
610-14530 DUE FROM GENERAL FUND	12,897.68	.00	.00	12,897.68
610-15000 INVENTORY	11,933.79	.00	.00	11,933.79
610-17100 INTEREST RECEIVABLE	3,075.40	.00	.00	3,075.40
610-18100 UNAMORTIZED DEBT DISC/EXP	25,535.62	.00	.00	25,535.62
610-19500 ACCUM PROV/DEPR/UTILITY PLT	(3,478,762.60)	.00	.00	(3,478,762.60)
610-19501 ACCUM DEPR-CIAC-PRE 1/1/03	(484,447.00)	.00	.00	(484,447.00)
610-19502 ACCUM DEPR-CIAC-AFTER 1/1/03	(172,723.00)	.00	.00	(172,723.00)

CITY OF WHITEWATER
BALANCE SHEET
JANUARY 31, 2011

CA-C

WATER UTILITY FUND

	BEGINNING BALANCE	ACTUAL THIS MONTH	ACTUAL THIS YEAR	ENDING BALANCE
TOTAL ASSETS	12,735,324.62	(35,914.67)	(35,914.67)	12,699,409.95
<u>LIABILITIES AND EQUITY</u>				
<u>LIABILITIES</u>				
610-21100 ACCOUNTS PAYABLE	11,656.12	(327.77)	(327.77)	11,328.35
610-22100 LONG TERM DEBT PAYABLE	1,215,000.00	.00	.00	1,215,000.00
610-23100 NOTES PAYABLE	371,005.92	.00	.00	371,005.92
610-23200 WAGES CLEARING	7,950.21	(7,950.21)	(7,950.21)	.00
610-23700 ACCRUED INTEREST PAYABLE	29,491.89	.00	.00	29,491.89
610-23800 ACCRUED VACATION	29,747.09	.00	.00	29,747.09
610-23810 ACCRUED SICK LEAVE	48,304.77	.00	.00	48,304.77
610-24530 DUE TO GENERAL FUND	3,490.58	.00	.00	3,490.58
610-25300 OTHER DEFERRED CREDITS	662,887.55	.00	.00	662,887.55
610-26200 DEFERRED SA-UNTIL DEVELOPMENT	29,854.51	.00	.00	29,854.51
610-26740 CAPITAL CONTRIBUTED BY CITY	1,353,588.97	.00	.00	1,353,588.97
TOTAL LIABILITIES	3,762,977.61	(8,277.98)	(8,277.98)	3,754,699.63
<u>FUND EQUITY</u>				
610-39160 UNAPPROP EARNED SURPLUS	8,972,347.01	.00	.00	8,972,347.01
UNAPPROPRIATED FUND BALANCE: REVENUE OVER EXPENDITURES - YTD	.00	(27,636.69)	(27,636.69)	(27,636.69)
BALANCE - CURRENT DATE	.00	(27,636.69)	(27,636.69)	(27,636.69)
TOTAL FUND EQUITY	8,972,347.01	(27,636.69)	(27,636.69)	8,944,710.32
TOTAL LIABILITIES AND EQUITY	12,735,324.62	(35,914.67)	(35,914.67)	12,699,409.95

CITY OF WHITEWATER
REVENUES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

WATER UTILITY FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET	
<u>WATER SALES REVENUE</u>						
610-46461-81	METERED SALES/RESIDENTIAL	(35.19)	(35.19)	468,900.00	468,935.19	.0
610-46462-81	METERED SALES/COMMERCIAL	(355.13)	(355.13)	179,200.00	179,555.13	(.2)
610-46463-81	METERED SALES/INDUSTRIAL	14,565.53	14,565.53	310,100.00	295,534.47	4.7
610-46464-81	SALES TO PUBLIC AUTHORITIES	.00	.00	125,750.00	125,750.00	.0
610-46465-81	PUBLIC FIRE PROTECTION REV	1,017.80	1,017.80	349,400.00	348,382.20	.3
610-46466-81	PRIVATE FIRE PROTECTION REV	(460.44)	(460.44)	25,200.00	25,660.44	(1.8)
TOTAL WATER SALES REVENUE		14,732.57	14,732.57	1,458,550.00	1,443,817.43	1.0
<u>MISCELLANEOUS WATER REVENUE</u>						
610-47419-81	INTEREST INCOME	152.28	152.28	5,400.00	5,247.72	2.8
610-47460-81	MISC/OTHER REVENUE	1,725.00	1,725.00	50,000.00	48,275.00	3.5
610-47467-81	FOREITED DISCOUNTS	1,463.04	1,463.04	8,000.00	6,536.96	18.3
610-47471-81	MISC SERVICE REV - TURN OFF	.00	.00	1,200.00	1,200.00	.0
610-47485-81	BOND PROCEEDS	.00	.00	862,563.00	862,563.00	.0
610-47493-81	RETAINED EARNINGS-(INC)-DEC	.00	.00	33,487.00	33,487.00	.0
610-47494-81	RETAINED EARNINGS-LOAN/BOND	.00	.00	(383,438.00)	(383,438.00)	.0
TOTAL MISCELLANEOUS WATER REVENUE		3,340.32	3,340.32	577,212.00	573,871.68	.6
TOTAL FUND REVENUE		18,072.89	18,072.89	2,035,762.00	2,017,689.11	.9

CITY OF WHITEWATER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

WATER UTILITY FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>SOURCE OF SUPPLY</u>						
610-61600-111	SALARIES/WAGES	1,870.40	1,870.40	25,133.00	23,262.60	7.4
610-61600-112	WAGES/OVERTIME	110.48	110.48	4,522.00	4,411.52	2.4
610-61600-350	REPAIR/MTN EXPENSES	.00	.00	7,500.00	7,500.00	.0
	TOTAL SOURCE OF SUPPLY	1,980.88	1,980.88	37,155.00	35,174.12	5.3
<u>PUMPING OPERATIONS</u>						
610-61620-111	SALARIES/WAGES	1,707.24	1,707.24	17,360.00	15,652.76	9.8
610-61620-112	WAGES/OVERTIME	258.54	258.54	1,131.00	872.46	22.9
610-61620-220	UTILITIES	12,322.90	12,322.90	147,800.00	135,477.10	8.3
610-61620-350	REPAIR/MTN EXPENSE	.00	.00	42,000.00	42,000.00	.0
	TOTAL PUMPING OPERATIONS	14,288.68	14,288.68	208,291.00	194,002.32	6.9
<u>WTR TREATMENT OPERATIONS</u>						
610-61630-111	SALARIES/WAGES	1,465.74	1,465.74	19,186.00	17,720.26	7.6
610-61630-340	WATER TESTING EXPENSES	.00	.00	4,000.00	4,000.00	.0
610-61630-341	CHEMICALS	.00	.00	16,000.00	16,000.00	.0
610-61630-350	REPAIR/MTN EXPENSE	.00	.00	7,500.00	7,500.00	.0
	TOTAL WTR TREATMENT OPERATIONS	1,465.74	1,465.74	46,686.00	45,220.26	3.1
<u>TRANSMISSION</u>						
610-61640-111	SALARIES/WAGES	46.94	46.94	2,268.00	2,221.06	2.1
610-61640-350	REPAIR/MTN EXPENSE	.00	.00	500.00	500.00	.0
	TOTAL TRANSMISSION	46.94	46.94	2,768.00	2,721.06	1.7
<u>RESERVOIRS MAINTENANCE</u>						
610-61650-111	MTN SALARIES/WAGES	551.32	551.32	680.00	128.68	81.1
610-61650-112	WAGES/OVERTIME	73.53	73.53	.00	(73.53)	.0
610-61650-350	REPAIR/MTN EXPENSE	.00	.00	85,000.00	85,000.00	.0
	TOTAL RESERVOIRS MAINTENANCE	624.85	624.85	85,680.00	85,055.15	.7

CITY OF WHITEWATER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

WATER UTILITY FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>MAINS MAINTENANCE</u>						
610-61651-111	MTN SALARIES/WAGES	826.59	826.59	18,945.00	18,118.41	4.4
610-61651-112	WAGES/OVERTIME	73.53	73.53	4,522.00	4,448.47	1.6
610-61651-350	REPAIR/MTN EXPENSE	.00	.00	10,000.00	10,000.00	.0
	TOTAL MAINS MAINTENANCE	900.12	900.12	33,467.00	32,566.88	2.7
<u>SERVICES MAINTENANCE</u>						
610-61652-111	MTN SALARIES/WAGES	1,024.21	1,024.21	23,674.00	22,649.79	4.3
610-61652-112	WAGES/OVERTIME	.00	.00	565.00	565.00	.0
610-61652-350	REPAIR/MTN EXPENSE	.00	.00	5,000.00	5,000.00	.0
	TOTAL SERVICES MAINTENANCE	1,024.21	1,024.21	29,239.00	28,214.79	3.5
<u>METERS MAINTENANCE</u>						
610-61653-111	MTN SALARIES/WAGES	2,048.53	2,048.53	11,712.00	9,663.47	17.5
610-61653-210	CONTRACTUAL SERVICES	.00	.00	5,000.00	5,000.00	.0
610-61653-350	REPAIR/MTN EXPENSE	.00	.00	5,000.00	5,000.00	.0
	TOTAL METERS MAINTENANCE	2,048.53	2,048.53	21,712.00	19,663.47	9.4
<u>HYDRANTS MAINTENANCE</u>						
610-61654-111	MTN SALARIES/WAGES	196.32	196.32	6,670.00	6,473.68	2.9
610-61654-350	REPAIR/MTN EXPENSE	.00	.00	8,000.00	8,000.00	.0
	TOTAL HYDRANTS MAINTENANCE	196.32	196.32	14,670.00	14,473.68	1.3
<u>METER READING</u>						
610-61901-111	SALARIES/WAGES	433.44	433.44	9,691.00	9,257.56	4.5
	TOTAL METER READING	433.44	433.44	9,691.00	9,257.56	4.5
<u>ACCOUNTING/COLLECTION</u>						
610-61902-111	SALARIES/WAGES	2,297.43	2,297.43	33,225.00	30,927.57	6.9
610-61902-112	WAGES/OVERTIME	.00	.00	565.00	565.00	.0
	TOTAL ACCOUNTING/COLLECTION	2,297.43	2,297.43	33,790.00	31,492.57	6.8

CITY OF WHITEWATER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

WATER UTILITY FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>CUSTOMER ACCOUNTS</u>						
610-61903-310	OFFICE SUPPLIES	.00	.00	3,000.00	3,000.00	.0
610-61903-340	INFORMATION TECH EXPENSES	1,966.00	1,966.00	5,000.00	3,034.00	39.3
	TOTAL CUSTOMER ACCOUNTS	1,966.00	1,966.00	8,000.00	6,034.00	24.6
<u>ADMINISTRATIVE</u>						
610-61920-111	SALARIES/WAGES	3,126.07	3,126.07	95,303.00	92,176.93	3.3
	TOTAL ADMINISTRATIVE	3,126.07	3,126.07	95,303.00	92,176.93	3.3
<u>OFFICE SUPPLIES</u>						
610-61921-310	OFFICE SUPPLIES	117.33	117.33	4,000.00	3,882.67	2.9
	TOTAL OFFICE SUPPLIES	117.33	117.33	4,000.00	3,882.67	2.9
<u>OUTSIDE SERVICES EMPLOYED</u>						
610-61923-210	PROFESSIONAL SERVICES	.00	.00	8,250.00	8,250.00	.0
610-61923-211	PLANNING	.00	.00	3,000.00	3,000.00	.0
610-61923-212	GIS SERVICES	.00	.00	1,000.00	1,000.00	.0
610-61923-213	SAFETY PROGRAM-ALL DPW	.00	.00	1,000.00	1,000.00	.0
	TOTAL OUTSIDE SERVICES EMPLOYED	.00	.00	13,250.00	13,250.00	.0
<u>INSURANCE</u>						
610-61924-510	INSURANCE EXPENSES	.00	.00	10,000.00	10,000.00	.0
	TOTAL INSURANCE	.00	.00	10,000.00	10,000.00	.0
<u>EMPLOYEE BENEFITS</u>						
610-61926-150	EMPLOYEE FRINGE BENEFITS	11,687.35	11,687.35	133,881.00	122,193.65	8.7
610-61926-590	SOC SEC TAXES EXPENSE	1,151.14	1,151.14	22,681.00	21,529.88	5.1
	TOTAL EMPLOYEE BENEFITS	12,838.49	12,838.49	156,562.00	143,723.51	8.2
<u>EMPLOYEE TRAINING</u>						
610-61927-154	PROFESSIONAL DEVELOPMENT	.00	.00	1,500.00	1,500.00	.0
	TOTAL EMPLOYEE TRAINING	.00	.00	1,500.00	1,500.00	.0

CITY OF WHITEWATER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

WATER UTILITY FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>PSC ASSESSMENT</u>						
610-61928-210	PROFESSIONAL SERVICES	.00	.00	1,500.00	1,500.00	.0
	TOTAL PSC ASSESSMENT	.00	.00	1,500.00	1,500.00	.0
<u>MISCELLANEOUS GENERAL</u>						
610-61930-590	TAXES	.00	.00	235,000.00	235,000.00	.0
	TOTAL MISCELLANEOUS GENERAL	.00	.00	235,000.00	235,000.00	.0
<u>TRANSPORTATION</u>						
610-61933-340	REPAIR/MAINTENANCE EXPENSE	.00	.00	2,500.00	2,500.00	.0
610-61933-351	FUEL EXPENSE	.00	.00	6,000.00	6,000.00	.0
	TOTAL TRANSPORTATION	.00	.00	8,500.00	8,500.00	.0
<u>GENERAL PLANT MAINTENANCE</u>						
610-61935-111	MTN SALARIES/WAGES	1,995.02	1,995.02	85,967.00	83,971.98	2.3
610-61935-112	WAGES/OVERTIME	71.88	71.88	.00	(71.88)	.0
610-61935-154	ORGANIZATION MEMBERSHIPS	.00	.00	700.00	700.00	.0
610-61935-220	UTILITIES	99.90	99.90	400.00	300.10	25.0
610-61935-350	REPAIR/MTN EXPENSE	.00	.00	25,000.00	25,000.00	.0
	TOTAL GENERAL PLANT MAINTENANCE	2,166.80	2,166.80	112,067.00	109,900.20	1.9
<u>CAP OUTLAY/CONSTRUCT WIP</u>						
610-61936-111	SALARIES/WAGES	187.75	187.75	5,533.00	5,345.25	3.4
610-61936-810	CAPITAL EQUIPMENT	.00	.00	350,000.00	350,000.00	.0
610-61936-820	CAP OUTLAY/CONTRACT PAYMENTS	.00	.00	129,125.00	129,125.00	.0
610-61936-823	METER PURCHASES	.00	.00	6,000.00	6,000.00	.0
	TOTAL CAP OUTLAY/CONSTRUCT WIP	187.75	187.75	490,658.00	490,470.25	.0
<u>DEBT SERVICE</u>						
610-61950-610	PRINCIPAL ON DEBT	.00	.00	290,710.00	290,710.00	.0
610-61950-620	INTEREST ON DEBT	.00	.00	53,416.00	53,416.00	.0
610-61950-650	BOND ISSUE/PAYING AGENT EXP	.00	.00	32,147.00	32,147.00	.0
	TOTAL DEBT SERVICE	.00	.00	376,273.00	376,273.00	.0

CITY OF WHITEWATER
 EXPENDITURES WITH COMPARISON TO BUDGET
 FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

WATER UTILITY FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
TOTAL FUND EXPENDITURES	45,709.58	45,709.58	2,035,762.00	1,990,052.42	2.3
NET REVENUE OVER EXPENDITURES	(27,636.69)	(27,636.69)	.00	27,636.69	.0

CITY OF WHITEWATER
BALANCE SHEET
JANUARY 31, 2011

CA-C

WASTEWATER UTILITY

	BEGINNING BALANCE	ACTUAL THIS MONTH	ACTUAL THIS YEAR	ENDING BALANCE
<u>ASSETS</u>				
620-11100 WASTE WATER COMBINED CASH	(26,965.27)	31,353.03	31,353.03	4,387.76
620-11110 SEWER DEBT SERVICE-CASH	104,886.07	(69,000.00)	(69,000.00)	35,886.07
620-11120 SEWER EQUIP REPLACE FD-CASH	8,913.58	19,002.56	19,002.56	27,916.12
620-11150 SEWER CONNECTION FUND-CASH	7,879.16	.00	.00	7,879.16
620-11151 WASTE WATER OPERATING CASH	7,370.60	81,350.47	81,350.47	88,721.07
620-11152 WASTE WATER CASH OFFSET	26,965.27	(31,353.03)	(31,353.03)	(4,387.76)
620-11300 SEWER OPERATING FUND-INVEST	122,610.17	245,116.09	245,116.09	367,726.26
620-11310 SEWER DEBT SERVICE-INVEST	110,083.93	100,059.09	100,059.09	210,143.02
620-11320 SEWER EQUIP REPLACE FD-INVES	916,322.65	144.68	144.68	916,467.33
620-11330 SEWER BOND DEPR FD-INVEST	25,000.00	.00	.00	25,000.00
620-11340 SEWER BOND RESERVE FD-INVEST	123,000.00	.00	.00	123,000.00
620-11350 SEWER CONNECTION FUND-INVEST	276,857.89	46.29	46.29	276,904.18
620-14110 UNAMORTIZED BOND DISCOUNT	20,931.21	.00	.00	20,931.21
620-14200 CUSTOMER ACCTS RECEIVABLES	518,499.78	(438,090.53)	(438,090.53)	80,409.25
620-14210 SPECIAL ASSESSMENTS REC	78,768.85	.00	.00	78,768.85
620-14520 A/R--FEMA-STATE-FEDERAL	100,494.56	.00	.00	100,494.55
620-14580 DUE FROM GENERAL FUND	18,045.30	.00	.00	18,045.30
620-15510 INTERCEPTOR MAINS	2,773,904.06	.00	.00	2,773,904.06
620-15511 STRUCTURES/IMPROVEMENTS	7,294,131.32	.00	.00	7,294,131.32
620-15512 PRELIMINARY TREATMENT EQUIP	1,366,733.88	.00	.00	1,366,733.88
620-15513 PRIMARY TREATMENT EQUIPMENT	313,957.84	.00	.00	313,957.84
620-15514 SECONDARY TREATMENT EQUIP	4,808,847.50	.00	.00	4,808,847.50
620-15515 ADVANCED TREATMENT EQUIP	955,909.96	.00	.00	955,909.96
620-15516 CHLORINATION EQUIPMENT	87,874.62	.00	.00	87,874.62
620-15517 SLUDGE TRTMT/DISPOSAL EQUIP	2,983,263.15	.00	.00	2,983,263.15
620-15518 PLANT SITE PIPING	1,738,739.58	.00	.00	1,738,739.58
620-15519 FLOW METR/MONITOR EQUIP	51,659.37	.00	.00	51,659.37
620-15520 OUTFALL SEWER PIPES	232,935.89	.00	.00	232,935.89
620-15521 LAND	168,178.79	.00	.00	168,178.79
620-15522 FORCE SEWER MAINS	115,799.64	.00	.00	115,799.64
620-15523 COLLECTING SEWERS	8,015,475.62	.00	.00	8,015,475.62
620-15525 LIFT STATIONS	1,036,647.09	.00	.00	1,036,647.09
620-15526 OFFICE FURNITURE/EQUIPMENT	62,557.44	.00	.00	62,557.44
620-15527 TRANSPORTATION EQUIPMENT	190,943.46	.00	.00	190,943.46
620-15528 OTHER GENERAL EQUIPMENT	230,851.68	.00	.00	230,851.68
620-15529 COMMUNICATION EQUIPMENT	186,131.55	.00	.00	186,131.55
620-15530 OTHER TREATMENT/DISPOSAL EQP	54,093.20	.00	.00	54,093.20
620-15531 COMPUTER EQUIPMENT	57,897.62	.00	.00	57,897.62
620-15532 STRUCTURES AND IMPROVEMENTS	61,636.83	.00	.00	61,636.83
620-15550 CONSTRUCTION WORK IN PROG	4,410,179.02	.00	.00	4,410,179.02
620-16100 ACCUM PROV FOR DEPRECIATION	(18,927,397.15)	.00	.00	(18,927,397.15)
620-17100 INTEREST RECEIVABLE	14,547.86	.00	.00	14,547.86
TOTAL ASSETS	20,725,163.54	(61,371.35)	(61,371.35)	20,663,792.19

LIABILITIES AND EQUITY

CITY OF WHITEWATER
BALANCE SHEET
JANUARY 31, 2011

CA-C

WASTEWATER UTILITY

	BEGINNING BALANCE	ACTUAL THIS MONTH	ACTUAL THIS YEAR	ENDING BALANCE
<u>LIABILITIES</u>				
620-21010 ACCRUED INTEREST PAYABLE	21,494.81	.00	.00	21,494.81
620-21020 ACCRUED VACATION	35,843.86	.00	.00	35,843.86
620-21030 ACCRUED SICK LEAVE	52,792.66	.00	.00	52,792.66
620-21100 ACCOUNTS PAYABLE	432,273.54	(405,976.58)	(405,976.58)	26,296.96
620-21108 WAGES CLEARING	13,662.67	(13,662.67)	(13,662.67)	.00
620-21120 A/C PAYABLE-WATER UTILITY	49,999.78	.00	.00	49,999.78
620-21200 LONG TERM BONDS PAYABLE	1,230,000.00	.00	.00	1,230,000.00
620-21300 CLEAN WATER FUND LOAN	545,912.07	.00	.00	545,912.07
620-21310 CWF LOAN-4558-03	784,109.30	409,451.31	409,451.31	1,193,560.61
620-21350 NOTES PAYABLE	178,994.08	.00	.00	178,994.08
620-21450 HONEYWELL CAPITAL LEASE	33,696.48	.00	.00	33,696.48
620-25100 DUE TO GEN'L FUND	832.93	4.64	4.64	837.57
620-26200 DEFERRED SA-UNTIL DEVELOPMENT	78,768.84	.00	.00	78,768.84
620-26700 CONTRIBUTIONS/AID FOR CONST	1,862,898.83	.00	.00	1,862,898.83
620-26710 EPA GRANT FUND/CONSTRUCTION	16,034,513.43	.00	.00	16,034,513.43
620-26740 CAPITAL CONTRIBUTED BY CITY	1,497,988.25	.00	.00	1,497,988.25
620-26750 ACCUMULATED GRANT AMORT	(8,942,445.00)	.00	.00	(8,942,445.00)
TOTAL LIABILITIES	13,911,336.53	(10,163.30)	(10,163.30)	13,901,153.23
<u>FUND EQUITY</u>				
620-34300 SURPLUS/FUND BALANCE	6,813,827.01	.00	.00	6,813,827.01
UNAPPROPRIATED FUND BALANCE: REVENUE OVER EXPENDITURES - YTD	.00	(51,188.05)	(51,188.05)	(51,188.05)
BALANCE - CURRENT DATE	.00	(51,188.05)	(51,188.05)	(51,188.05)
TOTAL FUND EQUITY	6,813,827.01	(51,188.05)	(51,188.05)	6,762,638.96
TOTAL LIABILITIES AND EQUITY	20,725,163.54	(61,371.35)	(61,371.35)	20,663,792.19

CITY OF WHITEWATER
REVENUES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

WASTEWATER UTILITY

	PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>WASTEWATER SALES REVENUES</u>					
620-41110-62 RESIDENTIAL REVENUES	(1,106.97)	(1,106.97)	914,400.00	915,506.97	(.1)
620-41112-62 COMMERCIAL REVENUES	(2,150.20)	(2,150.20)	486,100.00	488,250.20	(.4)
620-41113-62 INDUSTRIAL REVENUES	.00	.00	102,700.00	102,700.00	.0
620-41114-62 PUBLIC REVENUES	.00	.00	364,600.00	364,600.00	.0
620-41115-62 PENALTIES	2,263.53	2,263.53	10,000.00	7,736.47	22.6
620-41116-62 MISC REVENUES	3,626.75	3,626.75	68,300.00	64,673.25	5.3
620-41117-62 SEWER CONNECTION REVENUES	.00	.00	18,240.00	18,240.00	.0
TOTAL WASTEWATER SALES REVENUES	2,633.11	2,633.11	1,964,340.00	1,961,706.89	.1
<u>MISCELLANEOUS REVENUE</u>					
620-42110-62 INTEREST INCOME	391.11	391.11	30,000.00	29,608.89	1.3
620-42212-62 CLEAN WATER FD REIMBURSEMENT	.00	.00	700,000.00	700,000.00	.0
620-42213-62 MISC INCOME	.00	.00	50,000.00	50,000.00	.0
620-42214-62 REPLACEMENT FUND	9,125.00	9,125.00	.00	(9,125.00)	.0
620-42217-62 BOND PROCEEDS	.00	.00	626,863.00	626,863.00	.0
TOTAL MISCELLANEOUS REVENUE	9,516.11	9,516.11	1,406,863.00	1,397,346.89	.7
<u>OTHER FINANCING SOURCES</u>					
620-49940-62 CAPITAL IMPROVEMENTS-LOAN	.00	.00	(236,063.00)	(236,063.00)	.0
TOTAL OTHER FINANCING SOURCES	.00	.00	(236,063.00)	(236,063.00)	.0
TOTAL FUND REVENUE	12,149.22	12,149.22	3,135,140.00	3,122,990.78	.4

CITY OF WHITEWATER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

WASTEWATER UTILITY

	PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>ADMINISTRATIVE EXPENSES</u>					
620-62810-111	3,126.06	3,126.06	86,647.00	85,520.94	3.5
620-62810-116	2,297.43	2,297.43	33,225.00	30,927.57	6.9
620-62810-219	.00	.00	10,000.00	10,000.00	.0
620-62810-220	.00	.00	6,000.00	6,000.00	.0
620-62810-221	.00	.00	1,000.00	1,000.00	.0
620-62810-222	.00	.00	1,000.00	1,000.00	.0
620-62810-310	12.99	12.99	2,200.00	2,187.01	.6
620-62810-352	1,966.00	1,966.00	5,000.00	3,034.00	39.3
620-62810-362	129.66	129.66	8,000.00	7,870.34	1.6
620-62810-519	.00	.00	32,000.00	32,000.00	.0
620-62810-610	.00	.00	316,232.00	316,232.00	.0
620-62810-620	.00	.00	84,261.00	84,261.00	.0
620-62810-820	.00	.00	790,800.00	790,800.00	.0
620-62810-821	.00	.00	350,000.00	350,000.00	.0
620-62810-825	.00	.00	59,700.00	59,700.00	.0
620-62810-826	.00	.00	50,000.00	50,000.00	.0
620-62810-910	9,125.00	9,125.00	109,500.00	100,375.00	8.3
620-62810-920	.00	.00	18,240.00	18,240.00	.0
TOTAL ADMINISTRATIVE EXPENSES	16,657.14	16,657.14	1,965,805.00	1,949,147.86	.9
<u>SUPERVISORY/CLERICAL</u>					
620-62820-111	2,643.32	2,643.32	82,242.00	79,598.68	3.2
620-62820-120	21,040.64	21,040.64	252,271.00	231,230.36	8.3
620-62820-154	.00	.00	2,500.00	2,500.00	.0
620-62820-219	.00	.00	2,750.00	2,750.00	.0
620-62820-225	8.57	8.57	1,200.00	1,191.43	.7
620-62820-310	.00	.00	4,000.00	4,000.00	.0
TOTAL SUPERVISORY/CLERICAL	23,692.53	23,692.53	344,963.00	321,270.47	6.9
<u>COLLECTION SYS OPS & MAINT</u>					
620-62830-111	2,179.13	2,179.13	51,783.00	49,603.87	4.2
620-62830-112	.00	.00	1,753.00	1,753.00	.0
620-62830-222	.00	.00	9,300.00	9,300.00	.0
620-62830-295	.00	.00	7,500.00	7,500.00	.0
620-62830-353	.00	.00	2,000.00	2,000.00	.0
620-62830-354	.00	.00	2,500.00	2,500.00	.0
620-62830-355	.00	.00	12,250.00	12,250.00	.0
620-62830-356	83.43	83.43	1,000.00	916.57	8.3
TOTAL COLLECTION SYS OPS & MAINT	2,262.56	2,262.56	88,086.00	85,823.44	2.6

CITY OF WHITEWATER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

WASTEWATER UTILITY

	PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>TREATMENT PLANT OPERATIONS</u>					
620-62840-111 SALARIES/PERMANENT	3,800.85	3,800.85	73,976.00	70,175.15	5.1
620-62840-112 OVERTIME	522.75	522.75	3,507.00	2,984.25	14.9
620-62840-118 CLOTHING ALLOWANCE	.00	.00	2,036.00	2,036.00	.0
620-62840-222 ELECTRICITY/PLANT	.00	.00	150,500.00	150,500.00	.0
620-62840-224 NATURAL GAS/PLANT	.00	.00	71,000.00	71,000.00	.0
620-62840-340 OPERATING SUPPLIES	.00	.00	12,000.00	12,000.00	.0
620-62840-341 CHEMICALS	.00	.00	69,000.00	69,000.00	.0
620-62840-342 CONTRACTUAL SERVICES	.00	.00	4,900.00	4,900.00	.0
620-62840-351 TRUCK/AUTO EXPENSES	.00	.00	5,500.00	5,500.00	.0
620-62840-590 DNR ENVIRINMENTAL FEE	.00	.00	8,000.00	8,000.00	.0
620-62840-840 CAPITAL LEASE PAYMENT	2,340.76	2,340.76	4,682.00	2,341.24	50.0
TOTAL TREATMENT PLANT OPERATIONS	6,664.36	6,664.36	405,101.00	398,436.64	1.7
<u>TREATMENT EQUIP MAINTENANCE</u>					
620-62850-111 SALARIES/PERMANENT	3,874.04	3,874.04	107,265.00	103,390.96	3.6
620-62850-112 WAGES/OVERTIME	34.50	34.50	584.00	549.50	5.9
620-62850-242 CONTRACTUAL SERVICES	.00	.00	8,100.00	8,100.00	.0
620-62850-342 LUBRICANTS	.00	.00	3,000.00	3,000.00	.0
620-62850-357 REPAIRS & SUPPLIES	.00	.00	19,500.00	19,500.00	.0
TOTAL TREATMENT EQUIP MAINTENANCE	3,908.54	3,908.54	138,449.00	134,540.46	2.8
<u>BLDG/GROUNDS MAINTENANCE</u>					
620-62860-111 SALARIES/PERMANENT	4,033.48	4,033.48	55,482.00	51,448.52	7.3
620-62860-112 WAGES/OVERTIME	58.01	58.01	.00	(58.01)	.0
620-62860-113 SEASONAL WAGES	.00	.00	5,400.00	5,400.00	.0
620-62860-220 STORMWATER UTILITY FEE	286.29	286.29	1,145.00	858.71	25.0
620-62860-357 REPAIRS & SUPPLIES	.00	.00	7,500.00	7,500.00	.0
TOTAL BLDG/GROUNDS MAINTENANCE	4,377.78	4,377.78	69,527.00	65,149.22	6.3
<u>LABORATORY</u>					
620-62870-111 SALARIES/PERMANENT	4,185.23	4,185.23	58,082.00	53,896.77	7.2
620-62870-112 WAGES/OVERTIME	74.28	74.28	.00	(74.28)	.0
620-62870-295 CONTRACTUAL SERVICES	(92.40)	(92.40)	4,000.00	4,092.40	(2.3)
620-62870-340 LAB SUPPLIES	.00	.00	8,518.00	8,518.00	.0
TOTAL LABORATORY	4,167.11	4,167.11	70,600.00	66,432.89	5.9

CITY OF WHITEWATER
 EXPENDITURES WITH COMPARISON TO BUDGET
 FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

WASTEWATER UTILITY

	PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>POWER GENERATION</u>					
620-62880-111 SALARIES/PERMANENT	.00	.00	370.00	370.00	.0
620-62880-242 CONTRACTUAL SERVICES	.00	.00	2,000.00	2,000.00	.0
TOTAL POWER GENERATION	.00	.00	2,370.00	2,370.00	.0
<u>SLUDGE APPLICATION</u>					
620-62890-111 SALARIES/PERMANENT	1,454.97	1,454.97	33,289.00	31,834.03	4.4
620-62890-112 WAGES/OVERTIME	152.28	152.28	.00	(152.28)	.0
620-62890-295 CONTRACTUAL SERVICES	.00	.00	750.00	750.00	.0
620-62890-351 DIESEL FUEL EXPENSE	.00	.00	5,000.00	5,000.00	.0
620-62890-357 REPAIRS & SUPPLIES	.00	.00	11,200.00	11,200.00	.0
TOTAL SLUDGE APPLICATION	1,607.25	1,607.25	50,239.00	48,631.75	3.2
TOTAL FUND EXPENDITURES	63,337.27	63,337.27	3,135,140.00	3,071,802.73	2.0
NET REVENUE OVER EXPENDITURES	(51,188.05)	(51,188.05)	.00	51,188.05	.0

CITY OF WHITEWATER
BALANCE SHEET
JANUARY 31, 2011

CA-C

STORMWATER UTILITY FUND

	BEGINNING BALANCE	ACTUAL THIS MONTH	ACTUAL THIS YEAR	ENDING BALANCE
<u>ASSETS</u>				
630-11100 CASH	9,232.02	25,134.29	25,134.29	34,366.31
630-11300 STORMWATER OPERATING-INVEST	13,748.11	25,013.08	25,013.08	38,761.19
630-14200 CUSTOMER ACCOUNTS RECEIVABLE	70,336.10	(61,139.34)	(61,139.34)	9,196.76
630-14530 DUE FROM GENERAL FUND	2,733.40	.00	.00	2,733.40
630-15100 STORMWATER FIXED ASSETS	3,143,068.67	.00	.00	3,143,068.67
630-19500 ACCUM PROV/DEPR/STORMWATER	(88,609.64)	.00	.00	(88,609.64)
TOTAL ASSETS	3,150,508.66	(10,991.97)	(10,991.97)	3,139,516.69
<u>LIABILITIES AND EQUITY</u>				
<u>LIABILITIES</u>				
630-21100 ACCOUNTS PAYABLE	5,071.62	(45.88)	(45.88)	5,025.74
630-23800 ACCRUED VACATION	9,071.32	.00	.00	9,071.32
630-23810 ACCRUED SICK LEAVE	19,739.08	.00	.00	19,739.08
630-24530 DUE TO GENERAL FUND	2,677.08	.00	.00	2,677.08
630-24570 DUE TO DPW EQUIP. REV. FD.-215	19,000.00	.00	.00	19,000.00
630-26740 CAPITAL CONTRIBUTED BY CITY	1,599,313.45	.00	.00	1,599,313.45
630-27100 CONTRIBUTIONS/AID OF CONST	469,437.03	.00	.00	469,437.03
TOTAL LIABILITIES	2,124,309.58	(45.88)	(45.88)	2,124,263.70
<u>FUND EQUITY</u>				
630-39160 SURPLUS/FUND BALANCE	1,026,199.08	.00	.00	1,026,199.08
UNAPPROPRIATED FUND BALANCE: REVENUE OVER EXPENDITURES - YTD	.00	(10,946.09)	(10,946.09)	(10,946.09)
BALANCE - CURRENT DATE	.00	(10,946.09)	(10,946.09)	(10,946.09)
TOTAL FUND EQUITY	1,026,199.08	(10,946.09)	(10,946.09)	1,015,252.99
TOTAL LIABILITIES AND EQUITY	3,150,508.66	(10,991.97)	(10,991.97)	3,139,516.69

CITY OF WHITEWATER
REVENUES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

STORMWATER UTILITY FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET	
<u>STORMWATER REVENUES</u>						
630-41110-63	RESIDENTIAL REVENUES	26.13	26.13	126,448.00	126,421.87	.0
630-41112-63	COMMERCIAL REVENUES	188.26	188.26	90,506.00	90,317.74	2
630-41113-63	INDUSTRIAL REVENUES	694.95	694.95	44,763.00	44,068.05	1.6
630-41114-63	PUBLIC/TAX EXEMPT REVENUES	.00	.00	65,021.00	65,021.00	0
630-41115-63	PENALTIES	491.55	491.55	2,000.00	1,508.45	24.6
	TOTAL STORMWATER REVENUES	1,400.89	1,400.89	328,738.00	327,337.11	.4
<u>MISC REVENUES</u>						
630-42110-63	INTEREST INCOME	22.81	22.81	150.00	127.19	15.2
	TOTAL MISC REVENUES	22.81	22.81	150.00	127.19	15.2
<u>OTHER FINANCING SOURCES</u>						
630-49930-63	RETAINED EARNINGS-(INC)-DEC	.00	.00	37,392.00	37,392.00	.0
630-49940-63	RETAINED LOAN PROCEEDS	.00	.00	(474,250.00)	(474,250.00)	.0
630-49950-63	CAPITAL IMPROVE-LOAN	.00	.00	659,213.00	659,213.00	.0
	TOTAL OTHER FINANCING SOURCES	.00	.00	222,355.00	222,355.00	.0
	TOTAL FUND REVENUE	1,423.70	1,423.70	551,243.00	549,819.30	.3

CITY OF WHITEWATER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

STORMWATER UTILITY FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>ADMINISTRATIVE/GENERAL EXPENSE</u>						
630-63300-115	ADMINISTRATIVE SALARIES	2,316.84	2,316.84	36,410.00	34,093.16	6.4
630-63300-116	ACCOUNTING/FINANCE SALARIES	1,485.91	1,485.91	19,259.00	17,773.09	7.7
630-63300-120	EMPLOYEE BENEFITS-TOTAL	3,909.84	3,909.84	67,014.00	63,104.16	5.8
630-63300-154	PROFESSIONAL DEVELOPMENT	.00	.00	1,000.00	1,000.00	.0
630-63300-214	PROF SERVICES/AUDIT EXPENSES	.00	.00	2,000.00	2,000.00	.0
630-63300-220	ENGINEERING/PLANNING- TO GF	.00	.00	6,000.00	6,000.00	.0
630-63300-221	GIS EXPENSES	.00	.00	1,000.00	1,000.00	.0
630-63300-247	SOFTWARE EXPENSES	.00	.00	1,000.00	1,000.00	.0
630-63300-310	OFFICE SUPPLIES	.00	.00	1,500.00	1,500.00	.0
630-63300-345	SAFETY PROGRAM-DPW	.00	.00	1,000.00	1,000.00	.0
630-63300-352	INFO TECHNOLOGY EXPENSES	984.00	984.00	.00	(984.00)	.0
630-63300-362	CREDIT/DEBIT CARD EXPENSES	.00	.00	500.00	500.00	.0
630-63300-519	INSURANCE EXPENSES	.00	.00	3,500.00	3,500.00	.0
630-63300-610	DEBT SERVICE-PRINCIPAL/INT	.00	.00	55,956.00	55,956.00	.0
630-63300-913	ERF TRANSFER-DPW ERF	.00	.00	19,000.00	19,000.00	.0
TOTAL ADMINISTRATIVE/GENERAL EXPENSE		8,696.59	8,696.59	215,139.00	206,442.41	4.0
<u>STREET CLEANING</u>						
630-63310-111	SALARIES/WAGES	535.15	535.15	17,404.00	16,868.85	3.1
630-63310-351	FUEL EXPENSES	.00	.00	5,500.00	5,500.00	.0
630-63310-353	EQUIPMENT PARTS/SUPPLIES	.00	.00	4,500.00	4,500.00	.0
TOTAL STREET CLEANING		535.15	535.15	27,404.00	26,868.85	2.0
<u>STORM WATER MANAGEMENT</u>						
630-63440-111	SALARIES/WAGES	1,159.99	1,159.99	25,510.00	24,350.01	4.8
630-63440-113	SEASONAL WAGES	.00	.00	901.00	901.00	.0
630-63440-295	CONTRACTUAL SERVICES	.00	.00	6,900.00	6,900.00	.0
630-63440-320	PUBLIC EDUCATION/OUTREACH	.00	.00	5,000.00	5,000.00	.0
630-63440-350	REPAIR/MAINTENANCE SUPPLIES	.00	.00	7,000.00	7,000.00	.0
630-63440-351	FUEL EXPENSES	.00	.00	1,200.00	1,200.00	.0
630-63440-590	PERMIT FEES-DNR	.00	.00	2,000.00	2,000.00	.0
630-63440-810	CAPITAL EQUIPMENT	.00	.00	184,963.00	184,963.00	.0
TOTAL STORM WATER MANAGEMENT		1,159.99	1,159.99	233,474.00	232,314.01	.5

CITY OF WHITEWATER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JANUARY 31, 2011

CA-C

STORMWATER UTILITY FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET AMOUNT	VARIANCE	% OF BUDGET
<u>COMPOST SITE/YARD WASTE EXP</u>						
630-63600-111	SALARIES/WAGES	1,978.06	1,978.06	56,562.00	54,583.94	3.5
630-63600-113	SEASONAL WAGES	.00	.00	3,603.00	3,603.00	.0
630-63600-340	OPERATING SUPPLIES/LEAF BAGS	.00	.00	4,000.00	4,000.00	.0
630-63600-351	FUEL EXPENSES	.00	.00	2,700.00	2,700.00	.0
630-63600-352	VEHICLE/EQUIPMENT/REPAIR PARTS	.00	.00	2,000.00	2,000.00	.0
	TOTAL COMPOST SITE/YARD WASTE EXP	1,978.06	1,978.06	68,865.00	66,886.94	2.9
<u>LAKE MANAGEMENT/MAINT EXP</u>						
630-63610-291	LAKE WEED CONTROL EXPENSES	.00	.00	6,361.00	6,361.00	.0
	TOTAL LAKE MANAGEMENT/MAINT EXP	.00	.00	6,361.00	6,361.00	.0
	TOTAL FUND EXPENDITURES	12,369.79	12,369.79	551,243.00	538,873.21	2.2
	NET REVENUE OVER EXPENDITURES	(10,946.09)	(10,946.09)	.00	10,946.09	.0

Whitewater University Technology Park Board
Whitewater Innovation Center
1221 Innovation Drive
Minutes for February 9, 2011

1. **Call to Order.**

The meeting was called to order at 8:00 am by President Telfer. Members present: Jeff Knight, Kevin Brunner, Jim Stewart, John Chenoweth, and Richard Telfer. Absent: Peter Zaballos, Ronald Gayhart. Others present: Mike Vanden Bosch, Denise Ehlen, Neil Day (J.P. Cullen), Gary Albrecht (CESA2), Gary Lengyel and, Cliff Goodhart and Steve Holzhauer (Eppstein Uhen Architects).

2. **Approval of Minutes from January 12, 2011 Meeting.**

It was moved by Stewart and seconded by Knight to approve these minutes as read. Approved.

3. **Introduction of Interim Innovation Manager Gary Lengyel.**

Interim Innovation Manager Gary Lengyel was introduced to the Board. Lengyel indicated that he was very happy to be on board to work as the Innovation Manager and that his first priority was to work with finishing various aspects of the building construction as well as the planned technology for the facility.

4. **Update on Tenants.**

Brunner indicated that Superior Analytical Instruments has decided to not lease space in the Innovation Center. He indicated that he is still working with Blackthorne on a suite in the building.

Goodhart indicated that he has been working with Denise Ehlen and Bruce Eshelman to develop plans for the build-out of the 2,500 square foot unfinished space on the first floor of the Innovation Center. Goodhart indicated that current plans call for four equal size wet labs with two units fully equipped, with fume heads and exhaust systems with the remaining two units being partially equipped. The estimate for the build-out of the shell is approximately \$90,000 with an additional \$343,000 for the wet lab build-out. Eppstein Uhen has developed general specifications for the space and is ready and willing to work with the Board and the University on going further with the design.

In response to a question regarding where the Innovation Center construction costs currently stand, Brunner indicated that the total cost of the project is now estimated right at \$5,000,000 which is \$400,000 less than the estimate. The net construction cost of \$5,100,000 and a CM construction management fee of \$89,250 less the CESA build-out costs which have been reimbursed of approximately \$87,000 and the Photo-Voltaic grants of approximately \$102,000. After considerable discussion by the Board, Day of J. P. Cullen was asked to prepare a change order on the build-out of the shell per the original specifications. In addition, the Board encouraged Telfer to pursue possible build-out funding for the wet labs through the EDA grant, if possible as well as through the University.

5. **Review MOU with City and CDA.**

Brunner indicated that the CDA has reviewed the Memorandum of Understanding between the City, CDA and University Technology Park Board and has recommended to the Common Council a number of substantive changes as follows.

The CDA would like this to only be a one-year agreement with the understanding that there would be more detail in a subsequent agreement regarding the financing of the Innovation Center and its future operations. Specifically, the CDA would like:

- 1) The \$750,000 funding that the CDA has put into the project to be addressed.
- 2) That there be financial performance standards for the Tech Park Board to achieve.
- 3) That the EDA, where necessary, approve this Memorandum of Understanding as well as any subsequent agreements.
- 4) That there be clear language regarding disengagement of the parties should that need to occur in the future.

Telfer indicated that there will need to be future discussions regarding these items, however, a one-year agreement would give us the time to begin operations and work conscientiously towards a longer term agreement in the near future.

After discussion, it was moved by Chenoweth, seconded by Stewart to approve the one-year agreement as recommended by the CDA to the Common Council. Ayes: Knight, Brunner, Stewart, Chenoweth, Telfer. Noes: None.

6. Review MOU with UW-Whitewater

Telfer indicated that this was in draft form and that once the MOU between the City, the University and the CDA would be executed that this subsequent MOU would be finalized.

7. Review Innovation Center AV Equipment Needs.

Brunner and Lengyel indicated that decisions will need to be made soon on audio-visual needs for the main conference room in the Innovation Center. A proposal from Tierney Systems was received with the cost of approximately \$127,000. Both Brunner and Lengyel indicated that there was a lot of extra equipment proposed that is not necessary and that an operating budget for this equipment of \$100,000 is reasonable.

After discussion it was moved by Chenoweth, seconded by Stewart to approve a budget of \$100,000 for Innovation Center audio-visual equipment with the understanding that the EDA would be approached regarding possible funding of a portion of this cost. Approved.

8. Review Innovation Center HVAC Maintenance Options.

Brunner presented a proposal from North American Mechanical, Inc. for HVAC equipment preventive maintenance at the Innovation Center. After discussion it was moved by Chenoweth, seconded by Stewart to approve a one-year agreement with NAMI in an amount not to exceed \$4,200 per year. Approved.

9. EDA Funding Status.

Brunner indicated that the City and CDA were still working on receiving the first reimbursement from the EDA for costs incurred for all three of the EDA funded projects. He anticipates that the first reimbursement will occur soon. Telfer asked when it might be appropriate to discuss with the EDA the additional wet lab build-out and other equipment needs of the facility with EDA officials. Brunner indicated that would need to occur in the next several weeks but wanted to wait until the initial reimbursement of funds was received from the EDA.

10. Tenancy and Entrepreneurship Committee Updates.

Chenoweth gave a report to the Board on a few key Innovation Center/Technology Park initiatives from the Tenancy and Entrepreneurship Committee which is composed of Chenoweth, Zaballos and Ehlen. The committee now meets weekly and is developing a committee scope. Chenoweth has taken the lead in developing a LAUNCHPAD program to connect with the business plan competition at the University in order to identify a cadre of student entrepreneurs to incubate in UWW associate space at the Innovation Center. LAUNCHPAD participants would likely assume tenancy in late April/early May. Zaballos is taking the lead in developing a seminar series to serve as a complement to the incubation program and Ehlen is taking the lead in developing incubation services identified as well as gaps in service..

Ehlen indicated that she is working with Lengyel to identify art work for common spaces and UWW spaces at the Innovation Center. Lengyel is also developing a facilities manual including key management policy and log, tenant orientation and other items based upon NBIA best practices templates. Ehlen, Gayhart and Lengyel are working with Sameer Prasad's management class to develop an Innovation Center facilities operations plan. Technology Park development recommendations and accelerator facility design recommendations.

11. Schedule Dedication/Open House.

This was not scheduled at this meeting.

12. Next Meeting.

Because of the pressing need to make some final decisions on the UW-Whitewater wet lab build-out the next meeting of the Board was scheduled for Wednesday, February 23rd at 8:00 am.

13. Adjournment.

It was then moved by Knight, seconded by Brunner, to adjourn. Meeting adjourned at 9:35 am.

Respectfully Submitted,

Kevin Brunner, Secretary

City of Whitewater
25x2025 Planning Grant Plan Presentation
Public Education Energy Outreach Event

April 18th @ 6:00PM-8:30PM

Whitewater Innovation Center
 1231 Innovation Drive
 Whitewater, WI 53190

Presentation @ 6:15PM

IC Tours starting at end of presentations???

Speakers (10 minute limit each):

1. OEI – program introduction (6:15-6:25)
2. City of Whitewater/WUSD – project/planning highlights (6:25-6:45)
3. UW-W – campus initiatives (6:45-6:55)
4. Focus on Energy – incentives (6:55-7:05)
5. Wrap-Up – announce start of IC tours and encourage participation at booths

Tables/Display Booths:

1. WE Energies
2. Focus on Energy
3. Wastewater – info on energy reduction efforts
4. Water Department – info/demonstration on new AMR System
5. Other???

Consider asking UW-W to bring Electric Car for display....

Consider asking Ben Strand to display "Show" information for Earth Day showing....

Participant Promotional Items (plan for 100):

*Hand-out Bags at Registration with:

1. CFL and/or LED Bulbs with energy saving facts attached
2. Incentive Fact Sheets from WE and Focus
3. Other energy-saving promotional items

Registration for Door Prizes (builds email distribution list for future Energy promotions/announcements):

1. iPod
2. Solar Charging Station
3. Power strip

Food (plan for 60): (Sweet Spot)

Press Release in April 7 & 14 newspaper(s)
Flyers distributed starting week of March 28
Post Event on: City Website

Email Distribution List:

City Manager's Weekly Newsletter
Downtown Whitewater email contact list
Whitewater Area Chamber email contact list
UW-EX email
WCEDA email
JCEDC email
UWW???
WUSD???

Flyers Mailed to:

Common Council CDA
Planning Commission Business Park Businesses
School Board

MEMORANDUM

TO: Common Council and Kevin Brunner

FROM: Michele Smith, Clerk

RE: 2011 Property Assessments, Open Book and Board of Review

DATE: 2/24/2011

Accurate Appraisals has been inspecting real estate in the City of Whitewater since January, and is preparing for Whitewater's 2011 assessment process. Assessors use property sales data from the prior year to determine assessments as of January 1 of the current year. Accurate Appraisals owner, Lee DeGroot, has informed me that there were 77 usable sales in the City of Whitewater in 2009, and a total of 76 sales in the City in 2010. In reviewing the 2010 sales, the Assessor has found that approximately 40% of them are not valid comparables for various reasons. The Assessor is estimating that year 2011 assessments will go down from 1 to 3% on the average, depending on variables, including the neighborhood and the style of the home.

Plans are to mail reassessment notices to property owners the week of April 4th. At that time, the Assessors will provide preliminary assessment rolls that will be available for viewing at the Clerk's office any weekday. Dependent upon the outcome of Assessor's meetings with taxpayers, the values on the preliminary roll could change daily. The official Open Book hours, when the Assessors will be physically present to meet with residents, will be held on April 19, 2011 from 11:00 a.m. to 7:00 p.m., and on April 20 from 9:00 a.m. to 3:00 p.m. If residents are not satisfied with the Assessor's value determination, they are able to appeal their assessments to the Board of Review. The Board of Review is made up of the City Manager as well as the council members serving the 2nd year of their specific term. For 2011, in addition to the City Manager, the Councilmembers scheduled to serve are the District 2 and 4 councilmembers, one at large member, and one council representative yet to be determined. Board of Review is scheduled for May 16, 2011 from 6:30 – 8:30 p.m. at a minimum. Additional dates and times will be scheduled if necessary. Very specific deadlines for filing an appeal apply, and interested residents should contact the City Clerk's office if they would like to arrange for a hearing.

of sales

Whitewater 2010 Increase Info

	NBHD		↑		NE	1	2	3
		101	N	COD	MEAN	100	105	104
		N	65		#	41	8	16
		COD		9.80	COD	9.0	11.2	10.6
	STYLE				TBD	100	102	103
		MEAN	#	COD	TBD			
1	RANCH	102	22	8.90	102	0%	-2%	-2%
2	BI	84	2	5.80	101	-1%	-1%	-2%
3	SPLIT	101	1	2.00	101	-1%	-1%	-2%
4	CAPE	99	4	11.30	100	0%	-1%	-1%
5	COLONIAL	0	0	0.00	101	-1%	-1%	-2%
6	CONTEMP	121	2	1.10	101	-1%		
7	TOWN HSE	0	0	0.00	101			
8	ROS	102	14	11.60	102	-2%		-2%
9	MANSION	0	0	0.00	101	-1%		
10	COTTAGE	111	1	0.00	101	-1%		-2%
11	DUPLEX	90	1	0.00	101	-1%	-1%	-2%
12	CONDO	99	12	5.40	99	0%	0%	0%
13	MODERN 2	111	4	11.30	103	-2%	-3%	-3%
14	FLAT	91	2	4.60	101	-1%		-2%
15	OTHER	0	0	0.00	101	-1%		
16	MOBILE	0	0	0.00	101	-1%		
17	ZERO	0	0	0.00	101			-2%
18	PRE-FAB	0	0	0.00	101	-1%	-1%	
19	A FRAME	0	0	0.00	101	-1%		
20	BUNGALOW	0	0	0.00	101	-1%		-2%

Mean = average assessment to sale ratio

COD = coefficient of dispersion

Michele Smith

From: Lee De Groot [LeeD@accurateassessor.com]
Sent: Thursday, February 24, 2011 10:49 AM
To: Michele Smith
Subject: RE: City of Whitewater 2011 assessments
Attachments: Increase Info Whitewater 2011.xls

Hi Michelle~

Attached is our grid for what is happening with the assessments in certain neighborhoods and styles. It appears assessments will be decreasing from 1% to 3%. After going through all the sales, we are using 65 for our analysis.

The 40% that I quoted before were sales that were not valid for many particular reasons not just distressed. I am not sure what his definition of distressed is.

Just a couple definitions on the grid. N is the number of sales, Mean is the average assessment to sale ratio, and COD is for coefficient of dispersion (a statistical term).

Please let me know if you have any further questions.

Have a great day!!!

Lee De Groot
Owner

Accurate Appraisal, LLC
Phone: 800-770-3927 ext. 202
Fax: 920-749-8099
Email: leed@accurateassessor.com
Website: www.accurateassessor.com

From: Michele Smith [<mailto:MSmith@whitewater-wi.gov>]
Sent: Tuesday, February 22, 2011 2:05 PM
To: Lee De Groot
Cc: wwolie1998@gmail.com; Kevin Brunner
Subject: RE: City of Whitewater 2011 assessments

Thanks, Lee. A local realtor has indicated that 43% of last year's sales were distressed, and it looks like you two are pretty much on the same page.

However, the Council is looking for a report that defines what the trend has been regarding home sale prices in the City. They are looking for statistics as to what will happen to assessments in the City for the 2011 assessment year in light of the poor economy. Any general information you can provide will be helpful. Yes, I would like any information you assemble. Council has asked for a report at their 3/1 meeting.

Michele

From: Lee De Groot [<mailto:LeeD@accurateassessor.com>]
Sent: Tuesday, February 22, 2011 1:48 PM

To: Michele Smith
Subject: RE: City of Whitewater 2011 assessments

Hi Michele~

Last year we had 77 useable sales in the City of Whitewater and this year we have 76 sales. It seems the volume of sales has stayed the same from 2009 to 2010. We show that roughly 40% of the sales were not valid for various reasons.

The mean assessment to sales ratio on those 76 sales is 99.01% with the median at 99.94%. It appears that our assessments are, statistically speaking, right on market value. Of course, this is an overall and there may be styles and neighborhoods that are showing a different ratio.

We are beginning to analyze the sales and should have a better idea on what we are doing by next week.

Should I email you our grid on the sales once we have that determined?

Thanks,

Lee De Groot
Owner

Accurate Appraisal, LLC
Phone: 800-770-3927 ext. 202
Fax: 920-749-8099
Email: leed@accurateassessor.com
Website: www.accurateassessor.com

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1	A	B	C	D	E	F	G	H	I	J
1	PARCEL	PROPERTY LOCATION	SALE DATE	SALE AMOU	VALID	SALE	OWNER NAME	MAIL ADDRESS	MAIL CITY	PARCEL_TYPE
2	/A 1800003	230 Greenhouse Ln.	09/28/2010	215400	N	2	DAVID G & MARCIA M YOCHUM LIV TRUST	230 GREENHOUSE LN	WHITEWATER	RES
3	/A 43700002A	1117 W. Main St.	01/11/2010	275000	Y	2	TDW WHITEWATER, LLC	PO BOX 45	MC FARLAND	COM
4	/A 69800001	Part of 160 Elizabeth St.	07/21/2010	295000	Y	2	WILLIAM & MARY SYDOW	245 S ARDMOR DR	WHITEWATER	RES
5	/A 71200001	1033 Walworth Ave.	07/13/2010	15000	N	2	MARY CATHERINE BOYLE	1033 W WALWORTH AVE	WHITEWATER	RES
6	/A 84300001	Part of 814 E. Commercial A	05/24/2010	270000	Y	2	DR PLASTICS, INC	W9390 HIGHWAY 59	WHITEWATER	MAN
7	/A136600001	555 E. Clay St.	10/29/2010	276000	N	2	PAT & CAROL MCCORMICK LIVING TRUST	555 E. CLAY ST	WHITEWATER	RES
8	/A164800002	142 Cook St.	06/16/2010	170000	Y	2	PHILIP J FRAWLEY	142 COOK ST	WHITEWATER	RES
9	/A392500003	531 Clay St.	11/09/2010	297700	N	2	THOMAS E LABELLE	13717 W PROSPECT PL	NEW BERLIN	RES
10	/A410100004	1360 E. Bluff Rd.	05/18/2010	43386	N	1	ROZELLE INVESTMENTS, LLC	N 835 HIGHWAY N	WHITEWATER	COM
11	/A420500001	531 W. Harper St.	07/16/2010	1000	N	1	IMMC LLC	304 GRANT ST	WHITEWATER	RES
12	/A420500002	551-555 Harper St.	09/29/2010	39000	Y	1	JAMES R & ELLEN R STREIB	N7816 E LAKESHORE DR	WHITEWATER	RES
13	/AA 00014	1230 Satinwood	12/02/2010	242900	Y	2	THOMAS G & AMY L ZIOLKOWSKI	1230 W SATINWOOD LN	WHITEWATER	RES
14	/AA1 00003	235 Ardmore	07/21/2010	295000	Y	2	WILLIAM & MARY SYDOW	235 S ARDMOR DR	WHITEWATER	RES
15	/BH 00005	134 Lindsey Ct.	06/18/2010	155000	Y	2	CHASE J KINCAID	W1322 S SHORE DR	PALMYA	RES
16	/BH 00010	151 Lindsey Ct.	08/18/2010	197500	Y	2	OTTO HOUSING, LLC	W1581 ISLAND RD	PALMYA	RES
17	/BIR 00003	213 Whiton St.	12/30/2010	159000	Y	2	ADAM M & JENNIFER J GOLDBERG	213 S WHITON ST	WHITEWATER	RES
18	/BIR 00009	826 Peck St.	05/11/2010	182000	Y	2	CORINNE & DIETER BRADLEY	826 W. PECK ST	WHITEWATER	RES
19	/BIR 00031	344 Summit St.	07/14/2010	62000	N	2	BRIAN & MICHELLE K WUENSTEL	W143 N6846 ASPEN DR	MENOMINEE FALLS	RES
20	/BIR 00050B	984 Charles St.	05/27/2010	178368	N	2	BERT S BODNAR OR HIS SUCCESSORS	W334 S9408 RED BRAE DR	MUKWONAGO	RES
21	/BIR 00067	984 Peck St.	09/17/2010	159900	Y	2	MARK L MC PHAIL	984 PECK ST	WHITEWATER	RES
22	/BIR 00069A	928 Peck St.	05/12/2010	184000	Y	2	LARRY FROEMMING	788 E MORNING GLORY LN	BELOIT	RES
23	/BIR 00069A	928 Peck St.	07/30/2010	75000	N	2	LARRY FROEMMING	788 E MORNING GLORY LN	BELOIT	RES
24	/BIRH 00002	818 Conger St.	05/03/2010	225000	Y	2	DLK 818 WEST CONGER, LLC	PO BOX 239	WHITEWATER	RES
25	/BIRH 00004	135 Whiton St.	01/18/2010	180000	N	2	JAMES D UHRICH	W7535 BLUFF RD	WHITEWATER	RES
26	/BU 00034	1406 Wildwood Rd.	04/30/2010	162500	Y	2	JEAN A TROST	1406 WILDWOOD RD	WHITEWATER	RES
27	/BU 00035	304 Woodland Dr.	07/12/2010	260000	N	2	RICHARD & YERONICA TELFER LIVING TRUST	304 S WOODLAND DR	WHITEWATER	RES
28	/BU 00037	320 Woodland Dr.	06/15/2010	165000	Y	2	CHAD R DILLINGER	320 WOODLAND DR	WHITEWATER	RES
29	/BUA 00003	475 Buckingham Blvd.	06/04/2010	185000	Y	2	MAXWELL K HSU	475 S BUCKINGHAM BLVD	WHITEWATER	RES
30	/BUA 00007	441 Buckingham Blvd.	02/19/2010	169000	N	2	KEN W, JEFF W, & SCOTT A WIEDENHOEFT	405 S WOODLAND DR	WHITEWATER	RES
31	/BUA 00034	458 Buckingham Blvd.	03/26/2010	159000	Y	2	KEVIN & LACY BEHRINGER	458 BUCKINGHAM BLVD	WHITEWATER	RES
32	/BUL 00009	257 N. Prairie St.	04/27/2010	110000	Y	2	ERIC STAFFORD	257 N PRAIRIE ST	WHITEWATER	RES
33	/CA 00002	515 Clark St.	02/25/2010	150000	Y	2	CHRISTOPHER M HALE	304 E GRANT ST	WHITEWATER	RES
34	/CL 00001	160 S. Franklin St.	12/22/2010	124200	N	2	WILFRED A SR. NASS	160 S. FRANKLIN ST	WHITEWATER	RES
35	/CL 00016	718 Center St.	01/18/2010	179000	N	2	JAMES D UHRICH	W7535 BLUFF RD	WHITEWATER	RES
36	/CL 00058	274 Janesville St.	05/31/2010	140000	Y	2	THOMAS J & KATHRYN S KLEMENT	5315 BLCK WALNUT DR	MC FARLAND	RES
37	/CL 00060	288 Janesville St.	06/21/2010	95000	Y	2	BRIAN & MICHELLE WUENSTEL	W143N6846 ASPEN DR	MENOMINEE FALLS	RES
38	/CL 00061	261 S. Prairie St.	11/15/2010	94000	Y	2	ARTHUR W & KIRSTEN W STRITZEL	261 S PRAIRIE ST	WHITEWATER	RES
39	/CL 00065	265 S. Prairie St.	08/16/2010	168000	N	2	PATRICIA DOSHI	254 S. PRAIRIE ST	WHITEWATER	RES
40	/CL 00073	318 Cottage St.	06/25/2010	25600	N	2	CONSTANCE K MALONE	318 S. COTTAGE ST	WHITEWATER	RES
41	/CL 00077B	351 Summit St.	03/25/2010	114500	Y	2	LORENDA CEDARS	518 WINWOOD CIRCLE	EDGERTON	RES
42	/CL 00095	276 S. Franklin St.	08/04/2010	125000	Y	2	R & J WHITEWATER PROPERTIES, LLC	W210N13900 FOND DU LAC	RICHFIELD	RES
43	/CL 00114	521 Whitewater St.	07/01/2010	192000	Y	2	JOHN A & RENEE R CARINI	W341 S924 CORNER CT	EAGLE	RES
44	/CL 00125	371 Janesville St.	05/20/2010	147400	N	2	CHRISTOPHER A SPEAR	N8927 GREENLEAF CT	ELKHORN	RES
45	/CL 00125	371 Janesville St.	09/28/2010	1	N	2	CHRISTOPHER A SPEAR	N8927 GREENLEAF CT	ELKHORN	RES
46	/CL 00126	381 Janesville St.	05/13/2010	69400	N	2	ROBERT C & CAROLE A NORTON	P O BX 372	ONALASKA	RES
47	/CL 00126	381 Janesville St.	12/22/2010	64000	N	2	ROBERT C & CAROLE A NORTON	P O BX 372	ONALASKA	RES
48	/CL 00127	403 Janesville St.	07/08/2010	180000	Y	2	MICHAEL & MARY SCHILDT	406 AMANDA ST	BURLINGTON	RES
49	/CLA 00014	216 Park St.	05/28/2010	117000	Y	2	JEFFREY L & JAMIE WEIGEL	216 N PARK ST	WHITEWATER	RES
50	/CON 00010	950 Conger St.	06/30/2010	150000	Y	2	CAMERON L & MICHELLE L CLAPPER	950 W CONGER ST	WHITEWATER	RES
51	/DA 00008	329 Cravath St.	05/21/2010	91000	N	2	JEFFREY L MILLER	329 E CRAVATH ST	WHITEWATER	RES
52	/DA 00016	401 Cravath St.	02/24/2010	118500	Y	2	CHAIM D SACHS	401 CRAVATH ST	WHITEWATER	RES
53	/DA 00031	320 Cravath St.	06/10/2010	150300	N	2	FEDERAL NAT'L MTG ASSOC	PO BOX 650043	DALLAS	RES
54	/DM 00009	425 Douglas Ct.	04/15/2010	220000	Y	2	MICHAEL J HALE	425 DOUGLAS CT	WHITEWATER	RES

	A	B	C	D	E	F	G	H	I	J
55	/EAST 00001	737 Clay St.	11/04/2010	102000	N	2	BRIAN R & BRENDA L NEUMEISTER	737 E CLAY ST	WHITEWATER	RES
56	/EAST 00009	847 Clay St.	03/09/2010	174300	N	2	JOSEPH VULTAGGIO	IN9121 OLD HWY P	WHITEWATER	RES
57	/EAST 00009	847 Clay St.	11/24/2010	0	N	2	JOSEPH VULTAGGIO	IN9121 OLD HWY P	WHITEWATER	RES
58	/ES 00024	558 Clay St.	11/09/2010	297700	N	2	THOMAS E LABELLE TRUST	13717 W PROSPECT PL	NEW BERLIN	COM
59	/ES 00024A	558 Clay St.	11/09/2010	297700	N	2	THOMAS E LABELLE TRUST	13717 WEST PROSPECT PL	NEW BERLIN	COM
60	/ES 00024B	558 Clay St.	11/09/2010	297700	N	2	THOMAS E LABELLE TRUST	13717 W PROSPECT PL	NEW BERLIN	COM
61	/EV 00010	1590 Wildwood Rd.	07/30/2010	214600	Y	2	ANDREW G & JENNIFER A CRONE	1590 WILDWOOD RD	WHITEWATER	RES
62	/EV 00011	1560 Wildwood Rd.	02/05/2010	220074	N	2	LINDA L LONG REV TRUST	1560 W WILDWOOD RD	WHITEWATER	RES
63	/FJ 00009	201 Esterly Ave.	12/22/2010	110000	N	2	GEOFFREY R & JACQUELINE A HALE	599 S FRANKLIN ST	WHITEWATER	RES
64	/GRE 00003	212 Clay St.	12/17/2010	56900	Y	2	THOMAS E OWENS	212-A E CLAY ST #3	WHITEWATER	RES
65	/HAS 00017	829 Chicago St.	02/24/2010	74200	N	2	SAMUEL P & KIM WILLE	829 E CHICAGO ST	WHITEWATER	RES
66	/HAS 00017	829 Chicago St.	09/03/2010	78100	N	2	SAMUEL P & KIM WILLE	829 E CHICAGO ST	WHITEWATER	RES
67	/HAS 00021	922 E. Main St.	07/01/2010	154200	N	2	FEDERAL NATIONAL MORTGAGE ASSOCIATION	PO BOX 6500423	DALLAS	RES
68	/HAS 00026	945 Chicago St.	09/27/2010	1787800	Y	2	KEYSTONE WHITEWATER, LLC	3965 AIRPORT DR	INDIANAPOLIS	COM
69	/HAS 00050A	834 E. Milwaukee St.	01/04/2010	318000	N	2	COBURN HQ, LLC	834 E MILWAUKEE ST	WHITEWATER	COM
70	/HAS 00050A	834 E. Milwaukee St.	01/04/2010	318000	N	2	COBURN HQ, LLC	834 E MILWAUKEE ST	WHITEWATER	COM
71	/HAS 00050A	834 E. Milwaukee St.	01/04/2010	954000	N	2	COBURN HQ, LLC	834 E MILWAUKEE ST	WHITEWATER	COM
72	/HAS 00050B	104 Willard St.	01/04/2010	318000	Y	2	COBURN HQ, LLC	834 E MILWAUKEE ST	WHITEWATER	COM
73	/HAS 00050B	104 Willard St.	01/04/2010	318000	N	2	COBURN HQ, LLC	834 E MILWAUKEE ST	WHITEWATER	COM
74	/HAS 00050B	104 Willard St.	01/04/2010	954000	N	2	COBURN HQ, LLC	834 E MILWAUKEE ST	WHITEWATER	COM
75	/HAS 00051	834 E. Milwaukee St.	01/04/2010	318000	Y	2	COBURN HQ, LLC	834 E MILWAUKEE ST	WHITEWATER	COM
76	/HAS 00051	834 E. Milwaukee St.	01/04/2010	318000	N	2	COBURN HQ, LLC	834 E MILWAUKEE ST	WHITEWATER	COM
77	/HAS 00051	834 E. Milwaukee St.	01/04/2010	954000	N	2	COBURN HQ, LLC	834 E MILWAUKEE ST	WHITEWATER	COM
78	/HAS 00051A	820 E. Milwaukee St.	01/04/2010	318000	N	2	COBURN HQ, LLC	834 E MILWAUKEE ST	WHITEWATER	COM
79	/HAS 00051A	820 E. Milwaukee St.	01/04/2010	318000	N	2	COBURN HQ, LLC	834 E MILWAUKEE ST	WHITEWATER	COM
80	/HAS 00051A	820 E. Milwaukee St.	01/04/2010	954000	N	2	COBURN HQ, LLC	834 E MILWAUKEE ST	WHITEWATER	COM
81	/HAS 00052	812 E. Milwaukee St.	01/04/2010	318000	N	2	COBURN HQ, LLC	834 E MILWAUKEE ST	WHITEWATER	COM
82	/HAS 00052	812 E. Milwaukee St.	01/04/2010	318000	N	2	COBURN HQ, LLC	834 E MILWAUKEE ST	WHITEWATER	COM
83	/HAS 00052	812 E. Milwaukee St.	01/04/2010	954000	N	2	COBURN HQ, LLC	834 E MILWAUKEE ST	WHITEWATER	COM
84	/HAS 00066A	953 E. Milwaukee St.	11/12/2010	180000	N	2	GREGORY G GREENWOOD	N7380 COUNTY RD P	WHITEWATER	COM
85	/IR 00009	250 Indian Mound Pkwy.	07/20/2010	180000	Y	2	MARY E KETTERHAGEN	250 INDIAN MOUND PKWY #1	WHITEWATER	RES
86	/L 00001	1117 W. Main St.	01/11/2010	275000	Y	2	SWD WHITEWATER, LLC	PO BOX 45	MC FARLAND	COM
87	/LAW 00006	701 Clay St. C-2	04/21/2010	47400	N	2	NANCY J COLE IRREV LIV TRUST	701 E. CLAY ST	WHITEWATER	RES
88	/LAW 00011	701 Clay St. F-1	04/09/2010	107000	Y	2	BEULAH M ROGERS	701 E CLAY ST UNIT 1F	WHITEWATER	RES
89	/LC 00006	716 Waters Edge Dr.	08/16/2010	291550	Y	2	LAWRENCE V & GWENDDA J HARRISON	716 S WATERS EDGE DR	WHITEWATER	RES
90	/MO 00008	502 Ventura Ln.	08/04/2010	185000	N	2	GLENN A & ALISON A STOLL	502 VENTURA LN	WHITEWATER	RES
91	/MO 00024	336 Buckingham Blvd.	11/03/2010	216300	N	2	US BANK	1665 PALM BEACH LAKES BLVD	WEST PALM BEACH	RES
92	/MO3 00002	1721 Turtle Mound Ln.	08/12/2010	322000	Y	2	STEVEN A & LEOTA I LARSON	1721 TURTLE MOUND LN	WHITEWATER	RES
93	/MR 00004	239 Indian Mound Pkwy.	08/27/2010	142000	Y	2	SANDRA KNUTESON	404 HOOD CT	COPELL	RES
94	/NE 00006	451 Assembly Ct.	08/20/2010	225000	Y	2	DAVID G & DEBRA K ANDERSON	451 S. ASSEMBLY CT	WHITEWATER	RES
95	/OT 00004	138 W. Main St.	10/20/2010	175000	Y	2	ILMI & ANIFE SHABANI	140 W MAIN ST	WHITEWATER	COM
96	/OT 00065	132 Center St.	11/23/2010	814300	N	2	REO, LLC	207 W MAIN ST	WHITEWATER	COM
97	/OT 00068	140 Center St.	07/30/2010	115000	Y	2	FIRE STATION 1, LLC	138 W CENTER ST	WHITEWATER	COM
98	/OT 00071	179 W. Main St.	11/23/2010	814300	N	2	TRIPLE J PROPERTIES, LLC	W335 S2539 MORRIS RD	DOUSMAN	COM
99	/OT 00071	179 W. Main St.	12/30/2010	105000	Y	2	TRIPLE J PROPERTIES, LLC	W335 S2539 MORRIS RD	DOUSMAN	COM
100	/OT 00077	143 W. Main St.	09/23/2010	814300	N	2	TRIPLE J PROPERTIES, LLC	W335 S2539 MORRIS RD	DOUSMAN	COM
101	/OT 00077	143 W. Main St.	12/10/2010	125000	Y	2	TRIPLE J PROPERTIES, LLC	W335 S2539 MORRIS RD	DOUSMAN	COM
102	/OT 00109	424 Center St.	07/27/2010	150000	N	2	BRIAN JON BUHROW	424 W CENTER ST	WHITEWATER	RES
103	/OT 00125	486 Whitewater SL	07/22/2010	83000	N	2	JACOB M WOODFORD	620 N CARROLL ST #809	MADISON	RES
104	/OT 00138	119 Center St.	12/10/2010	125000	N	2	TRIPLE J PROPERTIES, LLC	W335 S2539 MORRIS RD	DOUSMAN	COM
105	/OT 00139	121 Center St.	12/10/2010	125000	N	2	TRIPLE J PROPERTIES, LLC	W335 S2539 MORRIS RD	DOUSMAN	COM
106	/OT 00192	271 Church St.	07/22/2010	109000	N	2	JACOB M WOODFORD	620 N CARROLL ST #809	MADISON	RES
107	/PA 00010	255 Park St.	04/29/2010	122000	Y	2	LUKE E FRANCIS	255 N PARK ST	WHITEWATER	RES
108	/PB 00012	144 Maple Ln.	08/17/2010	177400	N	2	TROY J JENNIFER H PAGENKOPF	144 S MAPLE LN	WHITEWATER	RES

	A	B	C	D	E	F	G	H	I	J
109	/PBI 00007	177 Locust Ln.	06/10/2010	134900	N	2	RICHARD J DE MARASSE	177 S LOCUST ST	WHITEWATER	RES
110	/PBI 00007	177 Locust Ln.	09/29/2010	160000	N	2	RICHARD J DE MARASSE	177 S LOCUST ST	WHITEWATER	RES
111	/PBI 00021	179 Ash Ln.	07/01/2010	188500	Y	2	RAFAEL VARGAS-OLVERA	755 N TRATT ST #184	WHITEWATER	RES
112	/PBC 00005	1277 Bluff Rd. #5	07/06/2010	129900	N	2	FEDERAL NAT'L LOAN MTG CORP	7105 CORPORATE DR	PLANO	RES
113	/PC 00007	228 Queen St.	08/17/2010	127000	Y	2	THOMAS D SWAN	228 N QUEEN ST	WHITEWATER	RES
114	/PC 00017	228 Queen St.	01/19/2010	186462	N	2	DEAN A HOLLINGER	235 N NEWCOMB ST	WHITEWATER	RES
115	/S 00018	372 Fremont St.	08/13/2010	95311	Y	2	CITY OF WHITEWATER	312 W WHITEWATER ST	WHITEWATER	EXR
116	/T 00018A	529 S. Prince St.	04/08/2010	125000	Y	2	JOHN D & MARIA L SWAFFER, JR	529 S PRINCE ST	WHITEWATER	RES
117	/TR 00004	111 Whitewater St.	06/25/2010	670000	N	2	CC PROPERTY DEVELOPEMENT, LLC	111 W WHITEWATER ST	WHITEWATER	COM
118	/TR 00005	121 Whitewater St.	06/25/2010	670000	N	2	CC PROPERTY DEVELOPEMENT, LLC	111 W WHITEWATER ST	WHITEWATER	COM
119	/TR 00006	121 Whitewater St.	06/25/2010	670000	N	2	CC PROPERTY DEVELOPEMENT, LLC	111 W WHITEWATER ST	WHITEWATER	COM
120	/TR 00006A	141 Whitewater St.	06/25/2010	670000	N	2	CC PROPERTY DEVELOPEMENT, LLC	111 W WHITEWATER ST	WHITEWATER	COM
121	/TRA 00042	238 Wisconsin St.	07/01/2010	186000	Y	2	CHASE J KINCAID	238 S. WISCONSIN ST	WHITEWATER	RES
122	/TRA 00047	120 Ridge St.	08/27/2010	152000	N	2	MICHAEL J G & THU R GRAY-FOW	120 S. RIDGE ST	WHITEWATER	RES
123	/TRA 00067	335 Clay St.	11/10/2010	200000	Y	2	PHILLIP A & MARY B RODEN	335 E CLAY ST	WHITEWATER	RES
124	/TRA 00067A	331 Clay St.	04/22/2010	123000	Y	2	PHILIP A & MARY B RODEN	2111 NOYES	EVANSTON	RES
125	/TRP 00021	227 Green St.	07/19/2010	55000	Y	2	THOMAS K & DEBRA K KOPPS	W5977 LIEBERMAN RD	FORT ATKINSON	RES
126	/VTL 00005	400 Rice St. #5	05/07/2010	147000	N	2	PLATNER FAMILY TRUST	W3514 VANNOY DR	WHITEWATER	RES
127	/VTL 00007	400 Rice St. #7	04/27/2010	144000	Y	2	ISABELLE J STOLL REVOCABLE TRUST	400 S RICE ST, UNIT #7	WHITEWATER	RES
128	/VTL 00027	400 Rice St. #27	08/18/2010	140000	Y	2	MICHAEL J & GRACE D VINCIQUERRA	400 S RICE ST, UNIT #27	WHITEWATER	RES
129	/VTL1 00022	400 Rice St. #22	10/14/2010	140000	Y	2	MARY E RODRIGUEZ	400 S RICE ST	WHITEWATER	RES
130	/W 00004	1240 Salisbury Ln.	06/24/2010	155000	Y	2	CHRISTOPHER M HALE	304 E GRANT ST	WHITEWATER	RES
131	/W 00008	1237 Yoder Ln.	07/15/2010	190000	Y	2	GEOFFREY R & JACQUELINE A HALE	599 S FRANKLIN ST	WHITEWATER	RES
132	/WE 00007	351 Wisconsin St.	08/14/2010	196700	N	2	TAGGART TRUST DATED AUGUST 4, 1999	351 S WISCONSIN ST UNIT #7	WHITEWATER	RES
133	/WE1 00005	327 Clay St. #21	08/13/2010	115400	Y	2	AMY J ZELINGER	327 E CLAY ST UNIT 21	WHITEWATER	RES
134	/WE1 00013	327 Clay St. #29	07/15/2010	119661	N	2	ALAN D & DEBBIE A TOTAH	W301 N3326 WINDRUSH CIR	PEWAUKEE	RES
135	/WE1 00014	327 Clay St. #30	08/18/2010	156000	N	2	SUSAN J SUSNIK	327 E CLAY ST UNIT 30	WHITEWATER	RES
136	/WES 00016	220 Lakeview Dr.	05/26/2010	175000	Y	2	ERIN M DIERICK	220 LAKEVIEW DR	WHITEWATER	RES
137	/WES 00046	247 Amber Dr.	02/05/2010	148000	N	2	TIMOTHY J & JESSICA M KUCHTA	247 AMBER DR	WHITEWATER	RES
138	/WES1 00009	275 Lakeview Dr.	05/15/2010	189400	Y	2	EUTIMIO & HERMINIAR VASQUEZ	275 E LAKEVIEW DR	WHITEWATER	RES
139	/WES1 00034	266 Lakeview Dr.	03/26/2010	196620	Y	2	CHAD BUEHLER	266 E LAEVIEW DR	WHITEWATER	RES
140	/WES1 00036	282 Lakeview Dr.	05/12/2010	241550	Y	2	ERIC M & GEORGIA V BROWN	282 E LAKEVIEW DR	WHITEWATER	RES
141	/WESC 00003	680 Waters Edge	11/15/2010	176200	N	2	WATERS EDGE OF WHITEWATER, LLC	N7152 BOWERS RD	ELKHORN	RES
142	/WESC 00003	680 Waters Edge	12/03/2010	164900	N	2	WATERS EDGE OF WHITEWATER, LLC	N7152 BOWERS RD	ELKHORN	RES
143	/WESC 00011	626-688 Waters Edge	06/02/2010	258500	Y	2	ELLYN M DICKMANN	648 S WATERS EDGE DR	WHITEWATER	RES
144	/WESC 00016	636 Waters Edge	07/01/2010	209000	Y	2	DANIEL E & MARTHA C STOLGREN	636 S. WATERS EDGE DR - UNIT	WHITEWATER	RES
145	/WESC 00021	621 Darcy Ln.	04/30/2010	172250	Y	2	ERIC BARBER	621 DARCY LANE UNIT 21	WHITEWATER	RES
146	/WESC 00045	621 Waters Edge	04/30/2010	167000	Y	2	KARLA J GOODMAN	627 WATERS EDGE DR	WHITEWATER	RES
147	/WP 00016	1215 Court	10/14/2010	140000	Y	2	CHAD J & SARA L SIMES	1215 W COURT ST	WHITEWATER	RES
148	/WP 00032	439 Pleasant St.	02/10/2010	160000	Y	2	MICHAEL J & JEAN M WOLLER	439 S PLEASANT ST	WHITEWATER	RES
149	/WPB 00009	224 Maple Ln.	08/20/2010	278400	N	2	DOUGLAS & SHERENE HOEFT	224 S MAPLE LN	WHITEWATER	RES
150	/WPB 00009	224 Maple Ln.	11/12/2010	162900	N	2	DOUGLAS & SHERENE HOEFT	224 S MAPLE LN	WHITEWATER	RES
151	/WPB 00032	222 Ash Ln.	10/19/2010	181000	Y	2	DALE W & ROXANNE PRAH	222 S. ASH LN	WHITEWATER	RES
152	/WPB 00038	1365 Jakes Way	01/14/2010	206700	N	2	FEDERAL HOME LOAN MTG CORP	7105 CORPORATE DR	PLANO	RES
153	/WSS 00030	315 Jefferson St.	08/01/2010	129000	Y	2	ROSANNE BELAIR	315 N JEFFERSON ST	WHITEWATER	RES
154	/WUP 00003B	814 Commercial Ave.	05/24/2010	270000	Y	2	DR PLASTICS, INC	W9390 HIGHWAY 59	WHITEWATER	MAN
155	/WUP 00014	vacant land on Newcomb St.	06/08/2010	210000	N	1	CITY OF WHITEWATER	312 W WHITEWATER ST	WHITEWATER	RES
156	/WUP 00018	vacant land - AG	05/12/2010	88200	N	1	CITY OF WHITEWATER	PO BOX 178	WHITEWATER	RES
157	/WUP 00052	217 Fremont St.	06/30/2010	165000	Y	2	WILLIAM THOMAS ATKINSON II	217 N FREMONT ST	WHITEWATER	RES
158	/WUP 00089	314 W. North St.	01/20/2010	102000	N	2	MIKE & JEAN'S MONKEY BUSINESS, LLC	439 PLEASANT ST	WHITEWATER	RES
159	/WUP 00098S	vacant lot behind 201 Esterh	12/22/2010	110000	N	1	GEOFFREY R & JACQUELINE A HALE	599 S FRANKLIN ST	WHITEWATER	RES
160	/WUP 00170	1036 W. Main St.	06/01/2010	450000	N	2	CERANSKE PROPERTY MNGMT, LLC	N9503 WOODWARD RD	WHITEWATER	COM
161	/WUP 00172B	1019 W. Florence St.	11/11/2010	300000	Y	2	DLK ENTERPRISES, INC	PO BOX 239	WHITEWATER	RES
162	/WUP 00172C	165 N. Tratt St.	09/13/2010	152500	Y	2	DLK ENTERPRISES, INC	PO BOX 239	WHITEWATER	RES

	A	B	C	D	E	F	G	H	I	J
163	AWUP 00172E	Thin strip of land along 134	08/18/2010	155000	Y	2	CHASE J KINCAID	W1322 S SHORE DR	PALMYA	RES
164	AWUP 00176	150 N. Prince St.	08/05/2010	300000	Y	2	DLK ENTERPRISES, INC	PO BOX 239	WHITEWATER	RES
165	AWUP 00177	158 N. Prince St.	07/15/2010	155000	N	2	DLK ENTERPRISES, INC	PO BOX 239	WHITEWATER	RES
166	AWUP 00177A	166 N. Prince St.	07/15/2010	295000	N	2	DLK ENTERPRISES, INC	PO BOX 239	WHITEWATER	RES
167	AWUP 00178A	1018 W. Florence St.	12/15/2010	188000	Y	2	CATCON WHITEWATER, LLC	225 E MASON ST - STE 600	MILWAUKEE	RES
168	AWUP 00178B	1010 Florence St.	06/11/2010	200000	Y	2	JOHN J TINCHER	N1190 COUNTY HIGHWAY N	WHITEWATER	RES
169	AWUP 00178C	1006 Florence St.	09/29/2010	177000	Y	2	CATCON WHITEWATER, LLC	225 E MASON ST	MILWAUKEE	RES
170	AWUP 00179	1024 Florence St.	06/01/2010	149000	Y	2	WHITEWATER DEVELOPMENT, LLC	BOX 239	WHITEWATER	RES
171	AWUP 00186A	Between 1107 W. Main and	01/11/2010	275000	Y	2	SWD WHITEWATER, LLC	PO BOX 45	MC FARLAND	RES
172	AWUP 00187	124 S. Prince St.	01/28/2010	100	N	1	PRINCE STREET RENTAL, LLC	W9597 BREIDSAN HILLS DR	WHITEWATER	RES
173	AWUP 00187	124 S. Prince St.	01/28/2010	252100	N	2	PRINCE STREET RENTAL, LLC	W9597 BREIDSAN HILLS DR	WHITEWATER	RES
174	AWUP 00188	130 S. Prince St.	01/28/2010	281500	Y	2	PRINCE STREET RENTALS, LLC	W9597 BREIDSAN HILLS DR	WHITEWATER	RES
175	AWUP 00189	140 S. Prince St.	01/28/2010	281500	Y	2	PRINCE STREET RENTAL, LLC	W9597 BREIDSAN HILLS DR	WHITEWATER	RES
176	AWUP 00189	140 S. Prince St.	01/29/2010	100	N	1	PRINCE STREET RENTAL, LLC	W9597 BREIDSAN HILLS DR	WHITEWATER	RES
177	AWUP 00190B	1081 W. Blackhawk Dr.	01/29/2010	100	N	2	BROOKDALE MANOR COMPANY, LLC	513 W. CENTER ST	WHITEWATER	COM
178	AWUP 00191	174 S. Prince / 1006 Highlar	06/02/2010	220000	Y	2	QIAN VENTURES, LLC	1005 W MAIN ST	WHITEWATER	RES
179	AWUP 00215A	1162 Walworth Ave.	03/08/2010	55000	N	2	JOHN M & SUSAN K HANEKAMP	N9440 HOWARD RD	WHITEWATER	RES
180	AWUP 00215A	1162 Walworth Ave.	03/08/2010	55000	N	2	JOHN M & SUSAN K HANEKAMP	N9440 HOWARD RD	WHITEWATER	RES
181	AWUP 00215A	1162 Walworth Ave.	03/08/2010	55000	N	2	JOHN M & SUSAN K HANEKAMP	N9440 HOWARD RD	WHITEWATER	RES
182	AWUP 00217A	1139 Highland St.	05/14/2010	155500	Y	2	MARK E & DOROTHY L PROUTY	1139 W. HIGHLAND ST.	WHITEWATER	RES
183	AWUP 00228	118 Summit St.	09/16/2010	370000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W. MAIN ST	WHITEWATER	EXR
184	AWUP 00312A	1005 Walworth Ave.	02/10/2010	70000	N	2	ALLEN J TANIS	1232 W WALWORTH AVE	WHITEWATER	RES
185	AWUP 00313	1011 Walworth Ave.	06/11/2010	78000	N	2	NOREEN K LAMSAM	1011 W WALWORTH AVE	WHITEWATER	RES
186	05153141010	vacant - corner of Bloomingf	09/16/2010	1056000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W MAIN ST	WHITEWATER	RES
187	05153141012	vacant lot - Black River Ct.	09/16/2010	1056000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W MAIN ST	WHITEWATER	RES
188	05153141013	vacant lot - Black River Ct.	09/16/2010	1056000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W MAIN ST	WHITEWATER	RES
189	05153141016	vacant lot - Black River Ct.	09/16/2010	1056000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W MAIN ST	WHITEWATER	RES
190	05153141017	vacant lot - Black River Ct.	09/16/2010	1056000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W MAIN ST	WHITEWATER	RES
191	05153141018	vacant lot - Black River Ct.	09/16/2010	1056000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W MAIN ST	WHITEWATER	RES
192	05153141020	vacant lot - Black River Ct.	09/16/2010	1056000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W MAIN ST	WHITEWATER	RES
193	05153141021	vacant lot - Black River Ct.	09/16/2010	1056000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W MAIN ST	WHITEWATER	RES
194	05153141023	1223 Black River / 1273 Blac	04/05/2010	172500	Y	2	STEVEN M RUNNOE	1273 BLACK RIVER CT	WHITEWATER	RES
195	05153141024	vacant lot - Black River Ct.	09/16/2010	1056000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W MAIN ST	WHITEWATER	RES
196	05153141026	vacant lot - Black River Ct.	09/16/2010	1056000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W MAIN ST	WHITEWATER	RES
197	05153141027	vacant lot - Black River Ct.	09/16/2010	1056000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W MAIN ST	WHITEWATER	RES
198	05153141052	vacant lot - Tower Hill Pass	09/16/2010	1056000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W MAIN ST	WHITEWATER	RES
199	05153141053	vacant lot - Tower Hill Pass	09/16/2010	1056000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W MAIN ST	WHITEWATER	RES
200	05153141054	vacant lot - Tower Hill Pass	09/16/2010	1056000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W MAIN ST	WHITEWATER	RES
201	05153141056	vacant lot - Tower Hill Pass	09/16/2010	1056000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W MAIN ST	WHITEWATER	RES
202	05153141067	1254 Peninsula	07/16/2010	178000	Y	2	ROBERT K KUZOFF	1254 PENINSULA LN	WHITEWATER	RES
203	05153141069	vacant lot - corner of Tower	09/16/2010	1056000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W MAIN ST	WHITEWATER	RES
204	05153141071	vacant lot - Tower Hill Pass	09/16/2010	1056000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W MAIN ST	WHITEWATER	RES
205	05153141081	vacant lot - Bloomingfield	09/16/2010	1056000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W MAIN ST	WHITEWATER	RES
206	05153141083	vacant lot - corner of Blue M	09/16/2010	1056000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W MAIN ST	WHITEWATER	RES
207	05153141084	vacant lot - Blue Mounds	09/16/2010	1056000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W MAIN ST	WHITEWATER	RES
208	05153141085	vacant lot - Blue Mounds	09/16/2010	1056000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W MAIN ST	WHITEWATER	RES
209	05153141101	vacant lot - corner of Stonefi	09/16/2010	1056000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W MAIN ST	WHITEWATER	RES
210	05153231010	670-672 Walton Dr.	09/30/2010	700000	Y	1	SCOTT & CINDY G & L EHLERT	291 COBURN LN	WHITEWATER	RES
211	05153231011	682 Walton Dr.	11/10/2010	150000	Y	2	TIMOTHY T UNOLD	682 WALTON DR	WHITEWATER	RES
212	05153231013	690-692 Walton Dr.	08/04/2010	170000	Y	2	MILLER JT REV TRUST	3024 HARTWICKE DR	FRITCHBURG	RES
213	05153231019	815-817 Walton Dr.	09/30/2010	700000	Y	2	SCOTT & CINDY G & L EHLERT	291 COBURN LN	WHITEWATER	RES
214	05153232005	1180 Bloomingfield Dr. #101	04/01/2010	128000	Y	2	ROMELLE K KOCH	1180 BLOOMING FIELD #101	WHITEWATER	RES
215	05153232036	1252 Black River	09/16/2010	1056000	N	1	WARHAWK REAL ESTATE FOUNDATION, LLC	800 W MAIN ST	WHITEWATER	RES
216	05153232060	622 Foxglove Ln.	04/30/2010	355000	Y	2	KAD, LLC	1690 MOUND VIEW PLACE	WHITEWATER	COM

	A	B	C	D	E	F	G	H	I	J
217	05153234004	532-534 Walton Dr.	09/30/2010	700000	Y		2 SCOTT & CINDY G & L EHLERT	291 COBURN LN	WHITEWATER	RES
218	05153234006	552-556 Walton Dr.	09/30/2010	700000	Y		2 SCOTT & CINDY G & L EHLERT	291 COBURN LN	WHITEWATER	RES
219	05153234028	507-509 Walton Dr.	09/30/2010	700000	Y		2 SCOTT & CINDY G & L EHLERT	291 COBURN LN	WHITEWATER	RES

**RESOLUTION AUTHORIZING THE SIGNING OF A QUIT CLAIM DEED
AND RECEIVING A QUIT CLAIM DEED CONCERNING THE CITY OF
WHITEWATER CRAVATH STREET WATER TOWER REAL ESTATE**

WHEREAS, the City of Whitewater is the owner of a water tower situated on real estate located on Cravath Street in the City of Whitewater, and

WHEREAS, it has been determined that when the City of Whitewater acquired the land on which the water tower is located in 1973 and 1976 there were serious chain of title defects in the real estate received by the City, and

WHEREAS, the chain of title defects have caused title problems for the real estate in the area throughout the years, and

WHEREAS, the City, in an effort to correct the problems, has caused a survey of the property in the area to be completed, and

WHEREAS, the surveyor has recommended that the City and the Arnold Estate exchange quit claim deeds in order to correct the real estate title problems in the area, and

WHEREAS, it is in the City of Whitewater's best interest to exchange quit claim deeds with the Arnold Estate.

Now, therefore, **BE IT RESOLVED**, subject to the approval of the City of Whitewater Plan Commission, as follows:

1. The City Manager and the City Clerk of the City of Whitewater are hereby authorized to sign the attached Quit Claim Deed granting the City's interest (if any) in Parcel A to the Arnold Estate.

2. The City Manager and the City Clerk of the City of Whitewater are hereby authorized to accept a Quit Claim Deed from the Arnold Estate granting the Arnold Estate's interest in Parcel C (if any) to the City of Whitewater.

Resolution introduced by Councilmember _____,
who moved its adoption. Resolution seconded by Councilmember _____.

AYES:

NOES:

Kevin Brunner, City Manager

ABSENT:

Michele R. Smith, City Clerk

ADOPTED:

QUIT CLAIM DEED

Document Number

THIS QUIT CLAIM DEED made and entered into by and between the City of Whitewater, Wisconsin, a municipal corporation located in Walworth and Jefferson Counties, Wisconsin (hereinafter referred to as the "City"), and John K. Arnold, as Personal Representative of the Estate of Jean A. Arnold, Deceased (hereinafter referred to as the "Estate"). The City hereby quit claims to the Estate, the real estate located in the City of Whitewater, Walworth County, State of Wisconsin, more particularly described as "Parcel A" described below. The Estate hereby quit claims to the City, the real estate more particularly described as "Parcel C" below.

Parcel A:

Lot 2 and part of Lot 3, Block 5 of Dann's Addition and part of the Southwest 1/4 of the Northeast 1/4 of Section 4, Town 4 North,

Range 15 East, City of Whitewater, Walworth County, Wisconsin described as follows: Commencing at the Northeast corner of a parcel of land known as Engebretsen's Land, which parcel is described in a warranty deed from George Dann and L.J. Dann, his wife, to Andrew Engebretsen

recorded in Volume 63 of Deeds at page 253, Walworth County Records; Thence S 3°59'00" E along the East line of Engebretsen 3.75 feet to a set iron pipe and the point of beginning; Thence continue S 3°59'00" E along said East line and formerly the East line of H.W. Bentson's and Borrie Bentson's lands 280.25 feet to a found iron rod on the North line of Block 5, Dann's Addition; Thence S 84°43'21" W along said North line 72.60 feet to a set iron pipe at the Northwest corner of Lot 2, Block 5 of Dann's Addition; Thence S 03°59'00" E along the West line of said Lot 2, 184.93 feet to a set cut cross on the South line of Block 5 of Dann's Addition and the Northerly right-of-way line of Cravath Street; Thence N 84°43'21" E along the south line of said Block 5, 149.90 feet to a set iron pipe; Thence N 3°59'00" W 367.00 feet to a set iron pipe; Thence N 42°41'30" W 123.58 feet to the point of beginning.

Parcel A contains 45,577 square feet or 1.0463 acres of land, more or less.
Tax Parcel Numbers: /DA 00028 and /WUP 00023A (See explanation below)

Parcel C:

Lot 1 of Certified Survey Map No. 318 located in Southwest 1/4 of the Northeast 1/4 of Section 4, Town 4 North, Range 15 East, City of Whitewater, Walworth County, Wisconsin; ALSO, a part of Lot 3, Block 5 of Dann's Addition and a parcel of land all located in part of the Southwest 1/4 of the Northeast 1/4 of Section 4, Town 4 North, Range 15 East, City of Whitewater, Walworth County, Wisconsin described as follows: Commencing at the Southwest corner of said Lot 1 of Certified Survey Map No. 318; Thence N 07°19'17" E along the West line of Certified Survey Map No. 318, 33.03 feet to the intersection of the Northerly right-of-way line of Cravath Street and the Point of Beginning; Thence S 84°43'21" W along said right-of-way 54.81 feet to a set iron pipe; Thence N 03°59'00" W 367.00 feet to a set iron pipe; Thence S 42°41'30" E 57.72 feet to a set iron pipe at the North corner of said Certified Survey Map; Thence S 07°19'17" E along the West line of Certified Survey Map No. 318, 321.28 feet to the Point of Beginning.

Parcel C contains 40,106 square feet of land more or less.

Tax Parcel Numbers: /A 31800001, /DA 00028A, /WUP 00023 and part of /WUP 00024A (See explanation below)

Due to certain ambiguities and overlaps in prior legal descriptions for Parcel A and Parcel C, and ambiguities in descriptions of lands abutting upon that portion of the westerly boundary of Parcel A described above lying northerly of the North line of Block 5 of Dann's Addition to the City of Whitewater, the above-described lands have been surveyed by Mark L. Miritz and the above legal descriptions for Parcel A and Parcel C have been established based upon said survey dated February 10, 2011. The City is joining in the execution and delivery of this Quit Claim Deed to establish and confirm that the City claims no ownership interest in Parcel A described above, and as an acknowledgment of the Estate's claim of ownership of Parcel A as described above. The Estate is joining in the execution and delivery of this Quit Claim Deed for purposes of establishing that the Estate claims no ownership in Parcel C described above and for purposes of acknowledging the City's claim to ownership of Parcel C described above.

RETURN TO:

SIMON LAW OFFICE
304 West Main Street
Whitewater, WI 53190

/DA 00028, /WUP 00023A,
/A 31800001, /DA 00028A,
/WUP 00023 & /WUP 00024A
(Parcel Identification Number)

Explanation as to Tax Parcel Numbers: The existing tax parcel legal description for Parcel /WUP 00023A contains errors: The language "W 3 CHS 9 LKS TO N LN CRAVATH ST" should read "S 3 CHS 9 LKS TO N LN CRAVATH ST" and fails to set forth immediately following the word "POB", the following exception "EXC /DA-28"; the existing tax parcel legal descriptions for Parcel /WUP 00024A and Parcel /WUP 00023A (with foregoing corrections) overlap in that the tax legal description for Parcel /WUP 00024A fails to set forth, immediately following the word "POB", the following exception: EXC /WUP-23A DESC IN VOL 516 DEEDS PG 375 WCR. Due to tax parcel mapping errors, existing tax parcel maps fails to reflect Tax Parcel /WUP 00023A, but rather, reflects lands actually included in the tax legal description for Parcel /WUP 00023A (corrected as noted above) as being part of Parcel /WUP 00024A and /WUP 00023 as currently mapped. An existing overlap in legal descriptions and the tax legal descriptions for Parcel /WUP 00023A and Parcel /WUP 00022A also exists (said overlap is described as Parcel "B" in the survey by Mark L. Miritz dated 2-10-11 referred to above), which overlap is being eliminated and corrected by separate quit claim deed of said overlap area from Estate to Glen A. Edwards and Maureen Edwards, current owners of Parcel /WUP 00022A; the as-surveyed legal description of Parcel A set forth above in this Deed excludes such area of legal description overlap being eliminated and corrected by such separate quit claim deed. The as-surveyed legal description of Parcel C set forth in this Deed includes lands, if any, lying between Parcels /WUP 00023 and /WUP 00024, and easterly of the East line of Parcel A described above and westerly of the westerly line of Parcel /A 31800001.

This is not homestead property.

THIS DEED is executed by the City and the Estate without monetary consideration to either party, and since the Estate already claims ownership of Parcel A under existing conveyances, and since the City already claims ownership of Parcel C, the value of interest in real estate actually conveyed by this Deed is nominal.

Dated this ___ day of _____, 2011. JEAN A. ARNOLD ESTATE

By _____ (SEAL)
John K. Arnold, Personal Representative

Dated this ___ day of _____, 2011. CITY OF WHITEWATER, WISCONSIN

By _____ (SEAL)
Kevin M. Brunner, City Manager

Attest:

Michele R. Smith, City Clerk (SEAL)

AUTHENTICATION

Signature of John K. Arnold, as Personal Representative of the Estate of Jean A. Arnold, Deceased, authenticated this ___ day of _____, 2011.

Mitchell J. Simon, Member
State Bar of Wisconsin

AUTHENTICATION

Signatures of Kevin M. Brunner, City of Manager of, and Michele R. Smith, City Clerk of, the City of Whitewater, Wisconsin, a municipal corporation located in Walworth and Jefferson Counties, Wisconsin, authenticated this ___ day of _____, 2011.

Wallace K. McDonell, Member
State Bar of Wisconsin

INSTRUMENT DRAFTED BY:
Mitchell J. Simon, Attorney at Law
State Bar No. 01015249
304 West Main Street
Whitewater, WI 53190

ELECTRONIC REAL ESTATE TRANSFER RECEIPT
 WISCONSIN DEPARTMENT OF REVENUE


1PEVB

INSTRUCTIONS

- Grantors and grantees must review this receipt, noting grantor and grantee responsibilities.
- Mail or deliver the following items to:
Walworth County Register of Deeds, 100 W. WALWORTH ST, PO BOX 995, ELKHORN, WI 53121-0995
 - This receipt page, along with a transfer fee of \$0.00.
 - The deed or instrument of conveyance, along with a recording fee of \$30.00 regardless of the number of pages.

To view the details of the real estate transfer return online, go to <https://ww2.revenue.wi.gov/RETRWebPublic/application>. You will need to know the receipt number, the total value of the real estate transferred, and the last name of one grantor or grantee.

Receipt **1PEVB**. Filed February 10, 2011, 3:18 PM - **Walworth County**. Conveyance date **2011-02-11**.

Value transferred	\$100	Transfer fee	\$0.00
Value subject to fee	\$0	Fee exemption number	13

Grantors City of Whitewater, Wisconsin; Jean A. Arnold Estate

Grantees Jean A. Arnold Estate; City of Whitewater, Wisconsin

Tax bill address Jean A. Arnold Estate/City of Whitewater, Wisconsin, 414 East Cravath/P.O. Box 178, Whitewater, Wisconsin 53190

Property Location East Cravath - Vacant (**City of Whitewater**)

Parcels /DA 00028 (S4/T04N/R15E), /WUP 00023A (S4/T04N/R15E), /A 31800001 (S4/T04N/R15E), /DA 00028A (S4/T04N/R15E), /WUP 00023 (S4/T04N/R15E), /WUP 00024A (S4/T04N/R15E)

Short legal description Parcel A: Lot 2 and part of Lot 3, Block 5 of Dann's Addition and part of the Southwest 1/4 of the Northeast 1/4 of Section 4, Town 4 North, Range 15 East, City of Whitewater, Walworth County, Wisconsin described as follows: Commencing at the North

Grantor responsibilities: Grantors are responsible for paying the proper fee amount—verify the total property value, fee amount and fee exemption before sending this receipt to the county Register of Deeds.¹

Grantee responsibilities: Grantees assert that this property is not a primary residence², and that the property is not subject to weatherization standards with exclusion code "W-3".³

Preparer Mitchell J. Simon, Esq., 262-473-6940, bmiller@netwurx.net

Grantor agent Kevin M. Bruner, City Manager, 262-473-0500

Grantee agent John K. Arnold, Personal Representative, 262-749-1408

If you have any questions about the Real Estate Transfer Return visit the Real Estate Transfer Web site at <http://www.dor.state.wi.us/ust/retrn.html>. You can also contact your County Register of Deeds (see <http://www.wrda.org/>).

Information on the real estate transfer return is used to administer Wisconsin's laws of income tax, real estate transfers, rental unit energy efficiency, lottery tax credit and general property tax. The transfer of Wisconsin real estate in a taxable transaction must be reported on your Wisconsin income tax return. This is true whether you were a resident, a part-year resident, or a nonresident of Wisconsin. If you are a nonresident of Wisconsin, you must file Form 1NPR to report the sale.

¹ Penalties for use of an improper exemption are imposed per s. 77.26(8), Stats. Penalties for falsifying the property value are imposed per s. 77.27, Stats.

² Penalties for improperly claiming the Lottery & Gaming Credit as Primary Residence are imposed per Chapter Tax 20.19.

³ Penalties relating to Weatherization claims are imposed per s. 101.122, Stats.

* For more information see Chapter COMM67, s. 67.03 and 67.04.

RESOLUTION ADOPTING "25X25" PLAN FOR ENERGY INDEPENDENCE

WHEREAS, the City of Whitewater and the Whitewater Unified School District have made a commitment to uphold energy and sustainability as a community and operational policy; and

WHEREAS, in 2010 the City of Whitewater partnered with the Whitewater Unified School District and the Wisconsin Office of Energy Independence to establish the following goals:

1. Generating 25% of electricity and transportation fuels from renewable sources by 2025 ("25x25")
2. Capturing 10% of the emerging bio-industry and renewal energy market by 2030
3. Becoming a national leader in groundbreaking energy research; and

WHEREAS, the Whitewater Common Council has taken numerous actions in recent years to have its facilities become more energy efficient and has indicated its support for renewable energy and the investigation of alternative fuels when it adopted the U.S. Conference of Mayors Resolution on Global Climate Change in 2006; and

WHEREAS, the 25x25 Energy Independence Team developed a general approach to achieving the 25x25 goal; and

WHEREAS, the following goals are identified in the 25x25 Plan for Energy Independence:

1. Improve Energy Efficiency
2. See Opportunities for Conservation
3. Utilize Renewable Energy
4. Investigate Fuel-Efficient and Alternative Fuel Vehicles
5. Sustainable Economic Development
6. Education and Outreach; and

WHEREAS, the City of Whitewater recognizes the pathway to achieving the 25x25 goals involves short-, medium-, and long term strategies to reduce energy consumption and achieve greater utilization of renewable energy; and

WHEREAS, upon adoption of the 25x25 Plan for Energy Independence, the Whitewater Common Council endorses the strategies to reduce energy consumption; and

NOW THEREFORE BE IT RESOLVED by the Common Council of the City of Whitewater, Walworth and Jefferson Counties, Wisconsin that the City of Whitewater declares its intention to achieve the 25x25 goal; and

BE IT FURTHER RESOLVED, that City of Whitewater hereby adopts the 25x25 Plan for Energy Independence.

* R-2

2010
Wisconsin Energy Independent
Community Partnership

25 x 25 Plan for Energy Independence

City of Whitewater
&
Whitewater Unified School District

Issue Date: December 31, 2010

Wisconsin Office of Energy Independence

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City of Whitewater 25x25 Resolution

City of Whitewater U.S. Mayor’s Climate Change Protection Agreement

Whitewater School District Energy Policies

1. 25x25 Project Overview

Introduction

The Wisconsin Office of Energy Independence (OEI) administers energy programs to assist Wisconsin to profitably and sustainably promote energy efficiency and renewable energy resources. The goal of the Wisconsin Energy Independent Community Partnership administered by the OEI is to effectively increase energy independent assessments for Wisconsin communities. Currently, there are many communities across the State of Wisconsin interested in implementing and adopting renewable energy and energy efficient projects. This program will assist 10-15 communities that could be potential pilots or models for completing an energy independence assessment, allowing the community to then move forward with energy efficiency and/or renewable energy projects.

Definition

- Energy Independent Community (EIC) – a community that is willing to set a goal of “25 by 25” to increase our energy independence, and promote a sustainable energy policy for the State of Wisconsin

Objectives

The objectives of the Wisconsin Energy Independent Community Partnership are to:

- Increase the use of renewable energy and renewable fuels by 25% by 2025 across the State of Wisconsin.
- Increase and promote public awareness regarding the benefits of increased energy conservation, energy efficiency, and renewable energy use by counties and municipalities around the state. These benefits include, but are not limited to: clean air and water, intelligent land management, rural and urban economic development, as well as state and national energy independence.

Eligible Participants

Applicant must be a Wisconsin county, city, village or town that has shown willingness to improve the community's efforts related to energy conservation, efficiency and potential renewable opportunities. Applicants, if they are responsible for their own municipal water, sewer, or electrical system, must be in compliance with all appropriate state and federal regulations.

The City of Whitewater (City) partnered with the Whitewater Unified School District (District) to submit an application to receive funding support under the 2010 EIC plan grant opportunity. The City and District are required to collect electricity, natural gas, and transportation fuel consumption data from the past three years and develop a plan by December 31, 2010 that would identify an action plan to achieve 25x25 goals. This report (Plan) is the resultant deliverable to the Wisconsin Office of Energy Independence to fulfill grant requirements. They City and District were awarded a \$45,000 planning grant to complete this project.

City of Whitewater

The City of Whitewater is a growing city located in southeast Wisconsin, with a 2010 population estimate of 14,454. Population has increased 7.6 percent since 2000, and is estimated to increase to approximately 15,664 residents by 2025. The City of Whitewater occupies the northwest corner of

Walworth County, and also occupies a small portion of Jefferson County. The City is home to the University of Wisconsin – Whitewater, the new Whitewater University Technology Park, and a rejuvenated and vibrant historic downtown.

The City of Whitewater joined the Energy Independent Communities Partnership with City Council passage of a 25 x 25 Resolution on October 23, 2009. A copy of this resolution is included as an attachment to this report.

The City of Whitewater is recognized as a leader in environmental stewardship in the State and region. In December, 2005, the City of Whitewater Council passed a resolution supporting the U.S. Conference of Mayor's Climate Protection Agreement (included as an attachment to this report). Our forward-thinking municipal comprehensive plan, passed in 2010, incorporates and emphasizes elements of sustainability throughout. Each chapter of the plan directly highlights strategies to pursue sustainability goals. Presently, in December 2010, the City is considering becoming one of the first communities in the Wisconsin DNR's Green Tier Legacy Community program, reflecting ongoing commitment to environmental stewardship and resource footprint reduction. This DNR program welcomed the first five charter communities in November 2010.

The City has identified emerging sectors relating to the broader sustainability transition, including energy efficiency and generation component manufacturing, design, and services; water quality and efficiency products; alternative transportation, such as cycling; as well as bio- and information technology, as priority economic growth foci. The City recognizes that supporting and attracting businesses in these sectors, and improving environmental performance of existing businesses, not only will lead to more economic opportunity for our citizens, but also foster innovation and expansion in businesses that share our environmental ethic. Part of undertaking this 25x25 planning exercise is not only to improve municipal operations, but in partnership with the Whitewater Unified School District and other key stakeholders, lead by example and provide education and outreach of best practices throughout the community.

Whitewater Unified School District

The Whitewater Unified School District provides K-12 education to residents of the City of Whitewater and surrounding area. In addition to the City of Whitewater, district territory also includes the Town of Whitewater, most of the Towns of Richmond and La Grange in Walworth County; most of the Town of Lima and the eastern portion of the Town of Johnsontown in Rock County; a small portion of the Koshkonong Township and most of Cold Springs Township in Jefferson County.

Enrollment in the District is 2,033 in 2010, up from 941 in 2001 (WI Department of Administration, 2010). The District operates six buildings: High School, Middle School, Central Office Building, and three elementary schools: Washington, Lincoln, and Lakeview.

The Whitewater Unified School District first adopted an Energy Conservation Statement in 1985, which was subsequently revised in 2000. That Statement is included as an attachment to this plan.

In recent years, the District has worked more closely with the City on cooperative efforts, such as funding the Whitewater Aquatic Center, and undertaking this energy assessment and planning project. This 25x25

planning effort has provided the opportunity and identified future efforts around energy and sustainability for the District to collaborate with the City, University, and other stakeholders.

Process

The Whitewater Energy Team (Team) began meeting in February, 2010, and draws its ten formal members from City and District executives and staff, as well as representatives from the University of Wisconsin – Whitewater, WE Energies, and University of Wisconsin – Extension. A number of additional persons participated throughout the process to add value and content to the process and plan. Whitewater Energy Team roster is included in Chapter 11 of this plan report.

The Team is charged with carrying out the 25x25 planning process by assessing present conditions, investigating energy efficiency and conservation best practices, exploring renewable energy options, building partnerships, and increasing staff awareness and capacity to strategically approach energy as a cost savings, environmental, and economic development issue.

The Whitewater Energy Planning Team took an inclusive, capacity building approach to study energy options for the City and District. The Team sought and continues to seek to build relationships with key stakeholders in the City and region, including the University of Wisconsin – Whitewater, UW Extension, and regional municipalities interested and/or active in energy planning. The Team is aware that relationships and cooperation will be critical to the success of this plan and future efforts.

The first step in the planning process was to collect energy consumption data, including electricity, natural gas, and liquid transportation fuels (more about this in Chapter 2). The Team worked with WE Energies to provide historical data from the City and District facilities, and without their assistance this exercise could not have been completed. The electrical and natural gas data was entered in the U.S. Environmental Protection Agency Portfolio Manager online software platform, which provides a method to track, benchmark, and compare consumption in specific facilities.

The Energy Center of Wisconsin, an independent non-profit research and consulting firm, was contracted by the Office of Energy Independence to build an energy demand modeling platform, to which data from Portfolio Manager was transferred, as a tool provide projections of energy demand conditions in 2025 based upon energy efficiency and renewable energy measures. In a nutshell, the tool was used to estimate a total 2009 energy use baseline to provide an assessment of current consumption. Next, the tool estimates growth in energy demand based upon historical energy use and future population projections, and allows the user to enter projects predicated to be completed in a particular timeframe, calculates how the 2009 energy use baseline will be impacted and how this reflects projected total energy demand and renewable energy used in 2025. This tool provides insight to the Team to inform decisions as to how specific projects, as well as the broader effort, impacts energy consumption and track progress toward the 25x25 goal. This tool was used as the official benchmark to determine progress toward achieving the 25x25 goal, as outlined in this plan grant commitment.

The next step in the assessment process was to determine the present state of facilities, building systems, equipment, and other infrastructure that impacts energy consumption. The City completed this process by relying upon municipal staff knowledge of facilities, and solicited estimates from third-party contractors on specific potential energy savings projects. A representative from Focus on Energy also

walked through most City facilities and provided rough estimates for potential energy savings projects, which informed City staff where estimates should be solicited. The City executed a performance contract with Honeywell in 2005, which provided a facilities baseline and resulted in energy savings, and the 2010 assessment activities built upon those successes. The City also benefited from applying for and receiving an Energy Efficiency and Conservation Block Grant from the American Recovery and Reinvestment Act of 2009, as many building systems were studied for energy savings opportunities at that time.

The District chose to contract with Vesta Technologies Inc. to conduct complete facility energy assessments to determine opportunities for improvement. The Whitewater Aquatic Center, attached to the Whitewater High School and governed by an independent board, also selected Vesta to audit the facility.

The City and District were in the process of studying or undertaking projects independent of this 25x25 energy planning process, which supported activities and added capacity to the effort. These include the Whitewater Innovation Center and Whitewater University Technology Park, improvements at the Wastewater Treatment Plant, and others.

As the energy baseline model was built and facility assessments completed, the Energy Team, as well as other decision making bodies, began to act on information to implement projects and plan to undertake additional projects in future budget years. Those projects that were completed during the planning process are noted as such in Chapters 4 and 6, along with all projects considered for implementation.

The planning processes that lead to the creation of this Plan did not include significant outreach to citizens and private sector businesses. The availability of staff and volunteers prohibited a concerted outreach effort while moving ahead on assessment and planning of City and District efforts. The intent is to turn attention to education and outreach to citizens and businesses while projects outlined in this Plan are implemented in 2011. An outline of the approach and expected education and outreach activities is included in Chapter 10 in this Plan.

This Energy Independent Communities 25x25 Plan for Energy Independence is the contractually obligated report and deliverable outlining the City and District's assessment, baseline, and project plan to achieve the 25x25 goal of achieving 25 percent renewable energy utilization in 2025.

Timeline

The accompanying timeline displays the progression of major activities and events of the Whitewater 25x25 energy planning process leading to completion of this report.

October 23, 2009	City of Whitewater 25x25 Resolution Adopted by Common Council
December 15, 2009	25x25 Plan Grant Applications Submitted
February 4, 2010	25x25 Plan Grant Award Notification
February 23, 2010	First Whitewater Energy Team Meeting
March, 2010 – June, 2010	Collection of City and District Baseline Energy Use
April 7, 2010	Energy Independent Communities Quarterly Meeting, Eau Claire, WI
June, 2010	Focus on Energy Facility Visits
August 4, 2010	Energy Independent Communities Quarterly Meeting, Kaukauna, WI

2010 Wisconsin Energy Independent Community Partnership

October – November, 2010	Municipal and District project estimates by private contractors
October, 2010 – January, 2011	Energy Efficiency & Conservation Block Grant Projects Completed
November 11, 2010	Cooperative Outreach Event: City of Jefferson - City of Whitewater Energy Initiative Kickoff, Jefferson, WI
December 15, 2010	Energy Independent Communities Quarterly Meeting, Waukesha, WI; Whitewater 25x25 Plan Presentation
December 31, 2010	Energy Plan due to Office of Energy Independence

This energy plan, or a revised format, is expected to be considered by the City of Whitewater Common Council and by the Whitewater Unified School District Board in 2011 for endorsement as policy documents.

Commitment to Continual Improvement

The City of Whitewater and Whitewater Unified School District have each made a commitment to uphold energy and sustainability as a community and operational priority. The creation and adoption of this plan affirms these values and creates a strategy to make continuous improvement toward energy and cost reduction and utilize renewable sources of energy. To ensure progress is continual and long-term, the City and District are committed to actively implementing this plan, tracking progress, and to revisit the plan regularly as conditions and technology change. Further, this commitment affirms:

- Strengthen existing partnerships, and seek to form new ones, to implement projects and carry the sustainability mission forward.
- Annual public presentations to the Common Council and School Board highlighting successes and progress on environmental benchmarks.
- Proactively seek grant and other funding and financing opportunities to assist with project implementation as they become available.
- Continuous outreach and education activities.

2. What was measured? Why?

The necessary first step in the energy planning process is the collection of historic energy consumption data and the development of a use baseline. This baseline included electricity and natural gas consumption figures for each structure operated by the City and School District, as well as exterior lighting (street, pedestrian), park uses (unconditioned buildings, lighting), water utility, and fleet vehicles. The collection of three years of historical data is required under grant conditions. The City was able provide eight years of data (2002 through January 2009) for most facilities, and the School District three years.

The Energy Center of Wisconsin developed an energy use forecasting model for each of the grant recipient communities in order to estimate energy use and renewables utilization in 2025 based upon project implementation selection and timeline.

The City and District were also required to provide record, or where records are incomplete, estimates of liquid transportation fuel use (unleaded gasoline and diesel). The City operates a range of vehicles, including police cruisers and patrol vehicles, public works pickup and heavy trucks, and sedans for use by municipal staff. The School District contracts with a private transportation services firm to provide busing for students to and from school and to and from activities.

Buildings

The City of Whitewater building inventory includes 49 principle structures with a total of approximately 240,000 square feet of floor space. This inventory includes historic facilities as well as recently constructed (and under construction). The Historic Train Depot, which is owned by the City and occupied by the Whitewater Historic Society, was constructed in 1890. The White Memorial Building was dedicated in 1902 and housed the city library until 1991, when the Irvin Young Memorial Library was constructed. The White Building now houses the Humanities Council, Arts Alliance, Community Cable Television, and public art exhibitions. The Armory was constructed in 1942, Public Safety building in 1967, and Administrative Center added to the Safety Building in 1997. The City operates a Wastewater Treatment Center, which was placed into operation in 1982, and co-operates the Whitewater Aquatic Center with the School District, which is attached to the High School and was built in 2001, and added a fitness center separated in 2004. In 2011, the City will welcome the Whitewater Innovation Center.

City of Whitewater Facilities Energy Use Summary, 2009

Facility	Energy Use		Annual Cost	Floor Space (sf)	Energy Intensity (kBtu/sf)
	kWh	therms			
Wastewater Treatment Facility	1,878,259	65,350	\$ 190,276		
Municipal Center (Admin, Safety)	640,835	28,392	\$ 78,373	41,072	122.4
Water Utility	335,120	2,566	\$ 49,862		
Street Lighting and signals	231,599	0	\$ 25,782		
Library	172,400	5,876	\$ 25,410	16,008	73.5
Cravath Lakefront Community Center*	98,663	1,358	\$ 12,746	3,280	145
Armory	71,519	8,436	\$ 16,542	19,341	56.2
Streets Department - Garage	51,503	12,096	\$ 17,864	39,460	213.8
White Building	34,830	5,917	\$ 9,864	5,354	132.7
Train Depot	11,015	998	\$ 2,356	2,760	49.8
Starin Park Picnic Shelter	2,024	0	\$ 330	120	57.5
Totals	3,527,767	130,989	\$ 429,405		

* Includes significant exterior lighting on this building meter, including 33 pedestrian and 4 street lights in Cravath Park

2010 Wisconsin Energy Independent Community Partnership

The Whitewater Unified School District operates nine buildings; High School, Middle School, Central Office Building, and three elementary schools: Washington, Lincoln, and Lakeview. These facilities comprise approximately 495,000 square feet.

The Whitewater High School was completed in 1994, and is a brick structure that is primarily one story, with the exception of a two-story classroom section and the gymnasium. The Middle School was originally constructed in 1959 with additions of the North Wing in 1962, Shop in 1965, Library in 1970, Lockers in 1981, and an addition to the Library in 2000. The Middle School served as the high school until the new High School was constructed.

The Lakeview Elementary was built in 1955, with two classrooms added in 1956. The gymnasium was added in 1970, along with the library and additional space. In 1991 three classrooms were added, followed by an additional classroom and art room in 2000. Lincoln Elementary was completed in 1952, with a West Wing added in 1963, North Wing in 1970, and Kindergarten rooms in 2000. Washington Elementary was completed in 1966 with the cafeteria and two story classroom addition in 2000.

The Central Administration building was originally completed in 1974 as a single story metal frame structure. The current office space was added in 1997 and additional storage space in 2000.

Whitewater Unified School District Facilities Energy Use Summary, 2009 (table)

Facility	Energy Use		Annual Cost	Floor Space (sf)	Energy Intensity (kBtu/sf)
	kWh	therms			
High School	1,487,880	127,522	\$ 169,252	188,832	94.4
Whitewater Aquatic Center	1,321,120	115,180	\$ 204,536	39,460	406
Middle School	468,240	50,256	\$ 63,124	121,400	55.2
Lincoln Elementary	250,297	25,475	\$ 51,751	62,300	54.6
Washington Elementary	263,100	18,173	\$ 46,965	61,225	44.3
Lakeview Elementary	192,880	21,177	\$ 41,895	49,000	56.6
Central Administration Building	68,680	5,015	\$ 12,555	12,040	61.1
Totals	3,859,510	362,798	\$ 590,078		

Fleet

In 2009, the only year for which reliable data is available, the City of Whitewater operated 98 vehicles that consumed 2,602 gallons of unleaded gasoline and 16,418 gallons of diesel for fleet operations.

The Whitewater Unified School District owns and operates 8 fleet vehicles. School bus services are contracted to a local busing company.

3. Discoveries/Surprises

In March, 2010, the Facilities Director for the Whitewater Unified School District retired, leaving a large gap in capacity and institutional knowledge of the District facilities. The District remained without a Facilities Director for the duration of the planning effort, placing responsibility on this position to the District Administrator and Director of Business Services.

The District will welcome new individuals in the Director of Facilities and Director of Business Services positions in January, 2011.

Zero-Net-Energy Magnet

Midway through this planning process, the School District Administrator, Dr. Suzanne Zentner, came forward with a bold proposal. Dr. Zentner had developed the idea to seek funds from a Federal grant, of which a portion the State held unawarded, for the purpose of creating a zero-net-energy sustainability "magnet" school.

Lakeview Elementary School was identified to be the site for this project, due to being the smallest school in the district in terms of enrollment, and its rural location that may facilitate the integration of additional renewable energy options and outdoor learning opportunities.

This opportunity is presented in greater detail in the Total Projects Considered chapter of this report.

Efficiency Opportunities

Despite comprising nearly 34 percent of the facilities energy use in 2009, the City discovered fewer opportunities for efficiency upgrades as compared to the School District. The School District, comprising almost 45 percent of facility energy use, found opportunities to reduce consumption by over 15,000 MMBtu (45 percent reduction), as compared to 1800 MMBtu in the City facilities (7 percent). Figures do not include upgrades at the Wastewater Treatment Facility, the largest overall energy user, nor the Whitewater Aquatic Center.

Whitewater Aquatic Center

The Whitewater Aquatic Center has been operating under a financial deficit for the past few years. Efforts have been ongoing to improve income and reduce costs to achieve financial stability and progress has been made. It was discovered during this energy planning process that implementing efficiency improvements, outlined on pages 27 and 28 of this report, would result in nearly eliminating the operational deficit of the facility based upon energy cost savings. This has resulted in immediate positive press and renewed support for the facility. Savings from efficiency projects are estimated to be over \$92,000 per year, and additional savings may be realized in future projects.

4. Total Projects Considered

The City of Whitewater and Whitewater Unified School District considered a broad array of efficiency, conservation, and renewable energy options in the completion of this plan. This section of the report includes energy projects that have been completed by the City and District in 2010, those included in capital budgets, as well as those considered in determining potential planned pathways to 25x25.

Projects Completed and In Progress

Following the creation of the 2009 Energy Baseline for the City and District, a number of projects impacting energy consumption were initiated, many as a direct result of this 25x25 planning process. Those projects are detailed below, followed by descriptions of further projects that were considered or will be implemented after the adoption of this plan.

Energy Efficiency & Conservation Block Grant

The U.S. Federal Government created a new funding opportunity through the American Recovery & Reinvestment Act of 2009 to reduce energy consumption in municipal government operations, known as the Energy Efficiency & Conservation Block Grant (EECBG). A portion of this funding was awarded directly to the ten most populous counties and municipalities in the State, and a portion of funding was made available through the Wisconsin Office of Energy Independence on a competitive grant process to all other municipalities.

The City of Whitewater applied and was awarded \$175,600 to complete thirteen projects. Wisconsin Focus on Energy provided additional financial incentives, totaling \$20,592.80. A number of additional projects were included for consideration in the block grant application. Final selection of projects was based upon estimated financial payback, as calculated by our Focus on Energy representative Chuck Zinda. The City of Whitewater is estimated to save approximately \$34,000 in energy costs (in 2009 energy prices) annually based upon Focus on Energy estimates.

Each of the EECBG funded projects were completed between October and December, 2010. As such, the reduced energy consumption as a result of these improvements was not part of the Energy Center of Wisconsin baseline. The EECBG projects were added as measures completed in 2010. Lighting will be completed April 1, 2011.

City of Whitewater – Energy Efficiency & Conservation Block Grant – Savings from Funded Projects

Project	Estimate Annual Savings			Greenhouse Gas Savings		
	kWh	Therms	\$	CO2	NOx	SOx
White Memorial – Boiler Replacement	0	3000	\$ 3,000	35,124	30	0
White Memorial – Hot Water Heater Replacement	0	57	\$ 57	667	1	0
Safety Building – Boiler Replacement	0	6000	\$ 6,000	70,248	60	0
Safety Building – Roof Insulation Upgrade R15 to R25	5,658	2123	\$ 2,802	34,429	32	21
Safety Building – Hot Water Heater Replacement	0	114	\$ 114	1,335	1	0
Safety Building – Variable Frequency Drives on Hot Water	25,248	0	\$ 3,030	42,720	48	93
Starin Park – Hot Water Heater Replacement	0	32	\$ 32	370	0	0

2010 Wisconsin Energy Independent Community Partnership

Library – VAV System	18,854	340	\$ 1,467	35,882	39	70
Library – Variable Frequency Drives for blowers & pumps	33,902	0	\$ 3,593	57,362	64	125
Armory – Hot Water Heater Replacement	0	160	\$ 160	1,873	2	0
Cravath Park Parking Lot – 150W HPS upgrade to 66W LED	12,702	0	\$ 821	21,492	24	47
Cravath Park Bollards – 70W HPS upgrade to 12W LED	10,600	0	\$ 1,166	17,935	20	41
Streetlighting – 400W HPS upgrade to 206W Beta LED	29,127	0	\$ 3,204	49,283	55	113
Totals	136,091	11,826	\$ 25,446	368,720	376	510

City of Whitewater Upgrades

The City made a number of small improvements to facilities during 2010. Some of these projects were a result of Focus on Energy facility walk-throughs with City staff, others were upgrades completed as a normal maintenance and attrition of equipment.

Measure:	Estimated Savings:
Refrigerator replacement at the Library	1,562 kWh
Administration Building VAV system	6,200 kWh
Vending Miser on Amory Vending Machines	900 kWh
Replacing two hot water heaters in Admin Center with one high-efficiency unit	800 therms
Total:	8,662 kWh 800 therms 112.3 MMBtu

At the Administrative Center, two existing 75 gallon 55-60 percent efficient (500,000 Btu input) units will be replaced with one 100 gallon 95% efficient unit. Ventilation system is also being modified to achieve further efficiency gains. This project was initiated due to planned expansion of the Public Safety building and necessary changes to the present venting arrangement to allow the development.

Administration Center Lighting Reduction

In October 2010, the City of Whitewater conducted a lighting reduction project that eliminated a total of 55 lighting units from office spaces throughout the Administration Center. A walk-through found that many spaces exceeded lighting requirements and that units could be removed or relocated to reduce consumption as well as achieve increased effectiveness of remaining units.

The removal of 55 lighting units will result in an estimated 159 kWh per year energy savings per unit, as well as an estimated \$50 per unit per year avoided labor costs of replacing expired bulbs. The cost of the project was approximately 28 hours of labor, with a near immediate payback. This measure saves about 8,745 kWh, and \$3,850 per year (\$1,100 from energy).

Wastewater Treatment Facility Efficiency Upgrades

The City of Whitewater received a \$5.7 million award from the American Recovery and Reinvestment Act of 2009 to complete upgrades to the Wastewater Treatment Facility. The purpose of the award was updating treatment technologies and did not focus on energy efficiency. However, improvements are expected to reduce energy use in the facility through updating equipment. Upgrades will also improve the quality of water discharge from the system, placing a smaller burden on natural water systems.

Improvements impacting energy use include: adding variable frequency drives on six small pumps; replacing old pumps; and installing new motors. The facility is also switching to an ultraviolet system of treatment, replacing the chlorination/dechlorination system. This will add energy consumption, but will significantly reduce chemical use and the cost and environmental impact associated with it.

A detailed analysis of energy savings as a result of efficiency upgrades to the Wastewater Treatment Facility was not completed. For the purposes of this Report and the associated energy modeling, an energy savings figure is not included, although savings is expected.

Wastewater Treatment Facility Biogas Digester – Phase I

The City of Whitewater retained Strand Associates to conduct a biogas digester feasibility study at the Whitewater Wastewater Treatment Facility. This study was completed in May, 2010. As of December, 2010, the City is going forward with the design and engineering phase of project implementation. This project will utilize biogas produced in a rehabilitated existing digester to offset a portion of the natural gas used to heat the facility. A new heating unit was installed at the facility which allows fuel blending between natural gas and biogas, ensuring heat is delivered when needed and biogas is utilized as available.

The facility was placed into service in 1982 and received its last major renovation in 1996. An equipment and rehabilitation project was implemented in 2010. The facility current treats about half the design capacity. The facility has two anaerobic digestion tanks, only one of which is currently utilized, and biogas produced is presently flared. This digester was rehabilitated as part of the 2010 improvements.

The City is studying the potential to receive industrial waste at the Treatment Facility, which would increase total production of biogas from the facility (this will depend upon quantity of waste accepted and energy content). Initially this level of waste is expected to be 10,000 gallons per day. In addition to the production of biogas, accepting industrial waste represents an income stream to the facility.

Presently, 9.6 MMBtu of biogas is generated daily at the facility. During the improvements to the facility conducted in 2010, mixers and other measures were added that are expected to increase the production of biogas from the existing level of waste, by an unknown amount. The collection of 10,000 gallons of industrial waste per day will increase biogas production by an estimated 6.5 MMBtu per day, bringing the total to 16.1 MMBtu per day.

The City intends to rent a 20,000 gallon steel frak tank at the site for storage, to maintain and control the flow of industrial waste into the digester system. A heating blanket will be added to the tank, at an expense of approximately \$18,000, to ensure the tank does not freeze and extend use to approximately 10 months per year. Repurposing of the existing gas sphere, or adding new smaller tanks, for storage of biogas may also be investigated. Over time, the intent is to increase industrial waste to 20,000 gallons per day once facility staff learns how the facility performs with various types of waste and relationships are built with the private sector, bringing total facility production to 29 MMBtu per day. The anaerobic digester has the capacity to handle a maximum of approximately 30,000 gallons of industrial waste with current infrastructure.

Eventually, an industrial waste receiving system and underground tank may be added to the facility to ease delivery and further increase capacity.

The first phase of improvements to the anaerobic digester will allow the collection of biogas that will be utilized to offset natural gas for heating the facility. Given expected population growth through 2030, and accepting 10,000 gallons of industrial waste at the facility, the biogas is expected to offset 69.3% of natural gas use at the facility, or 48,040 therms, and assumes there is sufficient biogas storage to utilize biogas to offset natural gas consumption (extra production would need to be stored until high demand periods). Biogas storage is required due to higher demand of natural gas during the heating season, and surplus biogas production during non-heating periods.

Whitewater University Technology Park - Innovation Center

The City of Whitewater has partnered with the University of Wisconsin – Whitewater to develop the Whitewater University Technology Park, a 125 acre business/industrial park located on the City's east side. Included in the park is the Whitewater Innovation Center, a 38,000 square foot business incubator facility that will be owned by the Whitewater Community Development Authority (CDA).

Construction of the Innovation Center began shortly after the April 25, 2010 groundbreaking ceremony. The total construction budget for the facility is \$5.4 million, and is expected to be complete in January, 2011. A grant from the U.S. Economic Development Administration in the amount of \$4.7 million supports the construction of the Innovation Center and improvements to the Technology Park. The Wisconsin Department of Commerce provided technical assistance in facilitating the grant development.

Total costs for developing the 125 acre Whitewater University Technology Park is approximately \$11 million. The portion not funded by the EDA grant will come from the Whitewater Community Development Authority revenue bonding and other sources.

The Innovation Center is expected to achieve the U.S. Green Building Council's LEED™ Gold certification level. Technologies and sustainable measures include: solar photovoltaic panels; high energy efficiency design and fixtures; geothermal HVAC; low-flow plumbing fixtures; collection and use of graywater in shared toilet facilities; construction waste recycling; recycled content materials; regionally sourced materials; low emitting materials and finishes; native and low water landscaping; and shared parking (with an adjacent public park).

Most relevant to the 25x25 Energy Plan, the Innovation Center will have a 20 kW solar photovoltaic roof-mounted system, as well as a geothermal heating and cooling system with a capacity of 1098 MBH heating and 100 tons cooling. The solar system is expected to produce approximately 28,062 kWh per year, and the geothermal system will deliver approximately 18,896 therms (renewable)(9,591 therms cooling, 9,315 therms heating) while consuming 132,000 kWh per year.

The facility is designed to have an estimated annual energy demand of approximately 498,100 kWh, 47.9% of ASHRAE 90.1 baseline (52.1% more efficient than code). Between this estimated level of electrical and HVAC demand, the estimated annual building energy load is 3,588 MMBtu. The 20kW solar and geothermal system will provide approximately 55% of the facility's expected annual energy demand. Renewable energy utilization level may be increased through future installations.

The Whitewater Innovation Center is a business incubator facility as well as a green technology and sustainability commitment showcase. The Technology Park is intended to foster the growth of ideas from researchers into job-created businesses that boost economic development in the city and region. The Innovation Center reflects the community's identification of green and sustainable technologies and businesses as priority growth areas to drive future economic, social, and environmental prosperity.

CESA 2, the largest Cooperative Educational Service Agency in Wisconsin, has signed a 10-year lease to expand and move from Milton, WI to become the first Innovation Center tenant, occupying approximately 10,000 sf. The lease begins in February, 2011.

The covenants of the Technology Park require, or encourage, a variety of features once highly uncommon in business and industrial parks, such as encouraging pursuit of LEED certification and high-efficiency design; encourage on-site solar and wind energy generation; encourage use of geothermal HVAC; require low-impact sites and landscaping; require minimum bike parking, pedestrian amenities and connectivity; commitment to an urban streetscape; and require higher quality exterior materials. These covenants are legally enforceable tools to ensure development proceeds in a manner with increased awareness of environmental impact, and so that firms are aware of Whitewater's expectations in higher quality facilities and built environment.

Streetlighting

The addition of the Innovation Center and creation of the Whitewater University Technology Park will bring an extension of Starin Road, which runs through UW – Whitewater campus, and connect it with an existing road segment adjacent to the Tech Park. All of the new lighting along Starin Road will be LED.

As in many communities, most of the streetlights in the City of Whitewater are owned by the utility, WE Energies, and rented through an agreement where the City pays the energy use charge plus a fee, and the utility maintains the infrastructure. This takes the decision to complete infrastructure upgrades out of the City's control, but the City will work with WE Energies to complete improvements in the future.

Whitewater Unified School District - 2010 Lighting Retrofit

In May 2010, the School District completed a lighting retrofit of all District facilities, for a total of 2,430 lighting units replaced or retrofitted. The last major lighting project was completed in 2003, and many units have failed recently. Also added were 217 motion sensors to turn off lighting when rooms are unoccupied. Estimates do not include kWh savings from motion sensors, or cost savings from peak load reduction.

Total Project Cost:	\$ 271,599
Focus on Energy Incentive:	\$ 38,587
Expected kWh Saved:	386,036 (annual)
Expected energy savings:	44.3%
Expected cost savings:	\$54,728.61 (annual – 2009 dollars and rates)
Peak demand savings (est.):	117.81 kW
Post-incentive payback:	51.09 months

To put the energy savings from this project in perspective, the expected annual savings, 386,036 kWh, is more electricity than used in 2009 by any of the three Whitewater Elementary Schools: Washington (263,100), Lincoln (250,297), Lakeview (192,880); or a significant portion of the Middle School (468,240).

This project is expected to prevent the emissions of: 579,055 pounds CO₂; 965,091 grams sulfur dioxide; and 2,239,012 grams of nitrogen oxides.

Projects Considered

Projects considered fall into various levels of consideration and feasibility. All projects considered plausible and moderately feasible are included under consideration. Not all projects considered included in this report will plan to be implemented in the short term, but have been included for longer term consideration.

Unless otherwise noted, renewable energy systems cost and production are based upon Focus on Energy baseline estimates. All such projects would be subject to site assessments and technology selection that will result in greater precision of cost and generation. All incentive figures are based upon 2010 program levels from Focus on Energy and WE Energies.

Baseline assumptions for renewable energy generation are (unless otherwise noted):

Energy Cost (2010):	\$0.12611 / kWh
	\$0.95 / therm
Energy Cost Inflation Rate:	5.0%

City of Whitewater

Wastewater Treatment Facility Biogas Digester – Phase I Ramp-up

The initial conditions for producing biogas at the Wastewater Treatment Plant plans for receiving 10,000 gallons of industrial waste per day (200 days per year) to test the introduction of various materials and performance of the digester. Phase I Ramp-up entails the intent to increase receiving industrial waste to 20,000 gallons per day, 200 days per year. This would add an estimated additional 13,000 therms annually of biogas production. This assumes there is adequate storage to utilize the biogas to offset natural gas use at the facility. This would increase total biogas production at the facility to approximately 61,000 therms per year.

Increasing the industrial waste use at the facility would also further expand the income potential from accepting waste.

Wastewater Treatment Facility Biogas Digester – Phase I Ramp-up II

There is existing capacity and interest to eventually increase the receiving of industrial waste to around present infrastructure capacity, 30,000 gallons per day, 200 days per year. This would add an estimated additional 13,000 therms annually of biogas production.

The present facility uses approximately 65,350 therms per year of natural gas per year, so the maximum use of biogas at the facility, to meet present demand, and with adequate biogas storage, would be met with approximately 25,000 gallons of industrial waste per day (with 2009 levels of municipal waste). This phase would increase total facility biogas production to approximately 74,000 therms per year, far exceeding natural gas use at the present facility.

To achieve full utilization of biogas under this scenario, sufficient storage of biogas would need to be added to collect gas during the summer months for use during the heating season; or another productive use of the biogas would need to be determined. It is likely not economically feasible to have sufficient storage of biogas on site to meet full heating demand of the facility throughout the heating season. Thus, it is assumed that microturbine(s) are added to create electricity from the biogas rather than flare it. The addition of a microturbine would likely only make economic sense if Phase II (below) is completed, or if significant biogas storage facilities are not added, as biogas production would need to significantly exceed demand such that sufficient electricity is produced to offset the infrastructure cost of the microturbine(s).

In the energy baseline for this planning exercise, it is projected that exceeding 20,000 gallons of industrial waste accepted at the facility per day would correspond with completing Phase II (below), or other measure to make feasible the use of a microturbine at the site to produce electricity at reasonable cost. Assuming a microturbine with a 42 percent mechanical efficiency, 13,000 therms of biogas would produce approximately 165,400 kWh per year. Since 13,000 therms could only be produced operating at full digester capacity, 80 percent of this figure, 132,320 kWh is used the baseline as a more reasonable estimate.

Wastewater Treatment Facility Biogas Digester – Phase II

The second existing anaerobic digester at the Treatment Facility currently is not used. The 2010 engineering study (Strand) investigated the potential to utilize this digester to collect manure from farms in the immediate region to produce biogas and reduce water quality concerns that result from runoff of field spread manure. This measure was previously investigated in 2005, and further refined by the 2010 study by Strand. If this measure is implemented, an additional waste stream may need to be added in the treatment facility to meet the regulatory requirements of animal waste handling. Additional infrastructure will also be necessary to filter the solids, such as sand, from the waste stream prior to use in the digester.

Digester #2 has the estimated capacity to receive waste from 840 animal units (AU) and produce approximately 49.56 MMBTU/day given typical dairy cow manure biogas energy content (59,000 Btu per AU). The retention time of manure in the digester would be approximately 28 days, accepting manure waste for 200 days per year should be sufficient to keep the digester operating year-round. Assuming a microturbine with 42 percent mechanical efficiency, running at 90 percent capacity with a capacity factor of 80 percent, this measure would produce approximately 5,490 kWh/day, 2,003,850 kWh/year. It is assumed that all of the biogas produced in this phase would be used to produce electricity through one or more microturbines, rather than offset natural gas use. Level of biogas storage, system arrangement, and levels of heating demand would dictate how the biogas is utilized.

According to the engineering report, the capital cost of adding this option would be approximately \$1,933,000, with a 20-year amortized present value of \$504,000 (4.375 discount rate).

City of Whitewater Fire Station

In 2009, the City of Whitewater conducted a needs assessment to determine if the City should explore adding on to the current Administration Center to add capacity at the public safety department necessary for a full-time fire station staff.

The result of the needs assessment suggested three additions to the present Public Safety and Administration Center. The first portion would be the addition of fire station office and support spaces, added to the southwest portion of the building along Whitewater Street, adjoining existing public safety garage. The second portion would add living quarters and associated space for full time fire staff on the north side of the existing building. The third portion would add to the existing garage space. Funding to implement this project is currently being sought.

The addition of this new facility space will necessitate altering the venting system for the existing hot water boilers in the Administration Building. As a result, upgrades to the existing boiler system become necessary, and efficiency improvements can be achieved. This project is included in *City of Whitewater Upgrades* on page 13.

The new facility will be designed to the highest energy and resource efficiency practicable, as well as use of recycled, renewable, and regionally produced materials. Pursuit of LEED™ certification will be strongly considered.

Additional design considerations may include: solar photovoltaic; high efficiency water fixtures; high efficiency appliances and lighting; optimum daylighting; low emission finishes; use of renewable and recycled materials; low or zero water native landscaping; and integrate cycling facilities; and others.

The impact of this project on energy consumption in the City is unknown, and thus is not included in the 25x25 estimates in the 2010 Energy Plan.

City of Whitewater Library Lighting Upgrade

The City of Whitewater solicited a bid to upgrade interior and exterior lighting units at the Library. The estimate included upgrades to four lighting units in the parking lot and four walkway lighting units, seven exterior flood lights, four interior wall mounted lights, twelve ceiling mounted and two ceiling vault units. Each of the new units will utilize LED technology to reduce energy use.

The estimate included replacing two exterior flood lighting units in front of the historical White Building, upgrading to LED units.

The current estimated use of the lighting units to be replaced is 6,107 kWh per year. The energy use of the new units with same use duration is estimated to be 3,138 kWh per year. Completing this project would save approximately 2,968 kWh per year, a savings of 48.6 percent. The cost, as quoted, to

complete these upgrades is \$32,041. The payback, at present, to complete this project is likely prohibitive.

Innovation Center – Solar & Wind

The Innovation Center is a highly visible facility that has already begun to serve as a magnet of high-tech, “clean-tech”, and business that seek to identify with renewable energy. The facility is designed with roof-mounted solar photovoltaics, geothermal HVAC and water heating, and high efficiency lighting. Adding high visibility renewable energy systems, such as pole-mounted dual-axis tracking solar photovoltaics and wind turbines will only increase awareness, interest, and use as a clean economic development marketing and lead by example tool.

Install a highly visible 10 kW solar photovoltaic tracking system at the Innovation Center.

Approximate cost (2010 figures):	\$ 90,000
FoE Incentive:	\$ 36,500
WE Energies Incentives:	\$ 29,250
Municipal Cost:	\$ 29,525
Approximate production:	16,000 kWh/year (1,600 kWh/year)
Approximate payback:	10.2 years

Install four 20 kW wind turbines at the Innovation Center*.

Approximate cost (2010 figures):	\$ 310,000
FoE Incentive:	\$ 100,000 (35%)
WE Energies Incentive**:	\$ 100,000
Municipal Cost:	\$ 110,000
Approximate production:	128,000 kWh/year
Approximate payback:	6.6 – 8.9 years (+/- 0.5m/s wind speed variation)
Return on Investment (10 yr)	12.3%
Net present value (10 yr)	\$ 33,396
Return on Investment (20 yr)	19.2%
Net present value (20 yr)	\$ 153,778

* Figures based upon investment and production calculator provided by Renewegy, an Oshkosh, WI-based turbine manufacturer. Assumptions include: 4.0% annual energy cost increase, 6.0 m/s average wind speed, \$0.12611 kWh 2010 utility rate, 5% annual discount rate

** WE Energies presently offers up to \$100,000 on solar pv and wind energy projects, providing up to 50% of the post- Focus on Energy incentive project cost.

There may be sufficient space at the Innovation Center to add additional installations of wind turbines and/or solar tracking systems in addition to those outlined above.

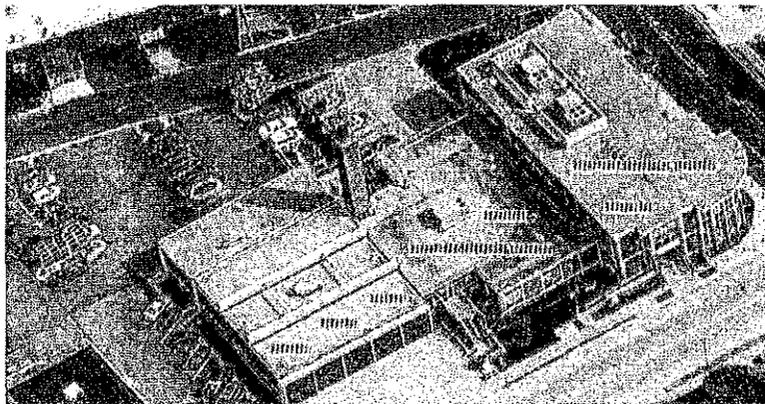
Presently, the Innovation Center is designed such that, between existing solar and geothermal system, 55 percent of the energy use in the facility will come from renewable sources. The addition of the above 10 kW solar tracking system and four 20 kW wind turbines could provide 13.7 percent of the energy used at the facility, increasing building source from renewables to 68.7 percent. An additional 307,170 kWh of annual production would be necessary, absent further efficiency measures, the achieve

net-zero energy at the Innovation Center based upon projected annual energy demand. This could further elevate the stature of the facility and ability to serve as a magnet for business.

Whitewater Administrative Center – Solar PV

The Whitewater Administrative Center and Public Safety Building do not have optimal solar orientation. However, they do have areas of flat roof with excellent unobstructed solar access. There are some roof mechanical and structural elements that limit the total available space, but there are at least three areas where solar photovoltaic panels could be placed. One or more pole mounted solar tracking systems could be installed behind the facility in parking islands.

- 3 rows of 8 185W panels above the public safety building garage doors – 4.44 kW
- 1 row of 17 185W panels on the center portion of the building roof – 3.15 kW
- 1 row of 8 185W panels on the center portion of the building roof – 1.48 kW
- 1 row of 17 185W panels on the Administrative Center addition – 3.15 kW
- 1 row of 8 185W panels on the Administrative Center addition – 1.48 kW
- 2 8-185W panel tracking units on a parking island behind the building – 2.96 kW



	13.7 kW	2.96 kW (tracking)
Estimated cost:	\$ 95,900	\$ 20,720
Focus on Energy Incentive:	\$ 33,565 (35%)	\$ 7,252
WE Energies Incentive:	\$ 31,167	\$ 6,734
Municipal Cost:	\$ 31,162	\$ 6,734
Approximate Production:	16,440 kWh/year	4,736 kWh/year
Approximate Payback:	12.5 years	10.2 years

Public Works Garage

The structures at the Public Works Garage have roofs that pitch east-west, which does not easily facilitate productive solar infrastructure. Given the size of this site, however, there may be sufficient space for a ground-mounted solar system, provided that it does not obstruct vehicle use. There may also be space sufficient for a wind turbine, but a site assessment would need to be conducted.

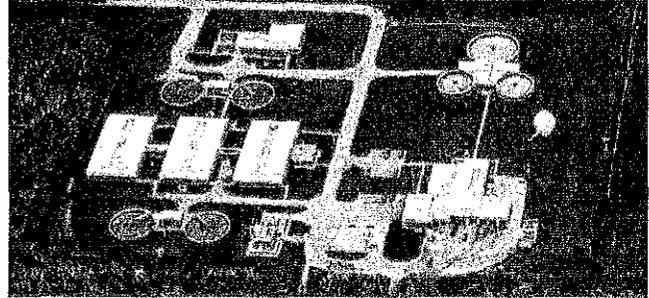
Armory

The Armory does not have significant roof space suitable for a solar photovoltaic system. It is located in an urbanized area, making it also unsuitable for traditional wind development.

Whitewater Wastewater Treatment Facility – Solar & Wind

The Whitewater Wastewater Treatment Facility has significant flat roof space oriented south, as well as a large site without obstructions that is presently managed lawn. The facility is also located north of the City proper, and thus citing concerns (especially for wind turbines) may be decreased. Necessary utility tie-in for renewables projects is located nearby, decreasing connection cost.

The potential project(s) would be phased in over a number of years. This could be done, in part, to take advantage of the Focus on Energy and WE Energies incentives, as they are presently structured (WE Energies: up to \$100,000 per facility per year).



Solar

Significant solar potential exists. The Wastewater Treatment Facility has a large site with few obstructions, which could facilitate a relatively large installation of either fixed or tracking solar photovoltaic system(s) not mounted on existing buildings. The option of fixed versus tracking systems would be determined by future study and priority, with generally higher energy production and lower payback for tracking systems but lower maintenance costs for fixed panels. A combination of tracking and fixed systems would maximize system output.

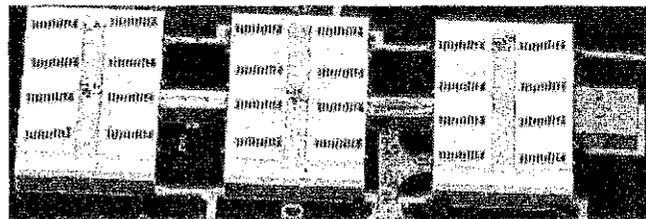
Phase 1

Utilize open spaces to install solar tracking system(s), comprised of 20 units of 8 185W panels. This capacity was selected to maximize presently (2010) available Focus on Energy incentive. This would total 29.6 kW of capacity, expected to produce approximately 47,360 kWh/year.

The second portion of phase one could be to add 30 kW of ground mounted fixed panels. Space would likely be available for additional ground mounted systems, should the investment be available. This capacity was selected to maximize presently (2010) available Focus on Energy incentive. This 30 kW of capacity would be expected to produce approximately 36,000 kWh/year.

Phase 2

The facility features three long (north-south) structures (Rotating Biological Contractors) on the west side of the site. Each building has two flat areas, with a gap between, potentially suitable to receive solar infrastructure. Each area is approximately 100 feet long and 24 feet wide with perfect solar orientation. Each is sufficient space for approximately 4 rows of 7 185W panels, for a total of 56 panels (10.36 kW) per building. This phase would total 31.08 kW of capacity among three buildings.



Phase 3

Install solar photovoltaic systems at the main building at the Wastewater facility. This facility houses the administrative functions, as well as receiving for septage, and influent pumping function. The top of structure is approximately 50 feet wide, and could receive an installation of 18 185W panels. The southeast portion of the station is approximately 30 feet wide, and one level below the adjacent higher central structure, which could cause some shading in the late afternoon. The southwest portion protrudes further south from the building than the east, and may be able to receive two rows of panels without significant shading. There may also be sufficient space toward the north and west portions of the building, to the rear, to receive additional solar capacity.

- 1 row of 18 panels, top of center structure – 3.33 kW
- 1 row of 8 185W panels, east garage – 1.48 kW
- 1 row of 8 185W panels, west garage – 1.48 kW
- 1 row of 6 185W panels, west garage – 1.11 kW



	Phase 1	Phase 1	Phase 2	Phase 3
Capacity:	29.6 kW (track)	30 kW (fixed)	31.08 kW	7.4 kW
Estimated cost:	\$ 207,200	\$ 210,000	\$ 217,560	\$ 51,800
Focus on Energy Incentive:	\$ 72,520	\$ 73,500	\$ 75,000*	\$ 18,130
WE Energies Incentive:	\$ 67,340	\$ 68,250	\$ 71,280	\$ 16,835
Municipal Cost:	\$ 63,740	\$ 68,250	\$ 71,280	\$ 16,835
Approximate Production:	47,360 kWh/yr	36,000 kWh/yr	37,296 kWh/yr	8,880 kWh/yr
Approximate Payback:	10.2 years	12.5 years	12.5 years	12.5 years

* \$ 75,000 is the largest Focus on Energy Incentive available, in 2010.

Additional (or different) solar capacity may exist at this site. A certified assessment will be completed prior to any proposed system installation.

Wind

Phase 1

Add 4 20 kW wind turbines. See Innovation Center – Solar & Wind, wind turbine system specifications. This system would produce approximately 128,000 kWh per year. Figures will be substantially similar; in 2010 financial figures and incentives.

Additional (or different) wind capacity may exist at this site. A certified assessment will be completed prior to any proposed system installation.

City of Whitewater Renewable Energy Projects Underway and Considered

Facility	Year (est.)	Generation		Capital Cost	Potential Incentives			City Cost
		kWh	therms		FoE	WE	Total	
Innovation Center	2011	28,062	18,896					
Biogas Digester, Phase I	2011		48,040					
Biogas Digester, Phase I 20k	2015		13,000					
Biogas Digester, Phase I 30k	2020	132,320						
Biogas Digester, Phase II	2018	2,003,850						
Innovation Center – Solar Tracking		16,000		\$ 90,000	\$ 36,500	\$ 29,250	\$ 65,750	\$ 29,250
Innovation Center – Wind		128,000		\$ 310,000	\$ 100,000	\$ 100,000	\$ 200,000	\$ 110,000
Admin Center – Solar PV (fixed)		16,440		\$ 90,900	\$ 33,565	\$ 31,167	\$ 64,732	\$ 31,162
Admin Center – Solar PV (tracking)		4,736		\$ 20,720	\$ 7,252	\$ 6,734	\$ 13,986	\$ 6,734
Wastewater Wind		128,000		\$ 310,000	\$ 100,000	\$ 100,000	\$ 200,000	\$ 110,000
Wastewater Solar, Phase I, Year 1		47,360		\$ 207,200	\$ 72,520	\$ 67,340	\$ 136,860	\$ 63,740
Wastewater Solar, Phase I, Year 2		36,000		\$ 210,000	\$ 73,500	\$ 68,250	\$ 141,750	\$ 68,250
Wastewater Solar, Phase II		37,296		\$ 217,560	\$ 75,000	\$ 71,280	\$ 146,280	\$ 71,280
Wastewater Solar, Phase III		8,880		\$ 51,800	\$ 18,130	\$ 16,835	\$ 34,965	\$ 16,835
Totals		2,586,944	79,936	\$ 1,508,180	\$ 516,467	\$ 490,856	\$ 1,004,323	\$ 507,251

* Generation figures are based upon Focus on Energy estimates, with 2010 capital cost estimates and incentive levels.

Whitewater Unified School District

During 2010, the Whitewater Unified School District contracted Vesta Technologies, Inc., to complete an Energy Study of each of the district facilities (Aquatic Center contracted separately). The efficiency projects listed in the below tables are the result of that study.

Implementing all projects investigated by Vesta that individually have less than a 20 year simple payback would yield approximately the following:

Cost	\$ 2,305,471
Annual Energy Savings	\$ 258,408
Peak Load Savings	389.8 kW
Electrical Savings	694,835 kWh
Natural Gas	113,449 therms
Lifecycle Savings	\$ 3,459,243

These figures do not include HVAC projects that may be implemented if the option of installing a geothermal HVAC system at Lakeview Elementary is not pursued. Full project details contained in the December 1, 2010 Energy Study by Vesta Technologies, Inc., available through the Whitewater Unified School District central office.

2010 Wisconsin Energy Independent Community Partnership

Whitewater High School – Efficiency Measures

Measure	Cost	Savings	Simple Payback	kW Saved	kWh Saved	Therms Saved	Expected Life	Lifecycle Savings
Add High Efficiency Shoulder Boiler	\$ 60,000	\$ 11,886	5.05			10,708	25	\$ 159,889
Boiler Plant Resets	\$ 8,000	\$ 2,408	3.32			2,169	25	\$ 36,540
Variable Frequency Drives	\$ 38,250	\$ 3,975	9.62		38,596		25	\$ 35,288
Thermal Energy Storage	\$ 150,000	\$ 11,350	13.22	250			40	\$ 145,100
Demand Limited Strategies	\$ 2,500	\$ 5,175	0.48	38			25	\$ 93,238
Power Factor Correction	\$ 30,500	\$ 16,546	1.84				25	\$ 275,601
DCC Controls – Option A	\$ 12,500	\$ 20,503	0.30		80,230	10,159	20	\$ 313,597
DCC Controls – Option B	\$ 102,200	\$ 41,006	1.50		171,157	19,210	20	\$ 578,374
DCC Controls – Option C	\$ 179,711	\$ 16,403	4.93		59,905	8,571	20	\$ 175,017
Totals	\$ 583,661	\$ 129,252		288	349,888	50,817		\$ 1,812,644
100 kW Wind Turbine*	\$ 380,000	\$ 9,870	38.5		150,000			-\$ 197,405
100 kW Solar PV*	\$ 500,000	\$ 14,086	35.5	30	100,000			-\$ 133,764

* Assumes \$ 100,000 incentive each from each Focus on Energy and WE Energies

Whitewater Middle School – Efficiency Measures

Measure	Cost	Savings	Simple Payback	kW Saved	kWh Saved	Therms Saved	Expected Life	Lifecycle Savings
Caulk Seal 2 nd Floor Roof Intersection	\$ 1,000	\$ 843	1.19			760	40	\$20,918
Seal Soffit area of Gym Roof	\$ 200	\$ 186	1.08			168	40	\$ 4,636
Add High Efficiency Shoulder Boulder	\$ 58,500	\$ 7,590	7.71			6,837	25	\$ 81,915
Eliminate Pump Cavitation VFD on Pumps	\$ 2,500	\$ 4,613	0.54	9.4	34,595		20	\$ 69,463
Classroom Occupancy Sensors – Lighting & HVAC	\$ 7,875	\$ 1,910	2.95		16,187		20	\$ 24,171
Demand Ventilation for Large Rooms	\$ 23,100	\$ 3,849	6.00		21,168	1,218	20	\$ 36,944
	\$ 4,500	\$ 3,113	1.45			2,804	20	\$ 44,063
Replace 8 HV units with 6	\$ 308,000	\$ 3,500	11.14			3,155	25	\$ 25,750
Modify IMC Air Handling to utilize chilled water	\$ 1,250	\$ 150	8.33		1,260		20	\$ 1,090
DHW Timer and Auto secondary Heater Isolation	\$ 2,000	\$ 768	2.60		4,174	316	20	\$ 9,981
Hall Lighting Timers	\$ 3,000	\$ 1,172	2.56		10,656		20	\$ 15,283
Watt Saver for Vending	\$ 385	\$ 121	3.18		1,104		15	\$ 1,103
Install LED Exit Bulbs	\$ 550	\$ 116	4.74		975		15	\$ 877
Combine Old IMC Electric Meter with Main Meter	\$ 13,500	\$ 1,605	8.41				20	\$ 11,538
Demand Limited Strategies	\$ 8,000	\$ 3,500	2.29	67.7			20	\$ 46,600
Power Factor Correction	\$ 9,892	\$ 5,435	1.82				25	\$ 90,656
DDC Controls – Option A	\$ 10,120	\$ 8,374	0.60		31,936	4,149	20	\$ 125,574
DDC Controls – Option B	\$ 121,880	\$ 13,399	5.46		54,504	6,277	20	\$ 135,896
DDC Controls – Option C	\$ 97,900	\$ 6,699	6.37		23,845	3,501	20	\$ 61,799
Total	\$ 674,152	\$ 66,943		77.1	200,404	29,185		\$ 808,257

2010 Wisconsin Energy Independent Community Partnership

Lakeview Elementary School – Efficiency Measures

Measure	Cost	Savings	Simple Payback	kW Saved	kWh Saved	Therms Saved	Expected Life	Lifecycle Savings
Isolate Off Boiler when not needed as backup	\$ 4,500	\$ 1,082	4.16			975	20	\$ 12,379
Improve Boiler Reset Schedule	\$ 450	\$ 284	1.58			256	20	\$ 3,980
Install High Efficiency Condensing Boilers	\$ 90,000	\$ 7,343	6.13			6,615	20	\$ 69,551
Domestic Water Improvements	\$ 14,800	\$ 2,686	5.51	12.0	9,988	744	20	\$ 27,102
Totals– HVAC & Water (1-4)	\$ 109,750	\$ 11,395		12.0	9,988	8,590		\$ 113,012
Classroom Occupancy Sensors- Lighting & HVAC	\$ 10,500	\$ 1,749	6.00		9,093	609	20	\$ 16,784
Demand Ventilation for Large Rooms	\$ 3,000	\$ 686	4.37		1,410	468	20	\$ 7,702
Replace Gym HV Units	\$ 59,000	\$ 694	15.85			624	25	\$ 1,839
LED Exit Lights	\$ 220	\$ 47	4.73		390		15	\$ 352
Watt Saver for Vending	\$ 385	\$ 121	3.18		1,104		15	\$ 1,103
Demand Limiting Strategies	\$ 200	\$ 463	0.43	6.8				\$ 7,023
DDC Controls – Option A	\$ 10,450	\$ 3,010	1.74		11,480	1,492	20	\$ 41,731
DDC Controls – Option B	\$ 55,250	\$ 4,014	8.26		16,327	1,880	20	\$ 29,468
DCC Controls – Option C	\$ 50,238	\$ 2,408	9.35		8,572	1,258	20	\$ 15,047
Totals– Other	\$ 189,243	\$ 13,192		6.8	48,376	6,331		\$ 121,049
Geothermal HVAC- Full *	\$ 364,000	\$ 5,587	65.15	-97.0	- 94,932	18,900	25	-\$ 260,641
Geothermal HVAC- Partial*	\$ 100,750	\$ 2,514	40.08	-24.0	- 23,700	4,725	25	-\$ 54,241
50kW Solar PV **	\$ 200,000	\$ 6,022	33.21	15	50,000		40	-\$ 43,428

* Assumes 35% Focus on Energy Incentive

** Assumes \$100,000 incentive each from Focus on Energy and WE Energies. Assumes \$0.10 / kWh cost; \$ 8 per watt installed cost.

Lincoln Elementary – Efficiency Measures

Measure	Cost	Savings	Simple Payback	kW Saved	kWh Saved	Therms Saved	Expected Life	Lifecycle Savings
Window Replacement Infill with KalWall	\$ 360,000	\$ 6,847	17.53	6.7	8,442	5,100	100	\$ 256,585
OA Resets and optimize Boiler Plant w/new Modular Boiler	\$ 43,500	\$ 4,202	10.35			3,786	25	\$ 34,237
Classroom Occupancy Sensors for Lighting & HVAC	\$ 14,300	\$ 2,104	6.80		10,738	754	25	\$ 24,624
Demand Ventilation for Large Rooms	\$ 3,000	\$ 686	4.37		1,410	468	25	\$ 9,691
Replace HV Units	\$ 166,000	N/A	N/A					
Demand Limiting Strategies	\$ 200	\$ 613	0.33	9.0			20	\$ 9,363
DDC Controls – Option A	\$ 10,450	\$ 3,746	1.39		14,287	1,856	20	\$ 53,213
DDC Controls – Option B	\$ 37,950	\$ 4,995	4.56		20,319	2,340	20	\$ 55,152
DCC Controls – Option C	\$ 52,300	\$ 2,997	7.85		10,688	1,566	20	\$ 23,218
Total	\$ 687,700	\$ 26,190		15.7	65,884	15,870		\$ 466,086

2010 Wisconsin Energy Independent Community Partnership

Washington Elementary – Efficiency Measures

Measure	Cost	Savings	Simple Payback	kW Saved	kWh Saved	Therms Saved	Expected Life	Lifecycle Savings
Window Replacement Infill with KalWall	\$ 118,700	\$ 2,624	15.08			2,364	100	\$ 65,393
Upgrade Boiler Plant and add OA Resets	\$ 43,500	\$ 1,965	22.14			1,770	40	\$ 7,590
Demand Control Ventilation	\$ 2,900	\$ 444	6.53			400	20	\$ 4,026
Replace HV Units	\$ 120,000							
Classroom Occupancy Sensors	\$ 14,300	\$ 2,415	5.92		12,557	841	25	\$ 30,378
Demand Limiting Strategies	\$ 200	\$ 613	0.33	9.0			20	\$ 9,363
DDC Controls – Option A	\$ 10,450	\$ 3,082	1.70		11,753	1,527	20	\$ 42,854
DDC Controls – Option B	\$ 81,450	\$ 4,109	11.89		16,715	1,925	20	\$ 15,230
DCC Controls – Option C	\$ 58,040	\$ 2,465	10.60		8,776	1,288	20	\$ 12,336
Total	\$ 449,540	\$ 17,717		9.0	49,801	10,115		\$ 187,170

Central Administration – Efficiency Measures

Measure	Cost	Savings	Simple Payback	kW Saved	kWh Saved	Therms Saved	Expected Life	Lifecycle Savings
New Door Sweeps	\$ 50	\$ 75	0.67		182	36	3	\$ 164
Convert RTU to VAV System	\$ 16,750	\$ 1,886	4.97		9,456	519	15	\$ 13,818
Occupancy Sensors for Restrooms	\$ 2,000	\$ 639	3.13		2,236	241	15	\$ 5,860
Insulate Hot Water Piping	\$ 40	\$ 23	1.74		207		25	\$ 386
Tie Domestic Hot Water to High Eff. Boiler	\$ 3,000	\$ 63	47.62			39	15	-\$ 2,225
Solar Hot Water	\$ 20,000	\$ 554	36.10			340	25	-\$ 9,751
Vendmiser	\$ 385	\$ 121	3.18		1,104		10	\$ 668
DDC Controls – Option A	\$ 7,150	\$ 1,505	2.38		5,375	746	20	\$ 19,903
DDC Controls – Option B	\$ 13,200	\$ 2,007	3.95		7,644	940	20	\$ 23,389
DCC Controls – Option C	\$ 11,300	\$ 803	6.33		2,675	419	20	\$ 7,442
Total	\$ 73,875	\$ 7,676			28,879	3,280		\$ 59,654

Whitewater Aquatic Center – Efficiency Measures

The City of Whitewater and Whitewater Unified School District partnered to develop the 36,000 square foot Whitewater Aquatic Center in 2001, which is attached to the High School. The facility is operated by an independent board that is supervised by both the City and District.

The facility includes:

- Lap Pool: 8-lane, 75 pool (5,000 sf pool area)
- Leisure Pool that includes a lazy river, slide, and whirlpool (4,450 sf pool area)
- Fitness Center: 2,270 sf
- Office/Conference/Concessions area: 4,818 sf
- Locker Rooms: 4,308 sf
- Mechanical Rooms: 6,175 sf
- Programming: 117.5 hours/week; 7,514 weekly visits; 90,18 annual visits

2010 Wisconsin Energy Independent Community Partnership

A study was conducted by Vesta Technologies, a building automation and energy management firm. Their studies focused on the mechanical and HVAC systems.

Potential projects identified by Vesta:

- Replace weather stripping around exterior doors
- Add weather stripping around pool doors
- HVAC ventilation optimization & DDC temperature controls
- Indirect Direct Evaporative Cooling System (IDEC)
- Pool cover
- HVAC VAV (variable air volume) drives
- VFD (variable frequency drives) on pool pumps
- CO2 monitors in locker room, fitness center
- Vending miser units on drink coolers
- UV Water Treatment
- Power Factor Correction

Projects included in the Whitewater Aquatic Center 2011-2012 capital budget are included in the table below, with expected project cost and savings estimates, as provided by Vesta. Further project details are included in Appendix IV: Detailed Potential Project Descriptions.

The expected savings from these efficiency projects are significant. The 4,447 MMBtu of savings represents 4.9 percent reduction in total 2009 energy use baseline.

Whitewater Aquatic Center Potential Project Savings and Costs

Project	Year	Savings		Est. Cost.	ROI (years)	
		kWh	Therms			\$\$
Program existing DCC	2011	10,864		\$ 4,019	\$ 200	0.04
Balance existing air handling units	2011		6,975	\$ 6,250	\$ 5,700	0.92
Install vending miser	2011	3,125		\$ 250	\$ 400	1.6
Weather stripping pool and exterior doors	2011	40,975	3,339	\$ 6,417	\$ 9,600 – 16,000	1.5 to 3.0
Variable Frequency Drives on pool pumps	2011	744,480		\$ 67,003	\$ 39,688	0.59
Ultra Violet Water Treatment	2011			\$ 8,760	\$ 97,500	11.3
Heat Recovery System	2012		6,313**			
Total		799,444	16,627	\$ 92,699		

Estimates in this table were provided by Vesta Technologies. All values utilize 2010 energy costs (\$0.80 / kWh ; \$0.95 / therm)

*Calculation based upon natural gas boiler, estimating 35% electrical and 40% gas savings.

** Heat recovery system expected to save approximately 25% of facility HVAC natural gas use; calculated after 2011 project energy savings.

Whitewater High School – Wind & Solar

The Whitewater High School site is located on the southern edge of the City of Whitewater, bordered to the south by Highway 12. Residential neighborhoods are located to the north and north east. Areas to the west, south, and southeast are rural and predominately agricultural use.

The large site occupied by the High School as well as its proximity to undeveloped open space makes it an attractive site for potential wind turbine(s). Its location along Highway 12 is highly visible, and any installation would be impossible to overlook for those traveling along that route (thousands of trips per day). The site may support considerable solar and wind energy installation(s), the extent to which site assessments would better determine.

Solar – Phase I

Install a highly visible 20 kW solar photovoltaic tracking system at the High School.

Approximate cost (2010 figures):	\$ 180,000
FoE incentive:	\$ 63,000
WE Energies Incentives:	\$ 58,500
Municipal Cost:	\$ 58,500
Approximate production:	32,000 kWh/year
Approximate payback:	10.2 years

Solar – Phase II

The second phase entails installing less visible solar photovoltaic panel system(s) occupying roof space of the High School. Roof space is considerable; there may be four or more distinct locations for sizable installations. A site analysis will need to be completed to best determine precise project options.

Capacity:	30 kW (fixed)
Estimated cost:	\$ 210,000
Focus on Energy Incentive:	\$ 73,500
WE Energies Incentive:	\$ 68,250
Municipal Cost:	\$ 68,250
Approximate Production:	36,000 kWh/yr
Approximate Payback:	12.5 years



Wind – Phase I

Add 4 20 kW wind turbines. There are likely sites for more than four turbines, but with existing incentive structure, purchasing and installing equipment that totals \$300,000 in cost maximizes utilization of those incentives.

Approximate cost (2010 figures):	\$ 310,000
FoE incentive:	\$ 100,000 (35%)
WE Energies Incentive**:	\$ 100,000
Municipal Cost:	\$ 110,000
Approximate production:	128,000 kWh/year
Approximate payback:	6.6 – 8.9 years (+/- 0.5m/s wind speed variation)
Return on Investment (10 yr)	12.3%
Net present value (10 yr)	\$ 33,396
Return on Investment (20 yr)	19.2%
Net present value (20 yr)	\$ 153,778

* Figures based upon investment and production calculator provided by Renewegy, an Oshkosh, WI-based turbine manufacturer. Assumptions include: 4.0% annual energy cost increase, 6.0 m/s average wind speed, \$0.12611 kWh 2010 utility rate, 5% annual discount rate

** WE Energies presently offers up to \$100,000 on solar pv and wind energy projects, providing up to 50% of the post- Focus on Energy incentive project cost.

Whitewater Middle School – Solar

The Whitewater Middle School is located within a residential neighborhood on the southwest side of Whitewater, 0.2 miles north of the High School.

The Middle School has areas of flat roof that may be good candidates for the installation of solar photovoltaic systems. The building has few mechanicals located on the roof, providing large areas without obstruction. As with all renewable energy projects in this Plan, a detailed site assessment will need to be completed.

Phase I:

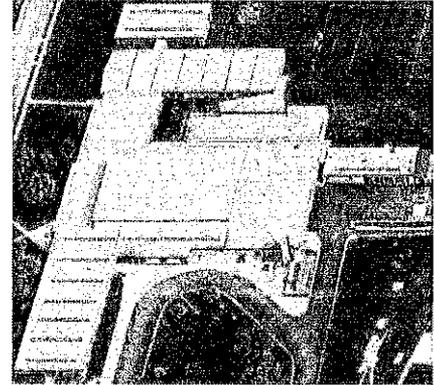
7 rows of 21 185W panels along southern classroom hall. – 27.18kW

Phase II

2 rows of 22 185W panels on the north building – 8.1 kW

1 row of 32 185W panels above turn-in entry way – 5.9 kW

1 row of 24 184W panels on the east building – 4.4 kW



Capacity	27.18 kW	18.4 kW
Estimated cost: (30 kW x \$7,000/kW)	\$ 190,260	\$ 128,800
Focus on Energy Incentive:	\$ 66,591 (35%)	\$ 45,080
WE Energies Incentive:	\$ 61,835	\$ 41,860
Municipal Cost:	\$ 61,834	\$ 41,860
Approximate Production:	32,616 kWh/year	22,080 kWh/year
Approximate Payback:	12.5 years	12.5 years

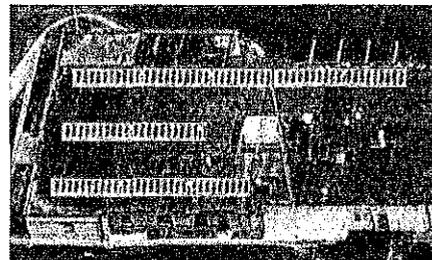
There is likely additional roof space that could support solar infrastructure beyond these concept projects. The installation of a wind turbine would prove more difficult to site, if desirable or possible, given the building's proximity to adjacent neighborhoods. However, locating a turbine(s) near the building along the playing fields may provide sufficient set-back from neighbors. For the purpose of this Energy Planning exercise, a wind turbine system is not included.

District Central Office – Solar

Located adjacent to the Middle School, the Central Office houses the administrative, business, and support offices as well as meeting space for the district. The east end of the building is garage space. Its east-west orientation provides two potential sites for solar photovoltaic installations, one on each end of the building. The area at the west end of the building is approximately 40 feet wide and 60 feet deep, the east end 50 feet wide and 40 feet deep. Portions of the east end of the building may be partially shaded from trees from the adjacent residential site for portions of the day and year.

There may be sufficient space for three rows of panels on the west half of the building, with one shorter row in the center and a potentially longer row to the north. This could allow for approximately 20 kW in total capacity.

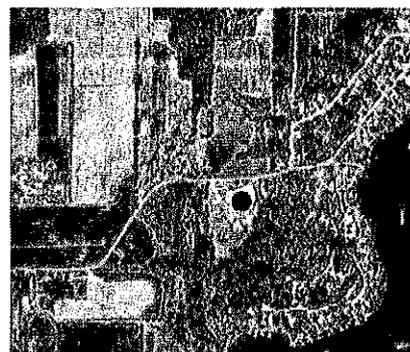
Estimated cost: (20 kW x \$7,000/kW)	\$ 140,000
Focus on Energy Incentive:	\$ 49,000 (35%)
WE Energies Incentive:	\$ 45,500
Municipal Cost:	\$ 45,500
Approximate Production:	24,000 kWh/year
Approximate Payback:	12.5 years



Lakeview Elementary School – Net-Zero Energy & Sustainability Magnet

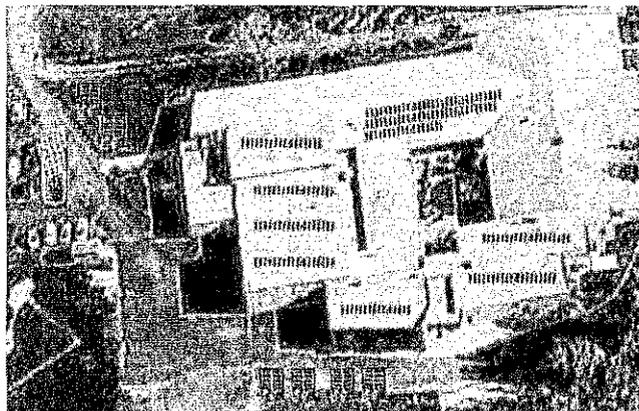
At the time of 25x25 Plan writing, the District is in the process of seeking funds from the State of Wisconsin charter school funding pool to convert the Lakeview Elementary School to a charter model and become a Net-Zero Energy & Sustainability Magnet. The funds would be utilized to make facility upgrades and improvements to utilize aggressive energy efficiency measures, green building materials, water conservation and reuse, natural landscaping, renewable energy, and implement an interactive environmental education throughout the school and grounds.

In 2009, the 49,000 sf Lakeview Elementary School consumed 192,880 kWh and 21,177 therms, costing nearly \$42,000. The goal result of facility improvements would be a net-zero energy facility, meaning that the facility will produce sufficient renewable energy at the school site to meet its annual demand. Efficiency and conservation measures will reduce the amount of renewable energy necessary to achieve the net-zero goals. If this project is funded and net-zero goals achieved, it will represent approximately **12.3 percent** (2,775.8 MMBtu) of the renewable energy necessary to achieve the system-wide City and District 25x25 goal.



The energy efficiency options explored by Vesta (above) could reduce energy consumption in Lakeview by 48,376 kWh, and additional measures may be possible in the future. The geothermal HVAC system calculations provided by Vesta suggest that a system producing 18,900 therms would require approximately 94,932 kWh to operate, bringing the net energy use of the facility to approximately 239,436 kWh per year. Achieving this level of on-site generation would be a challenge, and require efficiency and renewables projects of several types likely implemented over a number of years, yet it would serve as a priceless educational showcase.

Renewable energy measures may include: solar photovoltaic, multiple small wind turbines, and geothermal heating and cooling. The geothermal system will be designed to meet 100% of the heating and cooling requirements for the facility, and may also be used to provide domestic water. Efficiency measures will be utilized to reduce heating and cooling demand to the greatest degree possible. The remaining energy use will be offset through a combination of solar and wind energy systems installed on-site.



A complete facility renovation may accompany upgrades to the energy systems in the school. As such, LEED™ for Schools or LEED™ for Existing Buildings, and/or other third-party certification program, may be pursued. The project would seek to maximize sustainability measures to create a showcase facility with exceptional educational value in all areas, not exclusive to energy.

The school facility is located at the edge between wooded areas to the east and south, and agricultural areas to the north and west. Lakeview School is located near Whitewater Lake, which is part of a larger natural area corridor that includes the southern portion of the Kettle Moraine State Forest, Bluff Creek State Natural Area, and Clover Valley Fen State Natural Area. Homes located near the school will play a role in potential turbine siting.

Example Generation Profile*:

Energy System	Capacity	Approx. Production	Approx. Cost
Solar Photovoltaic	40 kW (fixed)	48,000 kWh	\$280,000
Solar Photovoltaic	11.85 kW (tracking)	18,900 kWh	\$83,000
Wind	100 kW (one turbine)	140,000 kWh	\$550,000
Geothermal		21,177 therms**	

* Illustrative example purposes only. Purposed systems not yet determined. Costs and production are Focus on Energy baseline estimates.

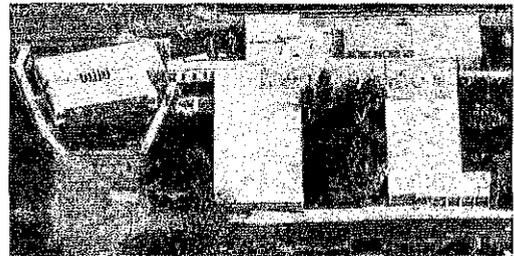
** Estimate. System may be designed to handle 100% heating and cooling load, offsetting all current natural gas use, but increase electrical use. This increase in electrical use is, for purposes of this report, expected to be offset by efficiency measures to the facility. Does not assume major improvements in facility heating loss.

Lincoln Elementary - Solar

Lincoln Elementary is located in west-central Whitewater, and is boarded by residential neighborhood to the north, south, and east, and playing fields to the west (Middle School beyond field).

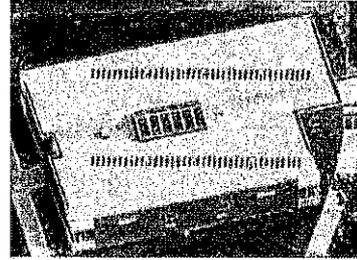
Lincoln features several potential solar photovoltaic sites, include the two classroom corridors that protrude south (which are partially shaded by trees in the courtyard), the portion of the building that branches to the west, as well as the core portion of the facility to the north. Most spaces are unobstructed from solar radiation, and feature few rooftop mechanicals.

The west wing of the building, although not oriented optimally for solar, may provide the best location for an installation due to its lack of obstructions to solar radiation. Each of the two classroom corridors is partially shaded at various times of the day due to adjacent trees. The west wing has a skylight in the center, but is otherwise free of rooftop obstructions. The skylight is approximately 25 feet from each the northern and southern edge of the building, providing area for potentially one row of panels on either side of the skylight, extending approximately 50 feet in length. This may be sufficient space, with two total rows 21 185W panels, for a 7.77 kW system.



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Estimated cost: (7.77 kW x \$7,000/kW)	\$ 54,390
Focus on Energy Incentive:	\$ 19,036.50 (35%)
WE Energies Incentive:	\$ 17,676.75
District Cost:	\$ 17,676.75
Approximate Production:	9,324 kWh/year
Approximate Payback:	12.5 years



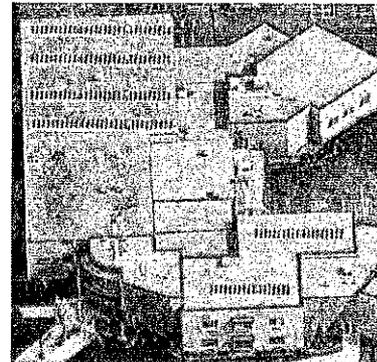
There is likely sufficient space for additional system(s), but a shading analysis would need to be completed.

Washington Elementary – Solar

Washington Elementary is located in the east-central portion of the City, and along with its playing fields, occupies an oversized city block. It is bordered immediately by a cemetery to the west (and residential neighborhood beyond), residential neighborhood to the north and east, rail corridor and industrial park to the south.

The northwest section of the building may be the most attractive for a first solar installation, given the relatively large space with few existing rooftop items. This portion is approximately 50 feet wide and 65 feet long, and may support approximately 4 rows of 18 135W panels of approximately 13.3 kW total capacity. Two additional rows may be possible on the southern portion of the building, totaling 24 panels for 4.4 kW capacity.

	13.3 kW	4.4 kW
Estimated cost: (30 kW x \$7,000/kW)	\$ 93,100	\$ 30,800
Focus on Energy Incentive:	\$ 32,585 (35%)	\$ 10,780
WE Energies Incentive:	\$ 30,257	\$ 10,010
Municipal Cost:	\$ 30,258	\$ 10,010
Approximate Production:	15,960 kWh/year	5,280 kWh/year
Approximate Payback:	11.5 years	11.5 years



Whitewater Aquatic Center – Solar Thermal Pool Heating

This system would significantly displace demand on the existing natural gas boiler that heats the 8-lane lap pool as well as the leisure pool and whirlpool. This system will also replace the domestic hot water system that is used for showers and sinks.

The Whitewater Aquatic Center Board has included completing a solar thermal pool heating system in its 5-year capital budget for implementation in 2012.

A full system site analysis has not yet been completed. After investigating other similar systems, such as Fort Atkinson High School and Osceola High School, the assumption is that this system would be designed to offset 70 percent of the pool heating and 70 percent of the domestic water heating loads. Precisely how much demand will be met by a solar thermal system will depend in part on potential

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savings from optimizing the pressure and ventilation of the building, which reduces evaporative losses, efficiency projects proposed to be conducted in 2011, as well as other constraints.

Based upon the assumption of meeting 70 percent of both pool and domestic water heating in the facility, approximately 45,903 therms of natural gas would be offset by this solar thermal system for pool heating, and 7,002 therms from domestic hot water. Together, this saves 52,905 therms of natural gas, or 5,470 MMBtu. These figures are based upon 2009 building demand.

Calculation: 65,576 therms x .70 = 45,903 therms
 10,003 therms x .70 = 7,002 therms
 = 52,905 therms

The addition of a solar thermal system will also need to consider the impact of upgrading the present pool boilers and domestic water system, as the solar unit would significantly reduce demand on these, and thus reduce savings and paybacks from upgrading them. Upgrading the existing boiler to a high-efficiency unit, and potentially a smaller unit, may be options.

2009 WAC Natural Gas Use Breakdown

Domestic Hot Water	9%	10,003 therms
Pool Heating	22%	24,452 therms
Evaporation	37%	41,123 therms
HVAC	32%	35,566 therms

Summary of Renewable Energy Measures Considered by the Whitewater Unified School District

Facility	Year	Generation		Capital Cost	Potential Incentives			District Cost
		kWh	therms		FoE	WE	Total	
Aquatic Center – Solar thermal	2011		52,903					
Lakeview Net-Zero - Solar	2012	66,900		\$ 363,000				
Lakeview Net-Zero - Wind	2012	140,000		\$ 550,000				
High School Solar – Phase I		32,000		\$ 180,000	\$ 63,000	\$ 58,500	\$ 121,500	\$ 58,500
High School Solar – Phase II		36,000		\$ 210,000	\$ 73,500	\$ 68,250	\$ 141,750	\$ 68,250
High School Wind – Phase I		128,000		\$ 310,000	\$ 100,000	\$ 100,000	\$ 200,000	\$ 110,000
Middle School Solar – Phase I		32,616		\$ 190,260	\$ 66,591	\$ 61,835	\$ 128,426	\$ 61,835
Middle School Solar – Phase II		22,080		\$ 128,800	\$ 45,080	\$ 41,860	\$ 86,940	\$ 45,860
District Office – Solar		24,000		\$ 140,000	\$ 49,000	\$ 45,500	\$ 94,500	\$ 45,000
Lincoln Elementary – Solar		9,324		\$ 54,390	\$ 19,036	\$ 17,676	\$ 36,712	\$ 17,678
Washington Elementary – Solar		21,240		\$ 123,900	\$ 43,365	\$ 40,267	\$ 83,632	\$ 40,268
Totals		512,160	52,903	\$ 2,250,350	\$ 459,572	\$ 433,888	\$ 893,460	\$ 447,391

All figures are in 2010 dollars, based upon 2010 Incentive structures by Focus on Energy (FoE) and WE Energies, and 2010 system cost and production figures provided by Focus on Energy.

Transportation Measures

The Whitewater Unified School District contracts with a private transportation services firm to provide busing for students to and from school and to and from activities. During the time frame of this planning process, the District determined that it did not have the staff time and capacity to address transportation fuels in a meaningful way. However, the District has renewed interest in revisiting transportation fuels in the near future, with the goals of reducing fuel consumption, reducing emission of air pollutants, and utilizing alternative fuels.

The City of Whitewater will consider replacing existing vehicles with high-mileage, alternative fuel, or electric options during the normal vehicle replacement cycle.

There are many types of alternative fuel and high-mileage vehicle options on the market today. This is an area that has experienced rapid growth, and likely will continue in the future. Each option has specific advantages and disadvantages ranging from lower emissions and reduced dependency on fossil fuel, in addition to variable vehicle ranges, use capacities, and other performance. The Energy Team did not have capacity during this planning exercise to explore specific vehicle options given the diversity of options and the lack of a clear superior measure. Additional research will be required before specific vehicles are replaced and upgraded in the future.

The University of Wisconsin – Whitewater currently operates several electric vehicles for use on campus, and serves to share knowledge and test options. The City is learning from the University's experience with these vehicles, and will solicit additional input to inform future purchasing decisions.

For the purposes of this planning exercise, the City estimates that it will replace three vehicles with electric vehicles by 2015. The vehicles to be replaced will be determined at a future date as existing vehicles are retired from the fleet. Liquid fuel savings as a result of this measure is not included in the Energy Model calculations, as future vehicle use and fuel savings are difficult to predict.

In 2005, the City of Whitewater became among the first municipalities in Wisconsin to adopt an ordinance permitting the use of neighborhood electric vehicle (NEVs) on municipal roadways. This is important leadership position, as many NEVs are not crashed test rated, and as such is not permitted on State roadways and only on municipal roadways were specifically permitted by that municipality. This removes a local regulatory barrier and allows citizens and businesses to begin adopting these vehicles for local use as they come to market.

Medium- and Large-scale Renewables

The City of Whitewater seeks to develop strategies to facilitate and promote the development of renewable energy infrastructure by the private sector in the City of Whitewater. This includes, but is not limited to, geothermal heating and cooling, solar thermal and photovoltaics at homes and businesses, medium- and utility scale "solar farms", cultivation and collection of biomass feedstock for energy production, and siting wind turbines in appropriate locations.

The encouragement of the siting of renewable energy infrastructure fits directly into the City's overall economic development strategy. The City recognizes the significant potential economic and environmental benefit of locating renewable energy facilities in and near the City. The City recognizes that by taking a proactive stance to facilitate siting and development of clean energy facilities these facilities are more likely to develop in our community.

Noted examples of these types of developments in the private sector include:

- Jefferson Sun One - 20 MW solar energy farm proposed to be located in the City of Jefferson, approximately 14 miles to the north of Whitewater. If completed, it would triple the estimated installed solar capacity in the State of Wisconsin.
- Sun Prairie Cops West Supermarket – Utilizing its flat roof, this supermarket features an impressive 47.4 kW solar photovoltaic installation.
- Jefferson Area Business Center – This business incubator facility in the City of Jefferson features as 21.38 kW fixed array of roof mounted solar photovoltaic panels.
- Menasha Corporation – The Neenah, WI based company will add five 20 kW Renewegy wind turbines at their headquarters along highway 41.
- SCA Tissue - This global paper company added four 20 kW Renewegy wind turbines to its Service Excellence Facility in the Town of Menasha, WI, in 2010.
- Orion Lighting – This Manitowoc, WI lighting company added a 20 kW Renewegy turbine to the parking lot of their headquarters.
- Kohl's Department Stores – The Menominee Falls, WI -based retailer has installed solar photovoltaic panels on 100 of its stores in the U.S., reaching this milestone in September, 2010. A published estimate of the typical Kohl's 88,000 sq.ft. facility includes more than 2,300 panels. In addition, over 500 Kohl's locations have achieved U.S. DOE Energy Star certification.
- Home Harbor Assisted Living – This Racine, WI facility installed a 135 kW solar photovoltaic system in 2009.
- Gunderson Lutheran Hospital in La Crosse, WI added a 58 kW solar photovoltaic system in 2009.
- Mulroy's Auto Body Shop – This Minneapolis, MN business added a 40 kW solar photovoltaic system in 2010, the largest in the Twin Cities region.
- Osborne Farm - The barn on this family farm in the Town of Sugar Creek in Walworth County hosts 12.4 kW of solar photovoltaic panels. The superinsulated farm house is heated using only passive solar and a wood boiler, and all fuel used in farm vehicles is biodiesel made on the farm. Convergence Energy of Lake Geneva rents 14 acres of this farm to host 10 large pole-mounted solar photovoltaic tracking systems.

- Green Leaf Inn – This small hotel under construction near Delavan, WI, installed a 50 kW wind turbine in 2009. This green-designed and built business intends to be zero-net-energy once completed in 2011.

Noted public sector developments include:

- MATC Fort Atkinson – Madison Area Technical College Campus in Fort Atkinson, an urban site, added a 100 kW wind turbine in 2009. The College utilizes an online monitoring dashboard that allows the public to monitor the turbine's performance. The highly visible site is adjacent to Fort Atkinson High School, which features a solar thermal pool heating system.
- Evansville Wastewater Treatment Plant – In 2010, this Wisconsin Energy Independent Community added a 100 kW Northwind wind turbine at their wastewater treatment plant.
- Wausau East High School – This Wausau, WI high school installed a 100 kW Northwind wind turbine in 2009 and added a second 10 kW Bergey Excel-S turbine in 2010. Near the foot of the 100 kW turbine is a 2.88 kW solar photovoltaic tracking system. The Wausau Outdoor Renewable Energy Learning Center has real-time data available through an online dashboard from each system.
- Kaukauna High School – This school not only features a 4.9 kW solar photovoltaic system, but also will add two 20 kW wind turbines in 2011.
- Westby Bekkum Memorial Library – This Westby, WI library features a 6.97 kW solar photovoltaic system.
- Upper Sandusky, Ohio – Wyandot County worked with a private sector partner, PSEG, to develop a 80-acre, 12 MW solar photovoltaic installation on public (County) land straddling the runway of Wyandot County airport in 2009. With 159,200 panels, this system produces enough electricity to support 9,000 residences. Ohio State Extension agent provided the impetus and support in facilitating the development, and the contractor utilized the project to train 50 new certified solar installers.
- Swanton, Ohio - 180th Fighter Wing Air National Guard Base at the Toledo Express Airport hosts a 1.2 MW solar photovoltaic system, installed in four phases, which provides 37 percent of the base's energy use.
- Xcel Energy – In September, 2010, Xcel Energy announced that it is seeking a community partner in developing a 600 kW solar photovoltaic installation on a 3.5 acre parcel and through October 2010 was soliciting interest from state or local governments or higher education institutions on whose site the solar PV system can be installed.

Included above are but a small sample of example projects potentially replicable in and around the City of Whitewater.

5. Pathways to 25 x 25

The Pathways to achieving the 25x25 goal for the City and District involves short-, medium-, and long term strategies to reduce energy consumption and achieve greater utilization of renewable energy.

Energy Efficiency

The City and District have already implemented a wide array of energy efficiency improvements during 2010, in part due to information and capacity provided by the planning process. Many additional projects have been included in capital budgets in 2011, and further measures will be undertaken in the short- to medium- term. Most of these measures are considered “low hanging fruit” – those that have expected payback periods of less than five years. However, some projects are considered longer-term investments, those paying off in greater than ten years.

Efficiency measures undertaken by the City, included in this report, are expected to reduce annual baseline consumption by 153,451 kWh and 12,626 therms. Combined, this decrease of 1,786.2 MMBtu represents 7.1 percent of the 2009 City building energy use (2.5 percent of total baseline) and savings of approximately \$ 21,148 (2010 energy cost figures).

Efficiency measures undertaken by the District, included in this report, are expected to reduce annual baseline consumption by 1,080,871 kWh and 113,449 therms. Combined, this decrease of 15,032.8 MMBtu represents 44.9 percent of the 2009 District building energy use (21.1 percent of total baseline) and savings of approximately \$ 151,290 (2010 energy cost figures).

Efficiency measures undertaken by the Whitewater Aquatic Center (WAC), included in this report, are expected to reduce annual baseline consumption by 799,444 kWh and 16,627 therms. Combined, this decrease of 4,390.4 MMBtu represents 27.4 percent of the 2009 WAC building energy use (xx percent of total baseline) and savings of approximately \$ 105,507 (2010 energy cost figures).

Combined, these efficiency measures, already completed, underway, or expected to be implemented during 2011 and 2012, will reduce energy consumption approximately 2,033,766 kWh and 142,702 therms per year. This 21,209.4 MMBtu annual savings represents **28.4** percent of the 2009 building energy use and 29.8 percent of the total energy baseline.

Energy baseline and 2009 building energy use figures are different, because the energy baseline, as calculated by the Energy Center of Wisconsin tool, utilizes three-year average energy consumption data, while 2009 building energy use is a point-in-time figure. These figures are each reported separately because some facilities do not have three years of available energy use data, and the energy planning exercise utilizes the ECW tool baseline for future energy use calculations.

Renewable Energy

There are a great variety of renewable energy options available to the City and District that were identified and investigated in this planning process.

The City and District plan to undertake the following renewable energy projects, detailed outlined in Chapter 4:

- Innovation Center – Solar PV and Geothermal (existing)
- Wastewater Facility – Biogas Phase I & Ramp-up
- Wastewater Facility – Biogas Phase II
- Whitewater Aquatic Center – Solar Thermal

These projects combine to produce an estimated 13,831 MMBtu of renewable energy, comprising **75.4 percent** of the City and District 25x25 goal.

Future Renewables

The City and District also include the following projects toward achieving the 25x25 goal, making a commitment to investigate implementation during the time horizon of this plan (2025).

- Lakeview Elementary School – Net-zero School
- Wastewater Treatment Facility – Manure Digester
- Innovation Center – Wind and Solar PV
- Administration Center Solar PV
- Wastewater Treatment Facility – Wind and Solar PV
- Whitewater High School – Wind and Solar PV
- WUSD Central Office – Solar PV
- WUSD Lincoln Elementary – Solar PV
- WUSD Washington Elementary – Solar PV

These projects combine to produce an estimated 11,917 MMBtu of renewable energy, comprising **64.9 percent** of the City and District 25x25 goal.

Renewable Portfolio Standard

The present Wisconsin Renewable Portfolio Standard requires regulated utilities to achieve 10 percent utilization of renewable energy in their service mix. This level may change during the 15 year planning horizon of this report, but it is assumed and modeled for the present 10 percent level. This would result in 437,000 kWh of renewable power from the utility, representing 1,462 MMBtu or 8 percent of expected 25 x 25 Goal.

After factoring completed and planned energy efficiency and conservation measures expected to be undertaken between 2010 and 2012, the renewable energy project selection combine to reach an anticipated **154 percent achievement** of the 25x25 goal, with an overall renewable energy utilization rate of **38.5 percent**. We anticipate future improvements in energy efficiency and additional renewable energy projects not included in this report may further increase our 2025 renewable energy utilization above this figure. Revising this energy plan periodically will allow us to do this.

Even though solar photovoltaic systems presently, in 2010, have up to a 67.5 percent cash incentive from the options available through Focus on Energy and WE Energies, the payback of such systems are expected to be between 11 and 12.5 years, assuming a 5 percent annual increase in energy prices and no economies of scale. However, they are the lowest maintenance of any renewable energy system, and may be placed in highly visible locations to raise awareness and serve as educational opportunities,

increasing their social value. These systems are also expected to last a long time, 25 years or longer, making the economic benefit over the long term significant.

Wind energy systems presently have a similar incentive structure as solar, but with generally more attractive payback rates. The greatest concern with these systems, generally, is siting in positions with favorable wind resource yet meeting setback requirements and minimizing issues with neighboring parcels. Payback varies greatly depending upon unit selected and wind resource available, maintenance is also an ongoing requirement, making payback periods less predictable than solar. Yet, estimates provided show attractive payback ranges of 6 to 8 years for some technologies, creating a net positive cash flow over a 10 year bond period.

Vehicles

In 2011, the City of Whitewater will upgrade all private water meters from analog to digital. This will allow remote monitoring and meter reading, eliminating the present situation of having a municipal staff person drive around the City and physically read the analog meters. It is expected that this measure will not only lead to decrease water use as system losses will be easier to identify, but also consumer use may decline due to better information. This would lead to lower energy use in the Water Utility for water pumping, and at the Treatment Facility. The fuel savings from eliminating analog meter reading is expected to be significant, although this figure is not yet known.

The Energy Team recognizes that our knowledge and capacity to address transportation issues were limited during the period of this grant. Our limited time was focused on exploring facility efficiency improvements and renewable energy options, as facilities represented most of our energy baseline. The Energy Team will continue to investigate energy options in transportation.

Summary

Planned energy efficiency measures implemented between 2010 and 2012 are expected to decrease energy consumption by approximately 25.7 percent from the 2009 baseline. Renewable energy projects currently under development will provide approximately 73.9 percent of the City and District 25x25 Goal (using revised energy use baseline), and future renewables under investigation could provide an additional 63.6 percent of this goal. **These measures combine to achieve 154 percent of the 25 x 25 Goal, achieving a 38.5 percent renewable energy utilization rate.** These figures are calculated utilizing the Energy Center of Wisconsin model using 2007 to 2009 energy consumption data.

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Summary of Whitewater Pathway to 25 x 25 Goal

Project	2009 Baseline	Savings (MMBTU)	Renewables (MMBTU)	Percent Savings	Percent Renewables	Schedule (est.)
City kWh	12,037					
District kWh	8,661					
WAC kWh	4,507.7					
City therms	13,098.9			2025 Projected use:		90,377
District therms	24,761.8			25 x 25 Goal:		22,594
WAC therms	11,518			Revised 2025 projection:		73,378
City liquid fuels	2,605			Revised 25 x 25 Goal:		18,344
Total	76,307					
Efficiency Projects (2010-12)						
City		5,23.5748		7.1 %		2010 - 11
District		3,687.932		45.0 %		2010 - 12
WAC		2,727.703		27.4 %		2011
Total		6,939.21		28.4 %		
Renewables						
Underway			13,831.1		75.4 %	2010-18
Future			11,916.9		64.9%	2012-25
10 % RPS			1,462.7		8.0 %	
Total			27,239			

6. Projects Selected – Explanation

The City and District have begun to implement, or have already completed, most of the efficiency measures included in this report. Those projects already completed, or in-progress status, are included in project descriptions in the preceding chapter of this report. The efficiency projects that may result of from the Vesta Technologies assessment of District facilities have not yet been selected and included in future capital budgets.

The lighting retrofit to the Library and White Memorial Building will not be implemented at this time. The energy cost savings did not yield a realistic return on investment, based upon the contractor's estimate.

The City has completed upgrades to the Wastewater Treatment Facility to utilize biogas, and will begin to accept industrial waste in the coming months. The City is committed to utilizing the existing capacity of the digester, and making minor improvements, to accept increasing amounts of industrial waste and offset most natural gas use at the site. The City will continue to investigate the potential of adding capacity to host a manure digester at the Wastewater facility, with implementation predicated in the 5 to 7 year time horizon.

The Innovation Center is completed and will open in January, 2011. The City is intrigued by the idea of increasing the on-site capacity from renewable energy sources, and will actively seek opportunities to do so.

The Whitewater Aquatic Center has included all of the efficiency measures in their 2011 and 2012 capital budgets that are outlined in this report. Also included is the pursuit of a solar thermal system for pool and domestic water heating. Future projects may also exist, but have not been explored or included in this report.

The District is aggressively pursuing funding options for completing the Lakeview School Net-Zero Energy concept. This status of the project at the time of report completion is that obtaining funding from the State is realistic. The District will continue to pursue this opportunity as well as seek additional funding options to move this project forward.

The City and District chose to include the future renewable energy options in this plan, as each are committed to increasing their utilization of renewable energy. Analysis completed in this report was completed by UW Extension and additional detailed study will need to be conducted before any additional projects are implemented. Funding will likely be the highest hurdle for each of these measures, and the City and District, with their partners, will continue to actively seek external funding opportunities.

Significant transportation fuel measures were not included in this report, and no options were included in the energy model. However, the City will investigate measures as fleet vehicles are retired.

7. Potential Renewable Feedstocks

Biogas

The City of Whitewater is pursuing a project to collect the biogas produced from the anaerobic digestion of municipal waste at the Wastewater Treatment Center. This biogas will be used to offset natural gas use at the facility. Current biogas production from municipal waste is 96 therms (9.6 MMBtu) per day, 35,040 therms per year, and is expected to increase with population growth and efficiency upgrades to the digester. All gas presently produced is flared.

The City is also preparing to accept industrial waste at the facility, appropriate for use in the existing anaerobic digester, to increase biogas production. Initially, 10,000 gallons per day for 200 days per year is the target. This would produce an estimated 13,000 therms of biogas per year. There is potential to increase to 20,000 gallons received per day, representing an additional 13,000 therms of biogas per year. The total existing capacity to accept industrial waste at the facility is 30,000 gallons per day. Either biogas storage capacity or a microturbine will need to be utilized to take advantage of this additional production.

There is also potential to accept animal waste from dairy production in the immediate region and add a second waste stream to the Treatment facility to produce additional biogas. This biogas could be used to offset natural gas use, produce electricity, or both. In the engineering report exploring this option, a survey was conducted to identify potential sources of manure and gauge interest in dairy operators. With existing capacity to accept 840 animal units, four dairies expressed interest that would meet the system capacity. This system could produce approximately 49.56 MMBtu of biogas per day.

The study conducted by Strand included surveying a number of the larger dairy farmers in the Whitewater region, and yielded interest from several farmers. At this time, there is sufficient interest to provide several times the current projected capacity (840 A.U.) of the digester. This figure may change over time, as it will be several years before this phase of the project may be implemented, but indication of supply is positive.

Wood

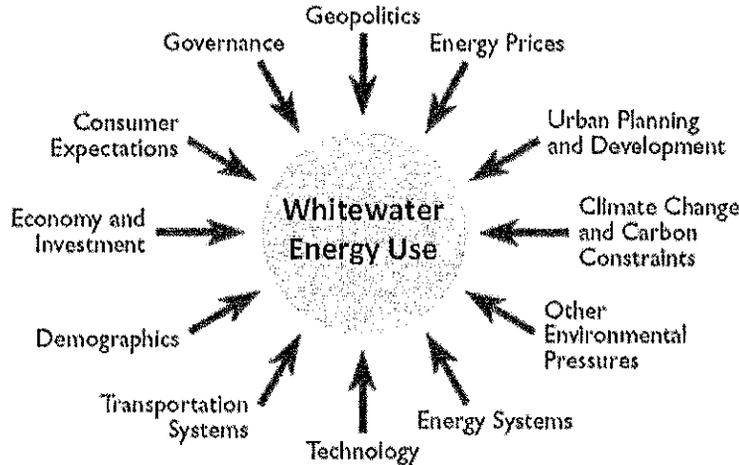
A thorough analysis of wood and wood waste for use as fuel was not conducted during this planning exercise. The Whitewater region is predominately agricultural, and the use of wood for energy is not foreseen in City in District facilities.

Biomass

A thorough analysis of potentially available biomass, such as waste from food processors or agricultural operators, was not conducted during this planning exercise. Given that the immediate region surrounding Whitewater features excellent agricultural soils, there is likely potential for collection of agricultural residues to produce liquid fuel or for direct combustion. However, these options were not explored by the Energy Team.

8. Existing Unknowns – Necessary Information for Future

While this plan outlines future projects for the City to reach its 25x25 goal, there are in depth details and information that was not included in the scope of this plan. This section outlines those details that will need to be addressed in the future.



Adapted from: Quality Urban Energy Systems of Tomorrow (QUEST), 2010

Whitewater Innovation Center

As mentioned in this report, the City of Whitewater has partnered with the University of Wisconsin – Whitewater to build and operate a technology business incubator known as the Innovation Center. The City of Whitewater will be responsible for all energy costs associated with the space occupied by tenants of the Innovation Center, creating a large unknown in terms of energy consumption. The expected energy consumption is based upon engineering estimates during project design, and actual consumption will vary depending upon occupancy rates, nature of occupants, plug loads, weather, etc.

Wastewater Facility Biogas Production

There will be variation in the future biogas production at the Treatment Facility, due to the nature of population and business growth in the management district. Also variable may be the availability of industrial waste and energy content, which will impact biogas production. Presently, the City expects to charge industrial facilities to receive the waste, and this rate may also impact the quantity of waste that is ultimately available.

Technology

Technology continues to evolve at a rapid pace; often resulting in cost reductions causing projects impacting energy use to become more financially attractive. Just in the past few years, the availability of high mileage vehicles has been vastly improved with the introduction and improvement of hybrid technology, and the next few years will likely increase these options as well as introduce electric vehicles. Similar rapid improvements in LED and other lighting technologies have occurred.

All projects included in this plan are based upon technologies available in 2010, and their estimated costs. The purpose of this plan is to develop a strategy to reduce energy consumption and achieve 25 percent utilization of renewable energy by 2025. Over the next 14 years, technological conditions will change dramatically, with the positive expectation that it will become increasingly cost effective to achieve and exceed our 2025 goal. It is thus necessary to revisit this plan regularly to make continual improvement throughout and beyond this period.

The City and District, while revisiting this energy plan and making capital and equipment improvements, will consider the technologies available and weigh decisions based upon energy savings, fiscal return, environmental benefits, and other factors. However, the City and District will not “wait” for the next around-the-corner technological solution, knowing that these developments are notoriously difficult to predict and “magic” solution will likely ever exist.

Technology is a dual-edge issue. The increased adoption of electronic devices may very well increase overall energy use by the City and District, as well as the private sector, even as efficiencies will likely continue to advance for appliances, lighting, and other equipment.

Future Legislation

The 25x25 baseline was created with the assumption that Wisconsin Utilities will meet ten percent of the electrical production from renewable sources, per present (2010) Wisconsin statutes. This level of renewables may be increased, and such a proposal appeared in 2010 Wisconsin legislative session. Creating a renewable energy portfolio standard was also discussed at the Federal level in 2010. Future legislation at the State or Federal level may impact the rate of renewables use by utilities, therefore impacting the baseline use of renewables for the City and District, impact energy costs, and availability of technology and/or outside funding.

For the purposes of this planning exercise, the assumption was made that utilities will not exceed ten percent of their portfolio met from renewable sources by 2025.

Future legislation may also impact the City and District’s utilization of renewable energy beyond impacting the portfolio of the utilities.

- Impact the utility rates for electrical or natural gas, making efficiency and renewables more financially attractive.
- Change current cash incentives for utilization of renewable technologies for municipalities and/or school districts (increase or decrease incentives).

Funding

The City and District face difficult budget constraints, creating a challenging environment that places top priority on sound financial decisions. Limited budget dollars are under greater strain and competition from a variety of alternative uses. Energy saving projects that represent a reduction in operational cost, especially over the short- to medium- term, may gain favor in this cost-saving environment, although the fiscal return will need to be emphasized. Projects with longer period of return will face intense scrutiny.

Municipal bond rates are at or near historic lows, partial result of a federal response to present economic conditions to prevent further deterioration in financial markets. These rates create a more attractive lending environment for the City and District to finance projects through bonding. These rates are likely to change in the future, which may impact project implementation and return on investment.

Availability and success of application for Focus on Energy and WE Energies incentives may determine which projects are completed and timeline. Relatively generous incentives exist in 2010, however the limited nature of funds at the State level will, in part, determine what is available. These incentive levels and availability will likely change in the future, creating uncertainty in plan cost and implementation.

The City of Whitewater has been very successful in receiving federal aid to support energy and environmental projects (25x25 Plan Grant: \$45,000; EEGBC: \$175,600; Innovation Center: \$4,700,00; Wastewater Treatment Plant: \$5,700,000). Availability of State and/or Federal funding for projects may create additional opportunities to implement projects and strategies outlined in this plan, and/or new opportunities to reduce energy consumption and renewables production. The City and District have chosen to be aggressive in seeking funding opportunities.

Political and Public Support

Political and public support of energy and environmental pursuits is high, as is reducing operational budgets and economic development. Showing the financial benefit of reducing utility costs may garner political and/or public support for projects within this Energy Plan, as well as future projects.

Partnerships

The City and District have been successful in building partnerships with organizations within our City and Region, including UW-Extension, UW-Whitewater, WE Energies, and others. The success of this planning effort depended upon expertise and increased capacity gained through these relationships.

The potential for success in implementing project and achieving medium- and long-term goals will be based, in part, on the ability to maintain and further develop cooperative partnerships.

Private-public partnerships are an area that has been investigated only to a limited extent in this planning process, and future success may also be furthered by exploring and nurturing this type of relationship. Examples include relationships with industrial facilities and area dairies that may provide feedstock for the biogas digester at the Wastewater facility. Additional examples are working with tenants of the Innovation Center and Whitewater University Technology Park to develop long-term relationships and potentially collaborations on future projects

Participation by community groups and businesses in developing this plan was minimal. By including a broader coalition of groups, the Energy Team may increase community capacity to address energy challenges, as well as foster innovative ideas.

Energy Prices

The price of fossil energy is a significant determinate of the economic payback of efficiency and renewables projects. Energy prices increased rapidly leading up to the present economic slow down, and are likely to continue to rise at an unknown and variable rate. The spike in energy prices in 2008 caused a sharp increase the demand for hybrid and high mileage vehicles, yet when energy prices declined slightly this demand cooled somewhat. These acute changes in energy prices, as well as national or regional events, can drive public support and governmental emphasis on energy policy.

Detailed Feasibility Studies

Many of the projects included in this plan received only broad-brush engineering visits, providing general cost and payback estimates. Project implementation will require detailed engineering analysis to determine greater precision on cost and payback. These studies will determine final feasibility of going forward with a project.

9. Action Steps – Immediate & Long - Term

Immediate

The City and District began to implement energy efficiency improvements during this planning process and potential projects were investigated. Those projects are outlined in Chapter 4 of this report. Other efficiency projects not yet completed or underway will be completed during 2011 and 2012.

In early 2011, the Energy Team will work with the City Common Council and School Board to develop adoptive (or endorsable) policy documents to be considered by their respective governing bodies. The Energy Team will make any necessary modifications to this report to a format agreeable for consideration and adoption.

The Energy Team will continue to meet at a frequency to be determined to continue to implement this Energy Plan, study additional measures, conduct education and outreach activities, and develop partnerships.

The City and District will begin to develop and implement education and outreach activities, in cooperation with our partners, to build upon our successes. Our education and outreach strategy is included in Chapter 10 of this report. The development of these programs will begin in 2011 and extend into the future.

The City will continue to investigate opportunities to reduce fossil energy consumption from liquid transportation fuels. The Energy Team did not place significant focus on addressing transportation fuels during this planning process, as they represented a small portion of overall energy baseline and lacked the staff time and capacity to develop a thorough fleet plan. Measures to reduce fuel consumption are included in this plan, and the City will investigate this issue further to make additional progress toward reducing cost and achieving the 25x25 goal.

The City and District are considering having renewable energy site assessments completed by an independent, third-party specialist to determine more precisely what energy resources are available given present infrastructure conditions and estimate system costs. These studies will provide greater clarity to the potential renewable energy projects outlined in this Report, and inform the City and District how to move forward on these elements of their Energy Plan.

Long-Term

The City and District education and outreach plan focuses on building programming for the immediate- to medium- term, and the Energy Team will work to develop energy programming for long-term success. Partnering with UW-Extension, UW-Whitewater, Technical Colleges, and other organizations and businesses will enable programming to be developed and carried forward.

The City and District include a Commitment to Continual Improvement in the Overview chapter of this plan report. The City and District are committed to maintaining and building relationships with the University and other stakeholders to address energy and other concerns. To this end, the City and District will continue to facilitate and seek input from present Energy Team members, as well as others. The City and District, through the success of this planning process, expect to revisit this plan regularly to reassess energy use, and continue to investigate measures to reduce energy consumption and utilize renewable sources of energy. This long-term strategy will aid in ensuring the City and District maintains awareness of the energy issues, actively seeking opportunities as they arise.

10. Education and Outreach

The City of Whitewater and Whitewater Unified School District will make great progress toward reducing energy consumption and utilization of renewable energy through implementation of this plan. The City and District is also making great strides in other areas, such as water quality and efficiency, natural areas, purchasing, and more. However, the Team realizes that education and outreach is critical to communicate success, lead by example, and facilitate energy improvements in the private sector.

The City of Whitewater has an excellent and growing relationship with the University of Wisconsin – Whitewater faculty and staff. The City is also working to develop relationships with the Technical Colleges in the region, including Gateway, Madison Area, and Blackhawk. The City and District will continue to develop relationships to develop and deliver education and outreach programming.

Partnerships and collaborations with private sector firms and non-profit groups will also be cultivated to aid in the delivery of education and outreach.

EcoFair360

The inaugural EcoFair360 was held at the Walworth County Fairgrounds on July 16-18, 2010, and was attended by over 1,100 individuals. The Fair featured 75 booths from local businesses and non-profits, and 140 speaker sessions on a broad diversity of topics. The City and District energy planning efforts were highlighted on lectures delivered on the 17th and 18th by UW Extension.

Jefferson Energy Independence Kickoff

On November 11, 2010, the City of Whitewater participated in a City of Jefferson's Energy Independent Communities Educational Kick-off event, held at the Jefferson Area Business Center. The event was well attended, with over 100 reported in attendance. Whitewater City Manager and Energy Team member Kevin Brunner spoke on behalf of the City and District, highlighting the many projects underway and in planning. The keynote was delivered by Judy Ziewacz, Director of the Office of Energy Independence, speaking broadly about the history of the initiative and touching on projects across the State. Also speaking was State Representative Andy Joregensen, Lisa Fox of Focus on Energy, Andy Kellen and Greg Hoffman from WPPI Energy, and City of Jefferson Mayor Dale Oppermann.

Planned Education and Outreach Measures

Real-time Building Monitoring

The Whitewater Innovation Center will have real-time building energy monitoring, which will display current and historical rates of electricity and water consumption, energy production from the 20 kW solar photovoltaic array (and any future installations), activity of the geothermal system, and other building characteristics. This platform will display data on a scrolling LCD screen in the facility common space, and also make the data available to the public through an online dashboard.

In the future, the City and District will explore the potential of adding this building monitoring capacity to other facilities, further building capacity to utilize this tool in education programs in the District, at UW-Whitewater, and in other education and outreach activities.

Community Networking

The City and District will work to network with other communities in the State and Region that are active in addressing energy and sustainability concerns. This will be through existing channels, such as the Energy Independent Communities Partnership, Southeast Wisconsin Sustainable Communities Network, Local Government Institute, and DNR Green Tier Legacy Communities, and also direct community-to-community interactions to jointly work toward achieving environmental benchmarks. This may include cooperative education and outreach events, sharing knowledge and best practices, and other activities.

Media Outreach

Members of the Energy Team will periodically prepare press releases to highlight successes in the City and District on energy and other environmental initiatives. These press releases will also highlight ways that citizens and business can make improvements and direct individuals to additional resources.

Email List

The City and District may collect email addresses and other information voluntarily from individuals that attend education and outreach events. This information may be utilized to create an email list to be used to increase the outreach capacity to raise energy awareness, distribute energy-related materials, and announcements of upcoming events.

Facility Tours

The Energy Team may coordinate tours of City and District facilities, such as the Whitewater Innovation Center, to highlight advanced building technologies in action. These tours may often be associated with other educational activities, such as workshops, lectures, and outreach events.

Online Presence

The City and District will create areas of their respective websites to be central locations to access and disseminate information electronically on sustainability initiatives. Included will be policy documents, such as this report, success stories, press releases, and linked resources to Focus on Energy, U.S. DOE and EPA, UW-Whitewater and UW-Extension, and others.

K-12 Curriculum

The Energy Team may work with the District and partners to promote the integration of energy and other sustainability concepts into K-12 educational programming. UW-Whitewater, UW-Extension, area technical colleges and other partners may contribute to supporting the District in this effort.

The K-12 Energy Education Program (KEEP) is an award-winning teacher education program operated out of Stevens Point, WI. Their teach-the-teacher programs may assist in raising the capacity of local teachers to provide education on energy to students. KEEP also has a wealth of information on both school and home efficiency strategies available to improve the outreach activities of the Energy Team. The District will explore implementing programs and strategies available through KEEP.

Student Projects

The City, District, and University will collaborate to develop places for both K-12 and University students to contribute directly toward energy and sustainability projects. Examples may include a group project of University studies to investigate options for the City's fleet vehicles, marketing and outreach material creation, local food projects, and study other topics of student design. These projects will be highlighted and publically recognized, while giving students practical project experience.

Economic Development

Clean energy and water efficiency have been identified both by the City and regional economic development entities (Milwaukee 7) as priority growth sectors. The City, Whitewater Community Development Authority, and partners will collaboratively work to develop the capacity for high road economic development. Components may include:

- Business-focused workshops
- Resource dissemination publicizing Focus on Energy and other programs
- Continue to lead by example and publicize success
- Collaboration with the University and technical colleges

Energy Challenge

The City will work with the District and WE Energies to challenge homeowners and businesses to reduce their energy consumption. This public challenge may be set up to challenge homeowners and businesses to reduce consumption based upon past years energy use, verified through their WE Energies bill. Multiple channels will be utilized to publicize the challenge, including local media, District take-home fliers for kids, employers, and other existing groups.

Educational resources will be provided, with supportive outreach activities. Homeowners and businesses will be encouraged to provide their stories, and along with monthly and/or annual winners, publicize energy conservation efforts with good press and public recognition. Energy Kits may be developed (more below) and distributed at outreach events. Public recognition, and potentially awards (from participation certificates up to small sustainability-related materials) may be given. An annual public recognition event may be organized to highlight successes, distribute awards and participation certificates, and thank sponsors and partners.

This effort will serve not only to highlight the successes the City, District, and University have made toward energy, but raise awareness and make quantitative progress throughout the community.

UW-Whitewater has held energy challenges on campus between dorms in the past, and the City will coordinate with the University on this effort.

Energy Kits

The Energy Team will develop Energy Kits consisting of educational materials, CFL and/or LED light bulbs, reusable shopping bag, and other materials, distributed at outreach events to raise awareness of energy. Materials will be solicited in-kind or at low cost from local businesses to assist in this effort, and will be recognized for their contribution.

Rain Barrel Program

Although not directly tied to energy use, the City and District may incorporate additional environmental education and outreach programs. The Walworth County Land Use and Resource Management Department, in conjunction with UW-Extension, operate a rain barrel program through which residents can purchase a rain barrel and kit to reduce potable water use in outdoor applications. This existing program may be highlighted and marketed with proposed energy programming.

Planned Events

Whitewater Energy Independence Kickoff

The City and District will hold an Energy Independence Kickoff event at the newly completed Whitewater Innovation Center in January, 2011. Details of the event remain to be planned. The event will serve as the first public event held at the Innovation Center following its completion and will highlight the energy efficiency and renewable energy efforts underway in the City and District. The event program will be planned to be similar to the November 11, 2010 event in the City of Jefferson.

Whitewater Innovation Center Ribbon-Cutting

The ribbon cutting ceremony at the Whitewater Innovation Center will be held in spring 2011, following completion of interior spaces, furnishing, the occupancy. The event will focus primarily on the Innovation Center and Whitewater's commitment to clean and high tech energy development.

University of Wisconsin – Whitewater Earth Day

Each year, UW-Whitewater hosts a week-long Earth Day celebration that includes public education and outreach events throughout the week. This is punctuated by a day-long program on April 22, which includes speakers, demonstrations, local food, advocacy, and service learning activities. The City and District will work with the University to extend this celebration beyond campus, to further the environmental activities and goals of the entire community.

EcoFair360

The 2nd Annual EcoFair360 will be held at the Walworth County Fairgrounds July 8 – 10, 2011. The City and District will again highlight the process and success to-date of the energy planning effort, as well as other environmental initiatives.

Many future educational, outreach, and advocacy events will be planned.

11. Energy Independence Team Members

Kevin Brunner – City Manager, City of Whitewater

Dr. Suzanne M. Zentner – Administrator, Whitewater Unified School District

Mary Nimm – Community Development Authority Manager – City of Whitewater

Bruce Parker – Director of Neighborhood Services, City of Whitewater

Tim Reel – Wastewater Division Superintendent, City of Whitewater

Jim Strasburg – Director of Business Services, Whitewater Unified School District

Dr. Eric Compass – Assistant Professor of Geography, University of Wisconsin – Whitewater

Greg Swanson – Director of Facilities Planning and Management, UW - Whitewater

Vivian Kuss – WE Energies

Joshua Clements – Walworth County University of Wisconsin - Extension Educator

Special Thanks to the individuals who were not formally part of the Whitewater Energy Team that contributed to the completion of this report. We would specifically like to extend our gratitude to:

Cameron Clapper – Assistant to the City Manager, City of Whitewater

Thayer Coburn – President, Whitewater Aquatic Center Board of Directors

Nathan Jaeger – 2nd Grade Teacher, Whitewater School District; incoming Director of Business Services (January, 2011)

Connie Lindholm – WE Energies

Paula Malone – Director, Whitewater Aquatic Center

Chuck Zinda – Energy Advisor, Focus on Energy

Special Thanks to the University of Wisconsin – Extension Sustainability Team members, who provided assistance in the sharing of best practices, process, and experience from the other communities undertaking energy planning throughout Wisconsin.

This 25x25 energy plan report compiled and edited by Joshua Clements, Walworth County University of Wisconsin Extension, on behalf of and extensive support from the Whitewater Energy Team and contributing individuals.

Appendix I - Baseline Energy Consumption Data – Spreadsheets

Growth Factor

Building energy data, electricity and natural gas, for the period 2007 to 2009 for the City and District reflect a 1.5 percent annual growth in total energy consumption. Given the expected increase in population in the City of Whitewater over the next 15 years, the Energy Team made the assumption that energy demand would continue to increase at a similar annual rate as recent years. Thus, our annual *growth factor* of energy consumption for our energy modeling is **1.5 percent**. This figure may be high or low, depending upon a variety of factors, but the Team assumed this to be a reasonable figure.

The following table was created by the Energy Center of Wisconsin energy model to reflect anticipated energy consumption in 2025 based upon 2007 to 2009 baseline averages. As shown, the energy use baseline is 71,220 MMBtu, which is anticipated to increase to 90,377 MMBtu, if no efficiency, conservation, or renewable energy measures are implemented. This would require a total of 22,594 MMBtu of renewable energy use to achieve the 2025 goal of 25 percent renewable energy utilization.

Your energy usage baseline is	71,220	million (MM) Btus.*
That baseline is comprised of	6,959,346	kWh,
	466,068	therms,
	2,602	gallons of unleaded,
and	16,418	gallons of diesel.
By assuming an annual growth rate of	1.50%	,
in 2025 your energy use baseline will be	90,377	MMBtu.
Your 25% renewable energy goal		
for 2025 is therefore	22,594	MMBtu,
or	32%	of your baseline consumption.
This translates into	6,622,032	kWh or
	225,944	therms or
	182,213	gallons gas or
	162,549	gallons diesel, or
		some combination
		of those fuels.

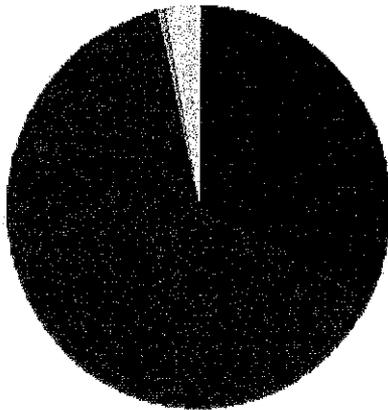
2010 Wisconsin Energy Independent Community Partnership

Total Consumption by Energy Type

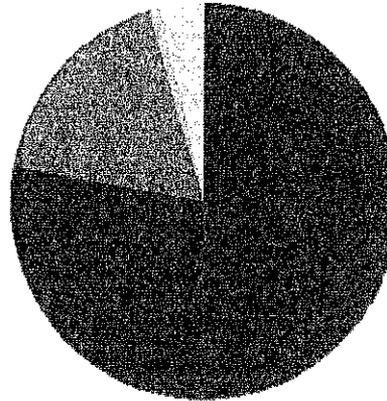
Energy type	Percent of total Btus
Electricity	33%
Natural gas	65%
Unleaded	0%
Diesel	3%

Total Consumption by End Use

Energy end use	Percent of total Btus
Buildings	80%
Water	18%
Lights	1%
Fleet	4%

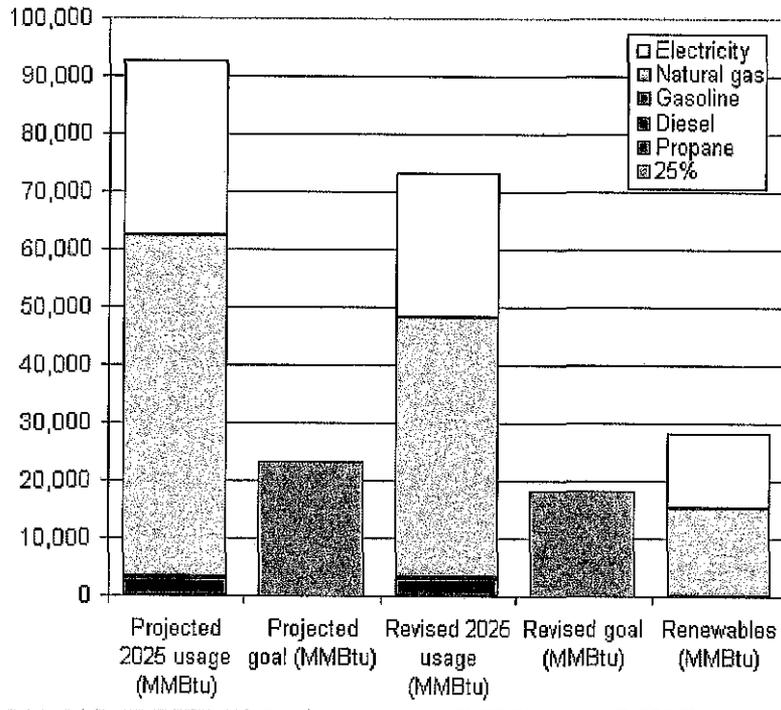


■ Electricity
 ■ Natural gas
 ■ Unleaded
 ■ Diesel



■ Buildings
 ■ Water
 ■ Lights
 ■ Fleet

Projected 2025 Energy Use and Renewables Generation



Projected 2025 usage (MMBtu)	92,581
Revised 2025 usage (w/ efficiency) (MMBtu)	73,378
Revised 25% 2025 renewables goal (MMBtu)	18,344
Sum of renewable measures (MMBtu)	28,268
Percent of goal achieved	154%

Appendix II – Energy Strategy

As part of the 25x25 Energy Independence Planning process, the Energy Team developed a general approach to achieving the 25x25 goal. This strategy was used as

1. **Improve Energy Efficiency**
Through improvements in energy efficiency, the City and District can reduce costs and reduce overall consumption, thus decreasing the necessary renewable energy generation capacity or purchase to achieve the 25x25 goals. Implement projects that have an expected payback of less than ten years, producing positive cash flow. Be conscious of emerging opportunities and advancement in technology and best practices.
2. **Seek Opportunities for Conservation**
Improving infrastructure is one way to reduce consumption, but conservation through behavioral change, sometimes made easier through application of appropriate technology, reduces unnecessary expenditure of energy. Examples include turning off lights when rooms are unoccupied and utilizing energy management software in computer systems.
3. **Utilize Renewable Energy**
The 25x25 goal dictates that the City and District invest in some combination of renewable energy generation capacity and purchase of renewable energy credits. In 2010, attractive incentives exist for renewable energy infrastructure from Focus on Energy and WE Energies. These incentives can combine to provide up to 67.5 percent of project cost, with variable incentive ceilings. Paybacks will, in part, determine which strategy is pursued, but the City and District will aggressively seek to implement projects that provide attractive payback and/or utilize heavy incentive support.
4. **Investigate fuel-efficient and alternative fuel vehicles.**
5. **Sustainable Economic Development**
6. **Education and Outreach**

2010 Wisconsin Energy Independent Community Partnership

Please direct any questions concerning the
Wisconsin Energy Independent Communities Partnership
electronically to:

Brian Driscoll
Community Relations Director
State of Wisconsin
Office of Energy Independence
17 West Main St. Room #429
Madison, WI 53702
brian.driscoll@wisconsin.gov

RESOLUTION ADOPTING "25 X 25" STATE GOALS FOR ENERGY INDEPENDENCE AND BECOMING AN ENERGY INDEPENDENT COMMUNITY.

WHEREAS, Wisconsin Governor James Doyle has created the Office of Energy Independence and established the following goals:

- 1) Generating 25% of electricity and transportation fuels from renewable sources by 2025 ("25 x 25")
- 2) Capturing 10% of the emerging bio-industry and renewal energy market by 2030
- 3) Becoming a national leader in groundbreaking energy research; and

WHEREAS, the Whitewater Common Council has taken numerous actions in recent years to have its facilities become more energy efficient and has indicated its support for renewable energy and the investigation of alternative fuels when it adopted the U.S. Conference of Mayors Resolution on Global Climate Change in 2006; and

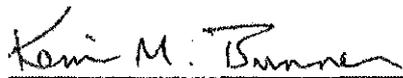
WHEREAS, the Office of Energy Independence is seeking partnerships with local governments in furtherance of the State of Wisconsin's efforts to achieve the "25 x 25" goals;

WHEREAS, the City of Whitewater will benefit from such a partnership with the State of Wisconsin;

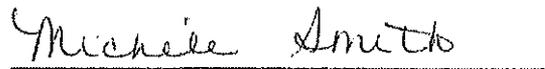
NOW THEREFORE BE IT RESOLVED by the Common Council of the City of Whitewater, Walworth and Jefferson Counties, Wisconsin that the City of Whitewater hereby declares itself a partner with the State of Wisconsin in pursuit of the "25 x 25" goals for energy independence; and

BE IT FURTHER RESOLVED, that upon adoption, the City Manager is hereby directed to send a copy of this Resolution to the Governor's Office of Energy Independence along with a listing of the City's actions to date to improve its energy efficiency and independence.

Resolution introduced by Councilmember Olsen, who moved its adoption. Seconded by Councilmember Binnie. AYES: Olsen, Taylor, Winship, Binnie, Singer, Kienbaum, Stewart. NOES: None. ABSENT: None. ADOPTED: October 6, 2009.



Kevin M. Brunner, City Manager



Michele R. Smith, City Clerk

CITY OF WHITEWATER, WALWORTH & JEFFERSON
COUNTIES, WISCONSIN) Ss.

I hereby certify this to be a true and correct copy
of the record on file in my office. Dated at
Whitewater, WI this 23rd day of October,

20 09


City Clerk

December 20, 2005

ENDORISING THE U.S. MAYORS CLIMATE PROTECTION AGREEMENT

WHEREAS, the U.S. Conference of Mayors has previously adopted strong policy resolutions calling for cities, communities and the federal government to take actions to reduce global warming pollution; and

WHEREAS, the Inter-Governmental Panel on Climate Change (IPCC), the international community's most respected assemblage of scientists, has found that climate disruption is a reality and that human activities are largely responsible for increasing concentrations of global warming pollution; and

WHEREAS, recent, well-documented impacts of climate disruption include average global sea level increases of four to eight inches during the 20th century; a 40 percent decline in Arctic sea-ice thickness; and nine of the ten hottest years on record occurring in the past decade; and

WHEREAS, climate disruption of the magnitude now predicted by the scientific community will cause extremely costly disruption of human and natural systems throughout the world including: increased risk of floods or droughts; sea-level rises that interact with coastal storms to erode beaches, inundate land, and damage structures; more frequent and extreme heat waves; more frequent and greater concentrations of smog; and

WHEREAS, on February 16, 2005, the Kyoto Protocol, an international agreement to address climate disruption, went into effect in the 141 countries that have ratified it to date; 38 of those countries are now legally required to reduce greenhouse gas emissions on average 5.2 percent below 1990 levels by 2012; and

WHEREAS, the United States of America, with less than five percent of the world's population, is responsible for producing approximately 25 percent of the world's global warming pollutants; and

WHEREAS, the Kyoto Protocol emissions reduction target for the U.S. would have been 7 percent below 1990 levels by 2012; and

WHEREAS, many leading U.S. companies that have adopted greenhouse gas reduction programs to demonstrate corporate social responsibility have also publicly expressed preference for the U.S. to adopt precise and mandatory emissions targets and timetables as a means by which to remain competitive in the international marketplace, to mitigate financial risk and to promote sound investment decisions; and

WHEREAS, state and local governments through the United States are adopting emission reduction targets and programs and that this leadership is bipartisan, coming from Republican and Democratic governors and mayors alike; and

WHEREAS, many cities throughout the nation, both large and small, are reducing global warming pollutants through programs that provide economic and quality of life benefits such as reduced energy bills, green space preservation, air quality improvements, reduced traffic congestion, improved transportation choices, and economic development and job creation through energy conservation and new energy technologies; and

WHEREAS, mayors from around the nation have signed the U.S. Mayors Climate Protection Agreement which, as amended at the 73rd Annual U.S. Conference of Mayors meeting, reads:

The U.S. Mayors Climate Protection Agreement

- A. We urge the federal government and state governments to enact policies and programs to meet or beat the target of reducing global warming pollution levels to 7 percent below 1990 levels by 2012, including efforts to: reduce the United States' dependence on fossil fuels and accelerate the development of clean, economical energy resources and fuel-efficient technologies and such as conservation, methane recovery for energy generation, waste to energy, wind and solar energy, fuel cells, efficient motor vehicles, and biofuels;
- B. We urge the U.S. Congress to pass bipartisan greenhouse gas reduction legislation that includes 1) clear timetables and emissions limits and 2) a flexible, market-based system of tradable allowances among emitting industries; and
- C. We will strive to meet or exceed Kyoto Protocol targets for reducing global warming pollution by taking actions in our own operations and communities such as:
 - 1. Adopt and enforce land-use policies that reduce sprawl, preserve open space, and create compact, walkable urban communities;
 - 2. Promote transportation options such as bicycle trails, commute trip reduction programs, incentives for car pooling and public transit;
 - 3. Increase the use of clean, alternative energy by, for example, investing in "green tags", advocating for the development of renewable energy resources, recovering landfill methane for energy production, and supporting the use of waste to energy technology;
 - 4. Make energy efficiency a priority through building code improvements, retrofitting city facilities with energy efficient lighting and urging employees to conserve energy and save money;
 - 5. Purchase only Energy Star equipment and appliances for City use;
 - 6. Increase the average fuel efficiency of municipal fleet vehicles; reduce the number of vehicles; launch an employee education program including anti-idling messages; convert diesel vehicles to bio-diesel;
 - 7. Evaluate opportunities to increase pump efficiency in water and wastewater systems; recover wastewater treatment methane for energy production;
 - 8. Increase recycling rates in City operations and in the community;
 - 9. Maintain healthy urban forests; promote tree planting to increase shading and to absorb CO₂; and
 - 10. Help educate the public, schools, other jurisdictions, professional associations, business and industry about reducing global warming pollution.

NOW, THEREFORE, BE IT RESOLVED that The U.S. Conference of Mayors endorses the U.S. Mayors Climate Protection Agreement as amended by the 73rd annual U.S. Conference of Mayors meeting and urges mayors from around the nation to join in this effort.

BE IT FURTHER RESOLVED, The U.S. Conference of Mayors will work in conjunction with ICLEI Local Governments for Sustainability and other appropriate organizations to track progress and implementation of the U.S. Mayors Climate Protection Agreement as amended by the 73rd annual U.S. Conference of Mayors meeting.

Resolution introduced by Councilmember Stewart, who moved its adoption.
Seconded by Councilmember Bilgen. AYES: Uselman, Bilgen, Hixson, Stewart. NOES:
Torres, Kienbaum. ABSTAIN: Stauffer.

Kevin M. Brunner, City Manager

Michele R. Smith, City Clerk

Whitewater Unified School District
www.wwusd.org

Summary of adopted district energy policies
December 14, 2009

700 Support Services

733 Energy Conservation

The School Board shall encourage and support an energy conservation and education program in the Whitewater Unified School District to substantially lower consumption of electricity, natural gas, oil and water. Each District employee and student shall be responsible for actively participating in conservation efforts in order to reduce consumption to acceptable levels. Any applicable energy conservation guidelines prescribed by state or federal agencies shall be followed in the District.

The District shall participate in energy conservation programs approved by the Board. The District Administrator or designee shall implement, direct, monitor, evaluate and report District energy conservation efforts to the Board.

LEGAL REF.: Sections 120.12(1), Wisconsin Statutes 120.44

Adopted by School Board: May 30, 1985
Revision Adopted by School Board: March 20, 2000

900 Facilities Development

990 Facilities Renovations

The School Board will plan for the renovation or expansion of District facilities as safety, instructional, structural or other requirements make such plans necessary or desirable, within the realities of budgetary limitations. In order to avoid excessive future expenditures, renovations or expansion plans presented to the Board shall incorporate energy conservation measures.

Projected enrollments, instructional and community needs shall all be considered by the Board in determining the necessity for renovation and structural changes or additions to be made. When engaged in such facilities planning, the Board may engage the services of an architectural firm, a construction management firm, a financial advisor or such other consultants as the Board determines to be necessary for the completion of the project.

LEGAL REF.: Sections 120.12(5), Wisconsin Statutes 120.13(9) 120.44

Adopted by School Board: August 5, 1985
Revisions Adopted by School Board: February 10, 1992
August 28, 2000

RESOLUTION NO. __
A RESOLUTION DESIGNATING DISTRESS
AND APPROVING A PROJECT PLAN AMENDMENT
FOR TAX INCREMENTAL DISTRICT NO.4,
CITY OF WHITEWATER, WISCONSIN

WHEREAS, Section 66.1105' of the Wisconsin Statutes (the Tax Increment Law) provides the authority and establishes procedures for amending tax incremental districts and approving the project plans for such districts; and

WHEREAS, Tax Incremental District No.4 (the 'District') was created by the City of Whitewater in 1990 primarily to promote the orderly development of the City. In addition, construction of streets and utilities were needed in order to provide incentives for industrial recruitment and growth, as well as to stimulate private sector development along Whitewater Street; and

WHEREAS, the District's Project Plan and Boundaries were amended in 1996. The primary purpose for the amendment was to expand the, Whitewater Business Park in order to allow for continued industrial growth, stimulate job creation and tax base expansion and diversification. In addition, infrastructure needed to be constructed, business recruitment incentives needed to be put in place, and, downtown improvements were needed to assist in retail and commercial expansion as when as, blight elimination; and

WHEREAS, the District's Project Plan was amended in 2005. The City determined that it would continue to benefit the overall community to expand its economic base by amending the Project Plan to provide for the undertaking of additional expenditures. In order to promote additional development, the City's second amendment to the District included additional projects.

WHEREAS, the District's Project Plan was amended in 2005. The City amended the District's boundaries to add Additional Territory and subtract property, to add same back to the tax roll for the benefit of the taxpayers of the overlapping jurisdictions of the City, and to amend the Project Plan to provide for the undertaking of additional expenditures; and

WHEREAS, the City of Whitewater Tax Increment District #4 has experienced a lack of projected development and a reduction in property value, thus reducing the project increment as identified in the 2005 Project Plan Amendment and the projected TID increments within the District are insufficient to pay project costs and debt during the TID's life; and

WHEREAS, project costs incurred exceed the amount of revenues from all sources that the city expects the TID to generate during its life (declaration of distress); and

WHEREAS, effective October 1, 2009, Act 310, allows a municipality to designate a TID as distressed. The ability to designate a TID as distressed or severely distressed is available for a two-year period and expires on September 30, 2011; and

WHEREAS, the designation of TID 4 as Distressed will allow the extension of the TID's maximum life by 10 years beyond its original termination date of September 18, 2017; and

WHEREAS, Whitewater Community Development Authority, after completing preliminary debt analysis gave public notice of, and on January 28, 2011 held a Public Hearing wherein interested parties were afforded a reasonable opportunity to express their views on the proposed amendment

of the District, and the proposed Project Plan Amendment thereof in accordance with the procedures specified in the Tax Increment Law; and

WHEREAS, prior to its publication, a copy of the notice of said hearing was sent to the chief Executive Officer of Walworth County, the Whitewater School District, and the Gateway Technical College District, the other entities having the power to levy taxes on property located within the District Amendment, in accordance with the procedures specified in the Tax Increment Law; and

WHEREAS, the Whitewater Community Development Authority and Whitewater Common Council, after due consideration following the said public hearing, determined that the "Distressed" amendment of the District will provide the City with a viable method of financing the remaining debt, which will provide a longer period of time over which to recover project costs where tax increment collections are projected to be insufficient to pay project costs and debt service.

**ORDINANCE AMENDING CHAPTER 11.16.150 OF THE CITY OF
WHITEWATER MUNICIPAL CODE ENTITLED "STREET INDEX OF
PARKING RESTRICTIONS.**

The Common Council of the City of Whitewater, Walworth and Jefferson Counties, Wisconsin, does hereby ordain as follows:

SECTION 1: Chapter 11.16.150 entitled "Street Index of Parking Restrictions" shall be amended as follows:

The following is hereby *added* to the chart entitled Street Index of Parking Restrictions:

Executive Ct.	West side; from Executive Drive, north		No
	To terminus	11.16.080	Parking

SECTION 2: This ordinance shall take effect upon passage and publication as provided by law.

- AYES:
- NOES:
- ABSENT:
- ADOPTED:

Kevin M. Brunner, City Manager

Michele R. Smith, City Clerk

FIRST READING OF ORDINANCE AMENDING CHAPTER 11.16.010 REGARDING PARKING TIME LIMITS. Councilmember Singer had recommended that parking time limitations be eliminated for evening and weekend hours.

ORDINANCE AMENDING TITLE 11.16.010 REGARDING PARKING TIME LIMITS

The Common Council of the City of Whitewater, Walworth and Jefferson Counties, Wisconsin, do hereby ordain as follows:

Section 1. Whitewater Municipal Code, Chapter 11.16, Section 11.16.010, is hereby amended to read as follows:

When signs are erected giving notice thereof, no person shall park a vehicle for longer than the time periods specified in 11.16.031 (fifteen-minute parking); 11.16.065 (thirty-minute parking), and 11.16.070 (two-hour parking). Unless otherwise stated in the table set forth in Section 11.16.150, these parking time limitations shall only apply on Monday, Tuesday, Wednesday, Thursday, Friday and Saturday from 8:00 a.m. until 5:00 p.m., and shall not apply on Sundays and legal holidays.

Ordinance introduced by Councilmember Binnie, who moved its adoption. Seconded by Councilmember Allen. AYES: Allen, Taylor, Nosek, Binnie, Singer, Kienbaum, Stewart. NOES: None. ABSENT: None. FIRST READING APPROVED: January 20, 2009.

Kevin M. Brunner, City Manager Michele R. Smith, City Clerk

MEMORANDUM

To: Kevin Brunner, City Manager
Fr: Dean Fischer, Director of Public Works
Date: February 22, 2011



**Subject: Engineering Services
North Street Bridge Replacement Project**

Attached please find the engineering proposal for the North Street Bridge Replacement project from Strand Associates, Madison, WI.

The City is applying for a Community Development Block Grant (CDBG) to help fund the North St. project. The CDBG requires that the City solicit Request For Proposals (RFP) for the engineering services. The City did solicit RFPs by advertising in the Whitewater Register and the City's webpage. Additionally the RFP was sent to three engineering firms which were Ruckert-Mielke, Graef USA, and Strand Associates.

I received letters from Ruckert-Mielke and Graef USA indicating that they did not have the resources to meet the timeline that the City was expecting. The timeline is to engineer, construct, and complete the project this year provided there were no environmental permitting issues.

I also receive an email asking several questions in regards to the project from Mead-Hunt Engineering. I responded to their email, but have not had any contact with the firm since the return email.

I consulted with the Dept. of Commerce to confirm that the RFP process that I followed and only having one engineering proposal would conform to the requirements of the CDBG. I received confirmation that we could accept the one proposal if the City was satisfied the proposal was reasonable.

DPW is recommending that the Strand Associates engineering proposal in the amount not to exceed \$153,000 be approved by the City Council for the North Street Bridge Replacement project.

A reminder that there will be a public meeting for the North Street project being held in the Community Room on March 8 with the meeting time being 5-6:30 pm.

Please place this on the Council's March agenda for consideration.



910 West Wingra Drive
Madison, WI 53715
Phone: 608-251-4843
Fax: 608-251-8655

February 23, 2011

Office Locations

Madison, WI
Joliet, IL
Louisville, KY
Lexington, KY
Mobile, AL
Columbus, IN
Columbus, OH
Indianapolis, IN
Milwaukee, WI
Cincinnati, OH
Phoenix, AZ

www.strand.com

City of Whitewater
312 West Whitewater Street
Whitewater, WI 53190

Attention: Mr. Dean Fischer, Director of Public Works

Re: Agreement for Design Services, Bidding-Related Services,
and Construction-Related Services
North Street Bridge Replacement

This is an Agreement between the City of Whitewater, Wisconsin, hereinafter referred to as OWNER, and Strand Associates, Inc.[®], hereinafter referred to as ENGINEER, to provide Design Services, Bidding-Related Services, and Construction-Related Services (Services) for the North Street Bridge Replacement project. This Agreement shall be in accordance with the following elements.

Scope of Services

ENGINEER will provide to OWNER the following, which can be described as design, bidding-related, and construction-related services for street, utility, and bridge replacement on North Street between First Street and Jefferson Street in the City of Whitewater, Wisconsin.

Design Services

1. Design new water main, sanitary sewer, and storm sewer and show on plan and profile drawings.
2. Prepare plan and profile drawings and cross sections for street and sidewalk reconstruction.
3. Design and provide construction drawings for two new single-span concrete slab bridges including abutments, parapet walls, railings, and form liners. One bridge will span the Mill Race and the other bridge will span Whitewater Creek. The structural design will conform with current American Association of State Highway and Transportation Officials (AASHTO) Load and Resistance Factor Design (LRFD) standards.
4. Attend up to four meetings with OWNER to review and discuss the project.



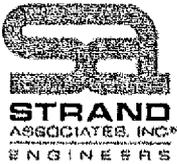
5. Assess the probable environmental impacts of the project and assist OWNER in obtaining necessary local, state, and federal permits for construction of the project. The following permits are anticipated:
 - a. Wisconsin Department of Natural Resources (WDNR) Chapter 30 Permit
 - b. WDNR Water Quality Certification (NR 103 via the TRANS 207 review process)
 - c. WDNR Notice of Intent (NOI) Permit Coverage
 - d. United States Army Corps of Engineers Letter of Permission and General Permit
6. Assist OWNER with procurement of a geotechnical consultant for the project.
7. Submit final drawings, specifications, sanitary sewer extension forms, and water main extension forms to WDNR for approval.
8. Prepare bidding documents including project manual, technical specifications, and engineering drawings.
9. Assist OWNER with identification of easements and right-of-way needed for project, including preparation of legal descriptions.
10. Assist OWNER with documentation related to Community Block Development Grant (CBDG) funding for project.

Bidding-Related Services

1. Prepare and distribute up to 25 sets of bidding documents to prospective contractors and suppliers. Submit Advertisement for Bids to OWNER for publishing.
2. Prepare addenda and answer questions during bidding.
3. Attend bid opening, tabulate and analyze bid results, and assist OWNER in the award of the Construction Contract.
4. Prepare three sets of Contract Documents for signature.

Construction-Related Services

1. Provide contract administration Services including attendance at preconstruction conference, review of contractor's shop drawing submittals, review of contractor's periodic pay requests, attendance at construction progress meetings, periodic site visits, and participation in project closeout.
2. Provide construction staking for reconstruction of street and utilities.



3. Provide resident project representative for part-time observation of construction. In furnishing Observation Services, ENGINEER's efforts will be directed toward determining for OWNER that the completed project will, in general, conform to the Contract Documents; but ENGINEER will not supervise, direct, or have control over the contractor's work and will not be responsible for the contractor's construction means, methods, techniques, sequences, procedures, or health and safety precautions or programs, or for the contractor's failure to perform the construction work in accordance with the Contract Documents.

Service Elements Not Included

The following services are not included in this Agreement. If such services are required, they will be provided as noted.

1. Additional and Extended Services during construction made necessary by:
 - a. Work damaged by fire or other cause during construction.
 - b. A significant amount of defective or neglected work of any contractor.
 - c. Prolongation of the time of the construction contract.
 - d. Default by contractor under the construction contract.

Any services of this type will be provided through an amendment to this Agreement.

2. Archaeological or Botanical Investigations: ENGINEER will assist OWNER in engaging the services of an archaeologist or botanist, if required, to perform the field investigations necessary for agency review through a separate agreement with OWNER.
3. Flood Studies: Any services involved in performing flood and floodway studies, if required, will be provided through an amendment to this Agreement or through a separate agreement with OWNER.
4. Geotechnical Engineering: It is anticipated that geotechnical engineering information will be provided through OWNER and OWNER's geotechnical consultant. If soil borings are required, ENGINEER will assist OWNER in direct procurement of drilling services.
5. Permit and Plan Review Fees: All permit and plan review fees payable to regulatory agencies shall be paid for by OWNER.
6. Preparation for and/or Appearance in Litigation on Behalf of OWNER: This type of service by ENGINEER will be provided through a separate agreement with OWNER.
7. Review of Product Substitutions or Means, Method, Technique, Sequence, or Procedure Substitutions Proposed by Contractor: The terms of the construction



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Contract (GC 6.05B and GC 6.05E) call for the construction contractor to reimburse OWNER for ENGINEER's cost for evaluating substitute products, means, method, technique, sequence, or procedure of construction. ENGINEER's cost for such evaluations is not included in the scope of this Agreement. Services of this type by ENGINEER will be provided through an amendment to this Agreement.

8. Revising Designs, Drawings, Specifications, and Documents: Any services required after these items have been previously approved by state or federal regulatory agencies, because of a change in project scope or where such revisions are necessary to comply with changed state and federal regulations that are put in force after Services have been partially completed, will be provided through an amendment to this Agreement.
9. Services Furnished During Readvertisement for Bids, if Ordered by OWNER: If a Contract is not awarded pursuant to the original bids, any services of this type will be provided through an amendment to this Agreement.
10. Services Related to Buried Wastes and Contamination: Should buried solid, liquid, or potentially hazardous wastes or subsurface or soil contamination be uncovered at the site, follow-up investigations may be required to identify the nature and extent of such wastes or subsurface soil or groundwater contamination and to determine appropriate methods for managing of such wastes or contamination and for follow-up monitoring. Investigation, design, or construction-related services related to buried solid, liquid, or potentially hazardous wastes or soil or groundwater contamination will be provided through a separate agreement with OWNER.

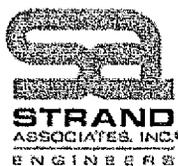
Compensation

OWNER shall compensate ENGINEER for Design Services, Bidding-Related Services, and Construction-Related Services a not-to-exceed fee of \$153,000, which includes 200 hours of construction observation.

Expenses incurred such as those for travel, meals, printing, postage, copies, computer, electronic communication, and long distance telephone calls will be billed at actual cost plus 10 percent.

Only sales taxes or other taxes on Services that are in effect at the time this Agreement is executed are included in the Compensation. If the tax laws are subsequently changed by legislation during the life of this Agreement, this Agreement will be adjusted to reflect the net change.

The not-to-exceed fee for the Services is based on wage scale/hourly billing rates, adjusted annually on July 1, that assumes the Services will be completed as indicated. Should the completion time be extended, it may be cause for an adjustment in the not-to-exceed fee that reflects any wage scale adjustments made.



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The fee will not be exceeded without prior notice to and agreement by OWNER but may be adjusted for time delays, time extensions, amendments, and changes in the **Scope of Services**. Any adjustment will be negotiated based on ENGINEER's increase in costs caused by delays, extensions, amendments, or changes.

Schedule

Services will begin upon execution of this Agreement, which is anticipated on March 1, 2011. Services are scheduled for completion on December 31, 2011.

Standard of Care

The Standard of Care for all Services performed or furnished by ENGINEER under this Agreement will be the care and skill ordinarily used by members of ENGINEER's profession practicing under similar circumstances at the same time and in the same locality. ENGINEER makes no warranties, express or implied, under this Agreement or otherwise, in connection with ENGINEER's Services.

OWNER's Responsibilities

1. Assist ENGINEER by placing at ENGINEER's disposal all available information pertinent to this project including previous reports, previous drawings and specifications, and any other data relative to the scope of this project.
2. Furnish to ENGINEER, as required by ENGINEER for performance of Services as part of this Agreement, data prepared by or services of others obtained or prepared by OWNER relative to the scope of this project, such as soil borings, probings and subsurface explorations, and laboratory tests and inspections of samples, all of which ENGINEER may rely upon in performing Services under this Agreement.
3. Provide access to the site as required for ENGINEER to perform Services under this Agreement.
4. Guarantee access to and make all provisions for ENGINEER to enter upon public and private lands as required for ENGINEER to perform Services under this Agreement.
5. Examine all reports, sketches, estimates, special provisions, drawings, and other documents presented by ENGINEER and shall render, in writing, decisions pertaining thereto within a reasonable time so as not to delay the performance of ENGINEER.
6. Provide all legal services as may be required for the development of this project.
7. Retain the services of a soils consultant to provide any necessary geotechnical evaluation and recommendations.



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Opinion of Probable Cost

Any opinions of probable cost prepared by ENGINEER are supplied for general guidance of OWNER only. ENGINEER has no control over competitive bidding or market conditions and cannot guarantee the accuracy of such opinions as compared to contract bids or actual costs to OWNER.

Payment Requests

ENGINEER's review of Payment Requests from contractor(s) will not impose responsibility to determine that title to any of the work has passed to OWNER free and clear of any liens, claims, or other encumbrances. Any such service by ENGINEER will be provided through an amendment to this Agreement.

Changes

1. OWNER may make changes within the general scope of this Agreement in the Services to be performed. If such changes cause an increase or decrease in ENGINEER's cost or time required for performance of any Services under this Agreement, an equitable adjustment will be made and this Agreement will be modified in writing accordingly.
2. No services for which additional compensation will be charged by ENGINEER will be furnished without the written authorization of OWNER. The fee established herein will not be exceeded without agreement by OWNER but may be adjusted for time delays, time extensions, amendments, or changes in the **Scope of Services**.
3. If there is a modification of WDNR requirements relating to the Services to be performed under this Agreement subsequent to the date of execution of this Agreement, the increased or decreased cost of performance of the Services provided for in this Agreement will be reflected in an appropriate modification of this Agreement.

Extension of Services

This Agreement may be extended for additional Services upon OWNER's authorization. Extension of Services will be provided for a lump sum or an hourly rate plus expenses.

Payment

OWNER shall make monthly payments to ENGINEER for Services performed in the preceding month based upon monthly statements. Nonpayment 30 days after the date of receipt of invoice may, at ENGINEER's option, result in assessment of a 1 percent per month carrying charge on the unpaid balance.



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Nonpayment 45 days after the date of receipt of invoice may, at ENGINEER's option, result in suspension of Services upon five calendar days' notice to OWNER. ENGINEER will have no liability to OWNER, and OWNER agrees to make no claim for any delay or damage as a result of such suspension caused by any breach of this Agreement by OWNER. Upon receipt of payment in full of all outstanding sums due from OWNER, or curing of such other breach which caused ENGINEER to suspend Services, ENGINEER will resume Services and there will be an equitable adjustment to the remaining project schedule and compensation as a result of the suspension.

Data Provided by Others

ENGINEER is not responsible for the quality or accuracy of data nor for the methods used in the acquisition or development of any such data where such data is provided by or through OWNER, contractor, or others to ENGINEER and where ENGINEER's Services are to be based upon such data. Such data includes, but is not limited to, soil borings, groundwater data, chemical analyses, geotechnical testing, reports, calculations, designs, drawings, specifications, record drawings, contractor's marked-up drawings, and topographical surveys.

Termination

This Agreement may be terminated with cause in whole or in part in writing by either party subject to a two-week notice and the right of the party being terminated to meet and discuss the termination before the termination takes place. ENGINEER will be paid for all completed or obligated Services up to the date of termination.

Third-Party Beneficiaries

Nothing contained in this Agreement creates a contractual relationship with or a cause of action in favor of a third party against either OWNER or ENGINEER. ENGINEER's Services under this Agreement are being performed solely for OWNER's benefit, and no other party or entity shall have any claim against ENGINEER because of this Agreement or the performance or nonperformance of Services hereunder. OWNER and ENGINEER agree to require a similar provision in all contracts with contractors, subcontractors, subconsultants, vendors, and other entities involved in this project to carry out the intent of this provision.

Dispute Resolution

Except as may be otherwise provided in this Agreement, all claims, counterclaims, disputes, and other matters in question between OWNER and ENGINEER arising out of or relating to this Agreement or the breach thereof will be decided first by mediation, if the parties mutually agree, or with a bench trial in a court of competent jurisdiction within the State of Wisconsin.



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IN WITNESS WHEREOF the parties hereto have made and executed this Agreement.

ENGINEER:

OWNER:

STRAND ASSOCIATES, INC.[®]

CITY OF WHITEWATER

DRAFT

DRAFT

Matthew S. Richards Date
Corporate Secretary

Kevin M. Brunner Date
City Manager



MEMORANDUM

TO: City Manager and Common Council
FROM: Cameron Clapper
SUBJECT: Civil Service /Employee Grievance Process
DATE: 02/24/2011

In anticipation of a discussion regarding grievance procedures for employees, I wanted to provide some information on existing grievance procedures within the City of Whitewater's municipal organization.

The City of Whitewater does not presently have an official grievance procedure for non-represented employees. Employees represented by a collective bargaining unit are subject to the grievance procedures outlined in that bargaining unit's current agreement. The grievance procedure language for all current agreements is included on pages 2-6 of this memorandum.

While the City may not have official grievance procedures, the City does have a discipline procedure. I have included the language outlining that procedure immediately below this paragraph.

Discipline Procedure

This procedure applies to all employees of the City with the exception of those covered by a collective bargaining agreement that sets out a different disciplinary procedure and those employees under the authority of the Police and Fire Commission or Library Board.

Under normal circumstances, Department Directors and Supervisors are expected to follow the procedure outlined below. There may be particular situations, however, in which the seriousness of the offense justifies the omission of one or more of the steps in the procedure. There may also be times when the City may decide to repeat a disciplinary step.

Unacceptable conduct which does not lead to immediate dismissal may be dealt with using the following steps in progression if conduct does not improve within established time periods:

1. Oral Warning.
2. Written Warning.
3. Disciplinary Suspension.
4. Termination.

Immediate or Crisis Suspension

An employee who is alleged to have engaged in serious misconduct may be suspended with or without pay pending an investigation of the situation.

Employee Rights Related to the Discipline Procedure

An employee facing disciplinary procedure by the supervisor shall have the right to petition such decision to the City Manager. All such decisions of the City Manager shall be final.

AFSCME Local 1145 (Library & Clerical) - Grievance Procedure (Article 5)

Section 1-A grievance is defined to be any matter involving an alleged violation of an express provision of this Agreement by the City arising during the term of this Agreement as a result of which the aggrieved employee maintains that his rights or privileges have been violated by reason of the City's interpretation or application of the provisions of this Agreement.

Section 2 - Grievances shall be processed in the following manner (time limits set forth shall be exclusive of Saturdays, Sundays and holidays):

STEP 1: The employee and/or the Union shall take the grievance up orally with the department head within five (5) days of their knowledge of the occurrence of the event causing the grievance. The department head shall attempt to make a mutually satisfactory adjustment and, in any event, shall be required to give a written answer within five (5) days.

STEP 2: The grievance shall be considered settled in Step 1, unless, within five (5) days from the date of the department head's written answer or last date due, the grievance is presented in writing to the City Manager. The City Manager shall respond in writing to the Union or employee within five (5) days

STEP 3: The grievance shall be considered settled in Step 2 above, unless, within ten (10) days from the date of the City Manager's written answer or last date due, the dissatisfied party shall request in writing to the other that the dispute be submitted to an arbitrator.

The arbitrator shall, if possible, be mutually agreed upon by the parties. If agreement on the arbitrator is not reached within fifteen (15) days after the receipt of the notice requesting arbitration, then the Wisconsin Employment Relations Commission shall be requested to submit a panel of five (5) arbitrators. The parties shall alternately strike names until one (1) remains, with the party requesting arbitration striking first.

Section 3 -The arbitrator shall act in a judicial capacity and shall not have the right to amend, modify, nullify, ignore, add to, or subtract from the provisions of this Agreement. The arbitrator shall only consider and make a decision with respect to the issue submitted.

Section 4 -All expenses which may be involved in the arbitration proceedings shall be borne by the parties equally. However, the expenses relating to the calling of witnesses, the obtaining of depositions, attorney fees, or any other similar expenses shall be borne by the party at whose request such expenses are required.

Section 5 -The time limits set forth above may be waived with mutual agreement of the parties.

Section 6 -When a grievance includes a discharge, it shall be reduced to writing and referred directly to the City Manager.

Section 7 -The Union shall be furnished with a copy of any written notice of reprimand, suspension or discharge.

AFSCME Local 1145 (DPW) - Grievance Procedure (Article 4)

Any difference or misunderstanding which may arise between the Employer and employee or between the Employer and the Union as pertaining to the meaning and/or application of this Agreement or to such rules and/or regulations presently set forth and referred to in addendum as a part of this Agreement shall be settled promptly under the provisions of this Article.

1. Any employee having a specific grievance shall, within two (2) working days, take the matter to his immediate supervisor, who shall attempt to adjust the matter in a manner which is consistent with the terms of this Agreement. The employee may request that the steward of the department assist or handle the processing of the grievance.
2. Any grievance not resolved at the first step shall be reduced to writing, signed by the aggrieved employee, and the steward, and shall be submitted to the department head no later than five (5) working days from the day of the alleged occurrence.
3. The department head shall arrange for a meeting with the employee, the steward and the supervisor to discuss the grievance no later than the next succeeding workday and shall, within two (2) working days from the date of the meeting, render his decision on the grievance in writing.
4. If no satisfactory settlement is reached at this point, the grievance shall be submitted in writing, signed by the aggrieved, the steward, and the Union grievance committee on the next succeeding working day to the City Manager.
5. The City Manager shall, if deemed necessary by him, schedule a meeting with all parties to the grievance no later than three (3) working days from the receipt of the grievance. If no meeting is scheduled, the City Manager shall render his decision, in writing, no later than the end of the third working day from the date the grievance was received by him. If a meeting is scheduled to discuss the grievance, the City Manager shall render his decision, in writing, on the workday following the meeting.
6. Time limits may be extended upon written notice by either party.
7. **Arbitration:** If the Union grievance is not settled at the first step, or if any grievance filed by the City can not be satisfactorily resolved by conferences with the appropriate representatives of the Union, the grievance shall be submitted to arbitration upon request of either party within thirty (30) calendar days.
8. **Selection of Arbitrator:** In the event any grievance remains unresolved after exhausting the Grievance Procedure, either party may request the Wisconsin Employment Relations Commission (WERC) (with a copy of the request to the other party) to appoint a WERC representative, if possible or an impartial arbitrator to resolve the dispute.
9. **Arbitration Hearing:** The Arbitrator shall use his best efforts to mediate the grievance before the final arbitration hearing. The parties shall agree in advance upon procedures to be used at the hearing and the hearing shall follow a quasi-judicial format. The Arbitrator selected shall meet with the parties as soon as a mutually agreeable date can be set to review the evidence and hear testimony relating to the grievance. Upon completion of this review and hearing, the Arbitrator shall render a written decision as soon as possible to both the City and the Union which shall be final and binding upon both parties.
10. **Costs:** Both parties shall share equally in the costs and expenses of the arbitration proceeding, including transcript fees, and the fees, if any, of the Arbitrator. Each party, however, shall bear its own cost for witnesses and all other out-of-pocket expenses including possible attorney's fees. Not more than two (2) employees shall participate in any phase of the arbitration at any one time. The Arbitrator shall exercise discretion in curtailing unnecessary testimony which would be merely repetitive. The arbitration hearing shall be conducted in the City of Whitewater. There shall be a transcript prepared of each arbitration hearing and the parties shall share in the cost equally; however, either party may choose to substitute a tape recorder in place of the transcript.

11. **Decision of the Arbitrator:** The decision of the Arbitrator shall be limited to the subject matter of the grievance and shall be restricted solely to interpretation of the contract area where the alleged breach occurred. The Arbitrator shall not modify, add to or delete from the express terms of the Agreement.

12. **Discipline:** The Union shall be furnished with a copy of any written notice of reprimand, suspension or discharge. The City agrees that it will attempt at all times to use the disciplinary process as a means to correct shortcomings on the part of City employees in terms of their overall work performance. Discipline, therefore, is intended to initiate a corrective action on the part of the employee. A written reprimand sustained in the Grievance Procedure or not contested shall be considered a valid warning. The Union agrees upon receipt of the reprimand notice to review the situation with the employee in an attempt to correct the problem. When an employee's record is cleared of minor infringements for a year, all previous records of minor infringements shall be removed from his personnel file. Employees, (or their designees authorized in writing by the employee), shall have the right to examine their own personnel files, upon request, during normal City hours.

13. **Discharge:** Although the City continues to exercise its sole discretion in determining when it will discharge an employee, (subject to the requirement of discharge for just cause), when practical, in its discretion, the City will advise both the Union and the individual employee that his job is in jeopardy. Receipt of reprimands or suspensions will be deemed to serve as such notice to the individual employee. Upon receipt of copies of such notices, the Union agrees that it will meet with the individual employee in an attempt to correct his inadequate job performance.

When a grievance involves discharge, it shall be reduced to writing and referred directly to the City Manager. Parts 1 through 7 would not apply in this type of case, and the decision of the City Manager shall be subject to arbitration as provided in part 8 of the present grievance procedure.

TEAMSTERS Local 695- Grievance and Arbitration (Article 6)

The parties agree that grievances are to be resolved as soon as possible and in order to do so, establish this procedure:

Section 1. Definition. A grievance is defined as any dispute involving the meaning and interpretation of the terms and provisions of this Agreement. A grievance shall be processed within ten (10) working days of occurrence or knowledge thereof, or it shall be barred.

Section 2. Procedure. All such grievances shall be processed as follows:

Step 1. If an employee has a grievance, the Union representative and/or the employee shall present the grievance, in writing, outlining the Article and Section being grieved to the Lieutenant of Police, who shall render a decision, in writing, within seven (7) calendar days after receiving the grievance.

Step 2. If the Lieutenant and employee cannot reach a mutually satisfactory decision, the grievance may be referred to the Chief of Police by the Business Representative of the Union, or a written designee, within seven (7) calendar days. The Chief of Police may confer with the aggrieved employee, Steward and Business Representative before making a determination. The decision shall be in writing and submitted to the aggrieved employee within seven (7) calendar days from the Chief of Police's receipt of the grievance. This period may be extended upon mutual consent of both parties involved.

Step 3. If the decision of the Chief of Police is not satisfactory to the employee, the matter may be referred by the Business Representative of the Union to the City Manager within five (5) calendar days for settlement.

If the grievance is not settled within thirty (30) calendar days after a meeting for that purpose, it may be referred by the City or the Union to arbitration.

Step 4. If the parties are unable to resolve the grievance at Step 3, either party may, upon written notice to the other party, submit the grievance within ten (10) calendar days to the Wisconsin Employment Relations Commission, and request them to provide a panel of five (5) arbitrators, with the parties striking alternately until one arbitrator is selected who shall hear the grievance. The arbitration shall be scheduled within ninety (90) days of receipt of the panel or it shall be deemed withdrawn.

Each of the parties shall have the right to request a change of Arbitrator once in each grievance procedure.

The Arbitrator shall have the authority to determine issues concerning the interpretation and application of all Articles or Sections of this Agreement. While the Arbitrator shall have no authority to change any part of this Agreement, the Arbitrator may make recommendations for such changes which in opinion would add clarity or brevity, or which might avoid future controversy. Determinations of the Arbitrator shall be binding upon the parties, but any recommendations shall not be.

The time limits set forth in the foregoing steps may be extended by mutual agreement, in writing. Failure to abide by such time limits or any extension thereof shall cause the grievance to be barred.

Grievances not decided by the City within the prescribed time limits or any extensions thereof shall proceed automatically to the next step, except this shall not include Step (4).

WPPA – Grievance Arbitration (Article VI)

The parties agree that grievances are to be resolved as soon as possible and in order to do so, establish this procedure:

Section 1. Definition. A grievance is defined as any dispute involving the meaning or interpretation of the terms and provisions of this Agreement. A grievance shall be processed within ten (10) calendar days of its occurrence or knowledge thereof. Failure to abide by such time limits, any extension thereof or the prescribed procedure set forth herein, shall cause the grievance to be barred.

Section 2. Procedure. All such grievances shall be processed as follows:

Step 1. If an employee has a grievance, the Association's representative and/or employee shall present such grievance in writing, specifying the contract provision alleged to have been violated by the City, to the Lieutenant of Police who shall render his decision in writing within seven (7) calendar days after receiving the grievance.

Step 2. If the Lieutenant and employee cannot reach a mutually satisfactory decision, the grievance may be referred to the Chief of Police by the Association within seven (7) calendar days. The Chief of Police may confer with the aggrieved employee, Steward and the Association Representative before making his determination.

The Chief of Police's decision shall be in writing and submitted to the aggrieved employee within seven (7) calendar days from the Chief of Police's receipt of the grievance. This period of time may be extended upon mutual consent of both parties involved.

Step 3. If the parties are unable to resolve the grievance at Step 2, either party will have fifteen (15) days from the date of the receipt of the decision made in Step 2, or fifteen (15) days from the date on which the decision was due, to request by written notice to the other party, the matter to be advanced to arbitration. The party seeking arbitration shall request that the Wisconsin Employment Relations Commission submit a panel of five (5) potential arbitrators. The parties shall alternately strike panel members with the last remaining panel member to serve as the arbitrator. The parties shall determine who strikes first by the flip of a coin.

The arbitrator shall have the authority to determine issues concerning the interpretation and application of all articles or sections of this Agreement. While the arbitrator shall have no authority to change any part of this Agreement, the arbitrator may make recommendations for such changes which, in the arbitrator's opinion, would add clarity or brevity or which might avoid future controversy. The determination of the arbitrator shall be binding upon both parties, but the arbitrator's recommendations shall not be.

Grievances not decided by the City within the prescribed time limits, or any extension thereof, shall proceed automatically to the next step, except that it shall not include Step 3.